

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

OIL AND GAS LEASE



AGREEMENT, Made and entered into the 12th day of August, 2004
by and between Georgia A. Wanker, a widow

whose mailing address is 2625 2nd Terrace, Palco, KS 67657 hereinafter called Lessor (whether one or more),
and American Warrior, Inc.

hereinafter called Lessee:
Lessor, in consideration of Ten & more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Rooks State of Kansas described as follows to-wit:

Township 10 South, Range 20 West
Section 8: The West Half (W/2) and
The Northeast Quarter (NE¼)

In Section XXX, Township XXX, Range XXX, and containing 480 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 840 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

SS# 512-54-8096

Georgia A. Wanker
Georgia A. Wanker

STATE OF Kansas

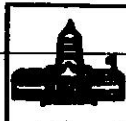
BK 034 | PG 448

COUNTY OF Rooks

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 12th day of August, 2004, by Georgia A. Wanker, a widow and _____

My commission expires _____



R. EVAN NOLL
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 12/27/06

[Handwritten Signature]
R. Evan Noll Notary Public

STATE OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

STATE OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

STATE OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

No. _____
OIL AND GAS LEASE

FROM

TO

Date _____

Section _____

Twp. _____

Rgt. _____

No. of Acres _____

Term _____

County _____

STATE OF KANSAS

County Rooks

This instrument was filed for record on the 1

day of September, 2004.

at 10:00 o'clock A.M., and duly recorded

in Book 341 Page 447 of

the records of this office.

By [Signature] Register of Deeds.

When recorded, return to _____

[Signature]

8.00
12.00

STATE OF _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ of _____ a _____

corporation, on behalf of the corporation.

My commission expires _____

Notary Public

AFFIDAVIT OF PRODUCTION

STATE OF KANSAS, COUNTY OF ROOKS, SS:

Daniel Lee Dalke, of lawful age, being first duly sworn upon oath, deposes and says:

1) That he is the Controller of American Warrior, Inc., a Kansas corporation, which is the owner and operator of the oil and gas lease hereinafter described, and that this affiant is authorized to make this Affidavit for and on its behalf.

2) That American Warrior, Inc., and its investors are the owners of the following described oil and gas leases ("the Leases" See Exhibit A attached) comprising the following oil unit to wit:


**The West Half (W/2) and the Northeast Quarter (NE/4) of
Section 8 – Township 10 South – Range 20 West, Rooks County, Kansas,
containing 480 acres, more or less**

3) A test well was commenced at a location approximately 330 feet from the north line and 330 feet from the east line of Section Eight (8), Township Ten (10) South, Range Twenty (20) West, Rooks County, Kansas, known as the Wanker 2-8 Well, on February 24, 2006, with drilling completed on or about March 22, 2006. The well was successfully completed as a producer capable of producing oil and gas. Oil is presently being produced from the subject well, and production serves to perpetuate the primary term of the oil and gas leases described in Exhibit A into its secondary terms.

4) That this Affidavit is made for the purpose of compliance with K.S.A. 55-205.


AND FURTHER AFFIANT SAYS NOT.

American Warrior, Inc.


Daniel Lee Dalke, Controller

State of Kansas)
) ss
County of Finney)

The forgoing instrument was acknowledged before me this 17th day of August, 2006, by Daniel Lee Dalke, Controller of American Warrior, Inc.


Mary L. Watts, Notary Public

My appointment expires:
STATE OF KANSAS }
ROOKS COUNTY } SS

This instrument was filed for record in my office at 11:30 o'clock A.M. on this 22 day of August 2006 and is duly recorded in Book 361 of records at page 378

Roscoe Smith
Register of Deeds RS



ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, American Warrior, Inc., Assignor, for and in consideration of One Dollar, the receipt whereof is hereby acknowledged and the mutual promises set forth herein, does hereby sell, assign, transfer and set over unto James P. Williams Enterprises, Inc., a .82 net revenue working interest, in and to the following Oil and Gas Lease; to-wit:

Oil and Gas Lease dated August 12, 2004, and recorded in book 341, page 447, from Georgia A. Wanker, a widow, Lessor, to American Warrior, Inc., Lessee. Said lease covering the West Half (W/2) and the Northeast Quarter (NE/4) of Section 8, Township 10, Range 20, Rooks County, Kansas.

