

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

## Operating Report

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<b>Well</b>	Cross WB B 4-17			<b>STR</b>	17-24S-17W	<b>Cty</b>	Edwards	<b>State</b>	Kansas
<b>Well Type</b>	OIL	<b>Well Status</b>	TA-NC	<b>Location</b>	E2 NE SE (1830 FSL 405 FEL)				
<b>PBTD:</b>		<b>TD:</b>	4,575	<b>Pumper</b>	Delmar Pentz 620-617-1169				
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<b>Equip:</b>				<b>Surf Csg</b>	8.25" OD, @ 725' w/ 175 sx.				
				<b>Inter Csg</b>					
				<b>Prod Csg</b>	4.5" OD, @ 4570' w/ 225 sx. Cmt. top @ 3470 by CBL.				
				<b>Perfs</b>	Cherokee 4357-90				
<hr/>									
<b>PR</b>	16'			<b>Tbg Subs</b>	1 x 2 3/8"				
<b>Ponies</b>	1-8' 3/4"			<b>2 3/8 Tbg. Jts</b>	2 1/16 Tbg. Jts				
<b>1" Rods #</b>		<b>1" FG Rods #</b>		<b>2 7/8 Tbg. Jts</b>	3 1/2 Tbg. Jts				
<b>7/8" Rods #</b>	16	<b>7/8" FG Rods #</b>		<b>Tbg Pump</b>	2 x 2 1/4 x 15 x 17'				
<b>3/4" Rods #</b>	157	<b>3/4" FG Rods #</b>		<b>Oth Tbg</b>					
<b>5/8" Rods #</b>				<b>Packer</b>					
<b>Sinker Bars</b>		<b>SB Size</b>		<b>Mud Anchor</b>					
<b>Oth Rods</b>				<b>DH Comments</b>					
<b>Pump</b>									

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### Date and Service Type

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4/10/2020 Activity Type - CP-111  
Denied CP-111; > 10 years shut-in time limit.

7/2/2020 Activity Type - CIT  
7-1-20 HD Double drum pole got stuck going into location.  
7-2-20 Bobs oilfield service catted rig into location. Rigged up and unpacked well head. Pled out 2 3/8" x 6' sub. Brtoke head loose. Rigged up Excel Wireline. Set CIBP at 4300'. Rigged Down Excel and HD. Put swedge and valve onto casing. In the afternoon rigged up Bobs oil high pressure water truck to the casing. Loaded the hole and pressured to 300#. Held tight for 30 minutes. Ken with the KCC passed the C.I.T. Rigged down Bob oil truck. Daily Costs HD \$\$750, Excel Wireline \$2500.00  
Bobs Oil \$ NA Adam Apley

September 08, 2022

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21463-00-00  
CROSS W.B. B 4-17  
SE/4 Sec.17-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"