

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

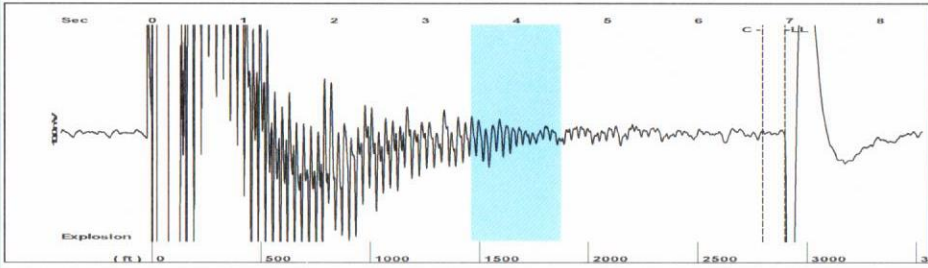
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

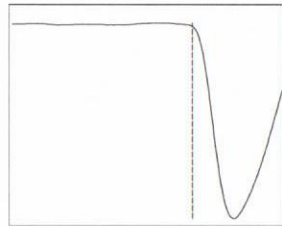
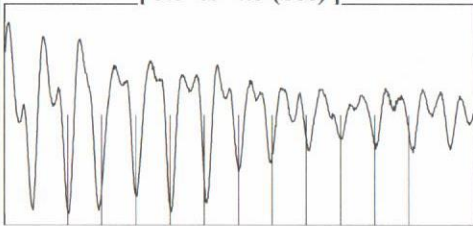
#3

Group: MyWells Well: Fair B 2 (acquired on: 01/21/21 13:25:04)



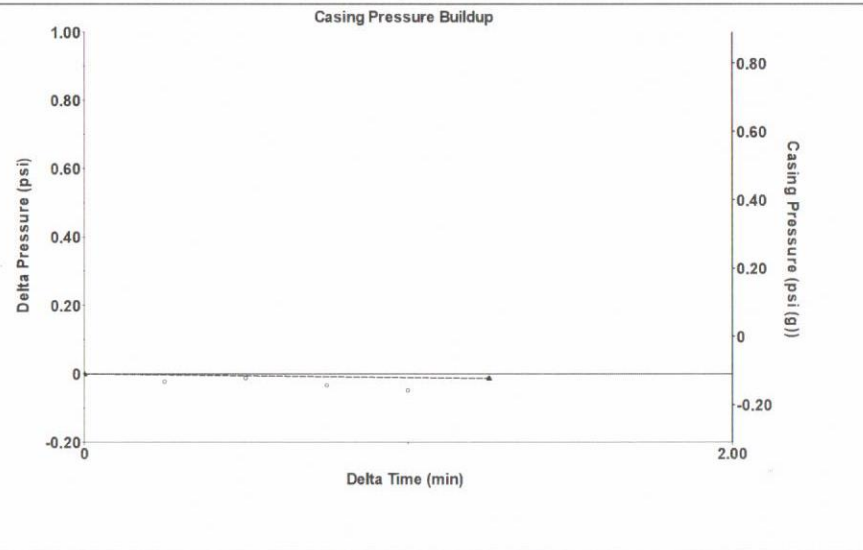
Filter Type High Pass Automatic Collar Count Yes Time 6.95 sec  
 Manual Acoustic Veloc 870.879 ft/s Manual JTS/sec 13.7363 Joints 91.4474 Jts  
 Depth 2898.88 ft

[ 3.5 to 4.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Fair B 2 (acquired on: 01/21/21 13:25:04)



Change in Pressure -0.01 psi PT18948  
 Change in Time 1.25 min Range 0 - ? psi  
 8/25/22

Group: MyWells Well: Fair B 2 (acquired on: 01/21/21 13:25:04)

Production Current  
 Oil - \* -  
 Water - \* -  
 Gas - \* -  
 Potential - \* - BBL/D  
 - \* - BBL/D  
 - \* - Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0  
 Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 1.14 Sp.Gr.AIR  
 Acoustic Velocity 834.211 ft/s

Casing Pressure -0.1 psi (g)  
 Casing Pressure Buildup -0.0 psi  
 1.25 min  
 Gas/Liquid Interface Pressure 1.6 psi (g)  
 Liquid Level Depth 2898.88 ft \*\*



Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %  
 Pump Intake 288.4 psi (g)  
 Producing BHP 281.7 psi (g)  
 Static BHP - \* - psi (g)

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 841 ft  
 Equivalent Gas Free Liquid HT (TVD) 841 ft  
 Acoustic Test

Group: MyWells Well: Fair B 2 (acquired on: 01/21/21 13:25:04)



Acoustic Velocity 834.211 ft/s Joints counted 68  
 Joints Per Second 13.1579 jts/sec Joints to liquid level 91.4474  
 Depth to liquid level 2898.88 ft Filter Width 11.7363  
 Automatic Collar Count Yes Time to 1st Collar 1.536 6.704

September 01, 2022

DALE OHL  
Smith, Richard E. dba Smith Oil Operations  
410 N. ADAMS ST  
PO BOX 550  
HUTCHINSON, KS 67504-0550

Re: Temporary Abandonment  
API 15-185-19079-00-00  
FAIR 3  
SW/4 Sec.15-21S-11W  
Stafford County, Kansas

Dear DALE OHL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"