Insofar and only insofar as said lease covers:

The Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 8, Township 10, Range 20, Rooks County, Kansas;

This assignment shall be subject to .055 net revenue overriding royalty interest as it appears of record. This assignment shall be effective as of May 23rd, 2017, at 7:00 a.m., and shall apply to any oil runs after said date.

And for the same consideration the Assignor covenants with the Assignees, their heirs, and assigns, that the Assignor is the lawful owner of and has good title to the interests above assigned in and to said leases, estates, rights and property, free and clear from all liens, encumbrances, or adverse claims, that said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been fully performed, and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim to the same.

This assignment also includes the use of the disposal/injection well¹ in the Northwest Quarter (NW/4) of Section 8, Township 10, Range 20, Rooks County, Kansas, free of charge for as long as needed by Assignee. In addition, this assignment includes and acts as a Bill of Sale for the Tank Battery and all associated pipelines located on the 480 acre lease with the Tank Battery specifically being located in the Northwest Quarter (NW/4) of 8-10-20, Rooks County, Kansas.

IN WITNESS WHEREOF, this instrument is executed as of the 23rd day of May, 2017.

American Warrior, Inc.

By: Cecil O'Brate
President, Cecil O'Brate

C.O. J.P.W.
of up to 500 barrels of water per day as long as the disposal/injection well is capable of accepting said 500 barrels of disposal water per day.

Received for record at 12:15 o'clock P. M. on 25 day
State of Kansas) May 20 17, and recorded in Book 485 of
Rooks County) Records at Page 381
Register of Deeds Rosalee Spick

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF Finney) ss:

The foregoing instrument was acknowledged before me this 23rd day of May, 2017, by American Warrior, Inc., by Cecil O'Brate, its President.



Jacob Price
Notary Public

AFFIDAVIT OF PRODUCTION

STATE OF KANSAS, ROOKS COUNTY) ss:

James P. Williams, of lawful age, being first duly sworn, on oath states:

That he is familiar with the following described oil and gas lease, to-wit:

Dated August 12, 2004, from Georgia A. Wanker, a widow, Lessor, and American Warrior, Inc., Lessee, recorded in book 341, page 447-448, covering the West Half (W/2) and the Northeast Quarter (NE/4) of Section 8, Township 10S, Range 20W, Rooks County, Kansas.

Affiant states that said lease provided for a primary term to end two years from August 12, 2004. An Affidavit of Production was filed of record at Book 361, page 378, indicating that production was obtained under said lease as of March 22, 2006 and production has continued on said lease since that date.

After production was obtained an Assignment of Oil and Gas Lease was executed on May 23, 2017, covering the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 8, Township 10S, Range 20W, Rooks County, Kansas. Drilling operations were commenced on said tract on July 6, 2017, and production was established on July 29, 2017, and said well continues to produce oil.

THIS AFFIDAVIT is made in compliance with K.S.A. 55-205 so as to impart notice to the public of the validity of the lease beyond the primary term thereof in accordance with the terms and conditions of the lease.

[Signature]
James P. Williams

JURAT AND ACKNOWLEDGMENT

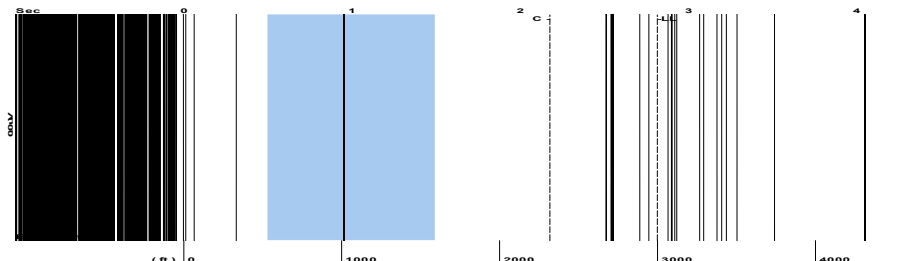
STATE OF KANSAS)
COUNTY OF ROOKS) ss:

Now on this 9th day of October, 2019, the above and foregoing instrument was subscribed and sworn to before me, a notary public, in and for the county and state aforesaid by James P. Williams, who is personally known to me to be the same person who executed said instrument and such person duly acknowledged the execution of the same.



