

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL

Field Service, LLC

2620

P.O. BOX 438
 Haysville, KS 67060
 (316) 524-1225 • FAX (316) 524-1027

Date 8-22-22

CHARGE TO: Excaliber
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Carmichael #1 FIELD _____
 NEAREST TOWN _____ COUNTY Rego STATE KS
 SPOT LOCATION SW/4 SEC. 10 TWP. 24 S RANGE 4 W
 ZERO Gr. L. CASING SIZE 7" WEIGHT _____
 CUSTOMER'S T.D. _____ GRESSEL _____ FLUID LEVEL Full
 ENGINEER Lee Britz OPERATOR _____

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>7.1m HIC 2063-3001 T. by cut at 1800</u> <u>02-21-22A</u>	<u>1</u>		<u>1800</u>	<u>1750 00</u>
<u>7.1m 3323-323T Squeeze Holes</u>	<u>4</u>	<u>600</u>	<u>601</u>	<u>1200 00</u>
<u>11 11 11 11 11</u>	<u>4</u>	<u>350</u>	<u>351</u>	<u>700 00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>1000 00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Sub Total 4650 00
13.2
 Tax 3255 00



TREATMENT REPORT

Acid Stage No. 15

Date: 8-22-22 District: Rupert F. O. No. _____
 Company: Ex Calibur
 Well Name & No.: Cemmachul
 Location: _____ Field: _____
 County: Reno State: Ks
 Casing: Size: 7 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft. to _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T. I. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks. No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment: Bulk 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 110 sacks Cem
190 sacks 60-40-4% Poz (In. _____) (lb. _____)

Company Representative _____ Treater: [Signature]

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:20				On loc ISA Ring up
:				Mix 6 sacks Calcium Chloride in 11 Bbls water
8:40			0	Tie on tub start water to load.
:			15 Bbl	Catch Pressure
:			0	Start mixing going down hole 50 sack Cem 4% CC
:			1 Bbl	Add 90# Hulls mid way
9:00			14 Bbl	50 sack any shut tubing in knock off
:				Wash up truck
:			0	Tie on tub start displace
:			13 Bbl	Cement displaced to 2200' stop pump
:				Ring up wire line get pressure on tubing
:				Get tubing 1800 pull tubing out
10:00				Run 600' to 350 Run tub in to 600'
:			0	Tie on tub start mixing 50 sack Cem Hot 4% CC
:			13 Bbl	70# Hulls Add per any switch to Displacement
:			15 Bbl	hook pressure slow down to keep in cellar.
10:50			17 Bbl	Displace to 450'
:				lay tub down.
11:30				Run cement 470' Run tub to 350'
:				Run tub
12:00			0	Start mixing going down hole add 100# Hulls to
:				Start of day
12:20			43 Bbl	Good cement to surface 195 sacks any
:				Wash up tools & tubing pull tub & wash clean.
:				Service in flow. Day still to surface 15 sacks used.
:				Run up last location