

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

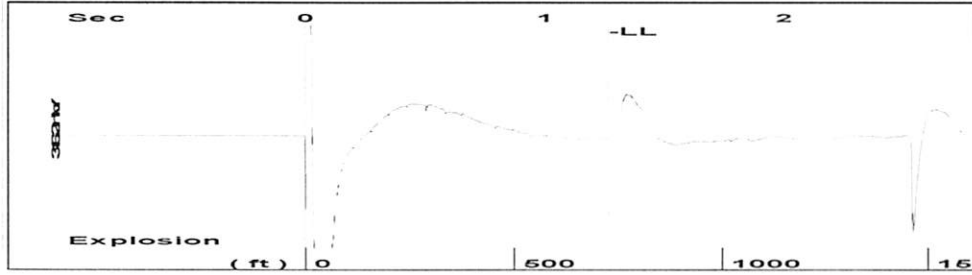
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

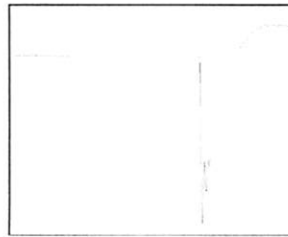
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Time 1.266 sec  
 Joints 22.9637 Jts  
 Depth 727.95 ft

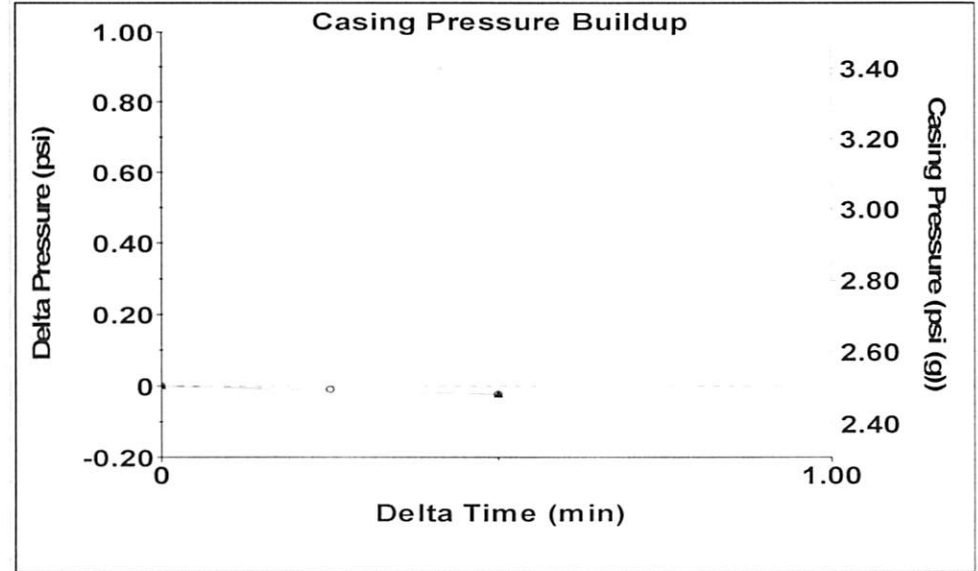
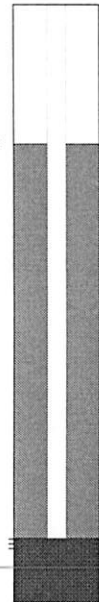
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Production				
Current	Potential	Casing Pressure		Producing
Oil -*-	-*- BBL/D	2.5 psi (g)		
Water -*-	-*- BBL/D	Casing Pressure Buildup		
Gas -*-	-*- Mscf/D	-0.0 psi		
		0.50 min		Casing % Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %
PBHP/SBHP	-*-	2.9 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		727.95 ft		
Gas 0.85 Sp.Gr.AIR		Tubing Intake Depth		
		4350.00 ft		
Acoustic Velocity	1150 ft/s	Formation Depth		
		4400.00 ft		
Formation Submergence				Tubing Intake
Total Gaseous Liquid Column HT (TVD)	3622 ft			1182.6 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3622 ft			Producing BHP
				1205.3 psi (g)
				Static BHP
				-*- psi (g)
Acoustic Test				



Change in Pressure -0.02 psi PT15469  
 Range 0 - ? psi  
 Change in Time 0.50 min

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 08, 2022

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-22009-00-00  
SMITH 2  
NW/4 Sec.30-28S-15W  
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"