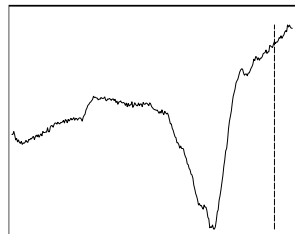
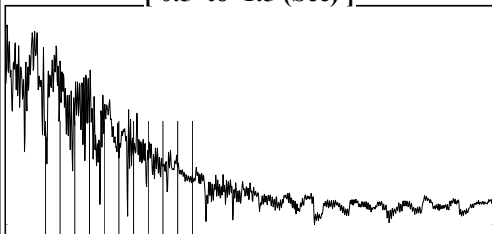
[Signature]
Notary Public

Received for record at 3:45 o'clock P.M.
State of Kansas) on 10 day Oct. 2019, and recorded
Rooks County) in Book 504 of Records at Page 464
Register of Deeds T. Coles Sprick



Filter Type High Pass Automatic Collar Count Yes Time 2.815 sec
 Manual Acoustic Veloc 2099.34 ft/s Manual JTS/sec 33.1126 Joints 94.5901 Jts
 Depth 2998.50 ft

[0.5 to 1.5 (Sec)]

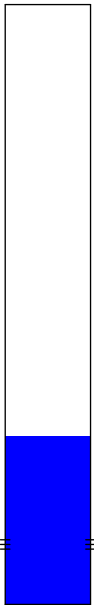


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

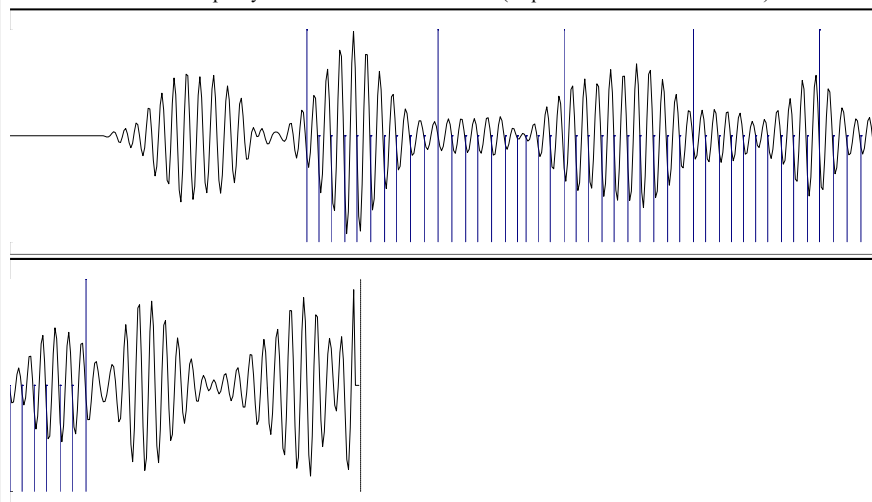
Production	Potential	Casing Pressure
Current		0.0 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	- * - psi
Gas - * -	- * - Mscf/D	- * - min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg.API		2998.50 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.55 Sp.Gr.AIR		- * - ft
Acoustic Velocity 2130.38 ft/s		Formation Depth
		3870.00 ft
Formation Submergence		Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft	Producing BHP
		- * - psi (g)
Acoustic Test		Static BHP
		- * - psi (g)



Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %



Acoustic Velocity	2130.38 ft/s	Joints counted	50
Joints Per Second	33.6022 jts/sec	Joints to liquid level	94.5901
Depth to liquid level	2998.5 ft	Filter Width	31.1126 35.1126
Automatic Collar Count	Yes	Time to 1st Collar	0.688 2.176

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 07, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-163-23519-00-00
WANKER 2-8
NE/4 Sec.08-10S-20W
Rooks County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"