KOLAR Document ID: 1663254

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Leone Number: Operator Address: Proceed Number: Contact Person: Proceed Number: Lasse Name & Well No: Pricocation (QQQQ): Type of Pit: Pit is: Setting Pit During Pit Brengency Pit During Pit Pit capacity:	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Bernegency Pit Duiling Pit Workower Pit Hauk-Off Pit Workower Pit Hauk-Off Pit Pit copacity: Feet from North / South Line of Section If Workower Pit Hauk-Off Pit Pit copacity: Feet from East / West Line of Section If Workower Pit Hauk-Off Pit Pit copacity: Chloride conconstruction: Pit dimensions (all but working pits): Length (leet) West is the pit liccated in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits): Length (leet) Work (leet) N/A: Steel Pits Depth from ground level to deepest point: [feet] If the pit is lined give a brief description of the liner Seccine procedures fresh water	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pt: Pti is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit d'IVPS Supply API No. or Year Dailed Fit especify: '''to Supply API No. or Year Dailed ''''''''''''''''''''''''''''''''''''	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Difling Pit If Existing, date constructed:	Type of Pit:	Pit is:		··	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Dnilled) Pit capacity: Feet from East / West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (county) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Width (feet) No Pit dimensions (all but working pits): Length (feet) Width (feet) No Pit Her pit is lined give a brief description of the liner material, thickness and installation procedure. Destribe procedures for periodic maintenance and determining liner Integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: Number of producing wells on lease: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Does the slope from the tark battery allow all spilled fluids to flow into the pit? Yes on the pit? Yes on No VectorFICE USE ONLY Liner Steel PitRACRAS	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or New Diffect) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	
Image: Control level Artificial Liner? How is the pit lined if a plastic liner is not used? Image: Imag				County	
Yes No Pt dimensions (all but working pits):Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point:(feet) If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. Describe procedures fresh water	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):	' Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
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Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Number of producing wells on lease:		Number of working pits to be utilized:		
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Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 12/31/2022

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

September 02, 2022

Earl J. Joyce, Jr. Midco Exploration, Inc. PO BOX 1278 WESTMONT, IL 60559-3878

Re: Workover Pit Application NEVILLE 2 Sec.27-28S-08W Kingman County, Kansas

Dear Earl J. Joyce, Jr.:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.