

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2021  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Foundation Energy Management, LLC
Well Name	ZWEYGARDT 33-8
Doc ID	1497886

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1412	1451	Niobrara	

# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
2022 Kansas PA Package	ZWEYGARDT 33-8	1627	PA
Location	Sec-Twn-Rng	Producing Horizon	County & State
TRI-STATES	08-05S-40W	NIOBRARA	CHEYENNE, KS

### CURRENT WELLBORE DIAGRAM

Prepared Date:    
 Prepared By:  

ZWEYGARDT 33-8

**General Info**

API #: 15-023-21116-00-00  
 KB Elevation: 3666  
 GL Elevation: 3660  
 Spud Date: 10/8/2008  
 Completion Date: 10/5/2010

TVD: 1627  
 MD: 1627  
 Last PBDT: 1584  
 Original PBDT:  

**Tubing Detail**

  inch(OD)  
  # (weight)  
  grade

**Tubing Tally**



**Length**



**Depth**

0  
0  
0  
0  
0  
0  
0

**Surface Casing**

7 inch (OD)  
 20 # (weight)  
 50/50 POZ grade  
 400 depth from KB  
 0 cement top Visual Returns  
 167 sacks of cement  
 9 7/8 inch (OD) HOLE SIZE

**Rod Design**



**length**



**depth**

0  
0  
0  
0  
0  
0  
0

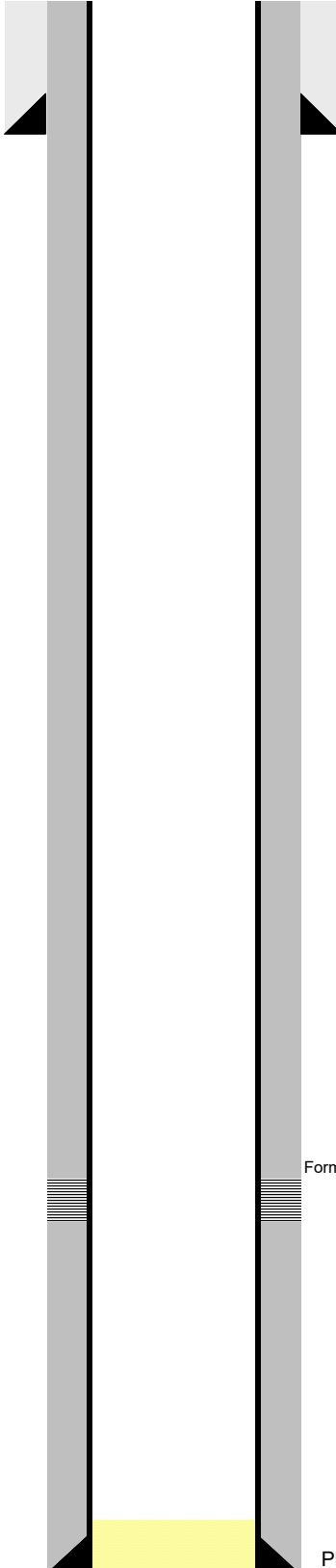
**Production Casing**

4 1/2 inch (OD)  
 11.6 # (weight)  
 50/50 POZ grade  
 1620 depth from KB  
 0 cement top CBL  
 93 sacks of cement  
 6 1/4 inch (OD) HOLE SIZE

Pump Details:

Pumping Unit Details:

Well Notes:



Formation NIOBRARA, Top 1412'

**Open Perforations**

1412  
 1451

PBDT: 1584

TD: 1627

# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
2022 Kansas PA Package	ZWEYGARDT 33-8	1627	PA
Location	Sec-Twn-Rng	Producing Horizon	County & State
TRI-STATES	08-05S-40W	NIOBRARA	CHEYENNE, KS

### PROPOSED WELLBORE DIAGRAM

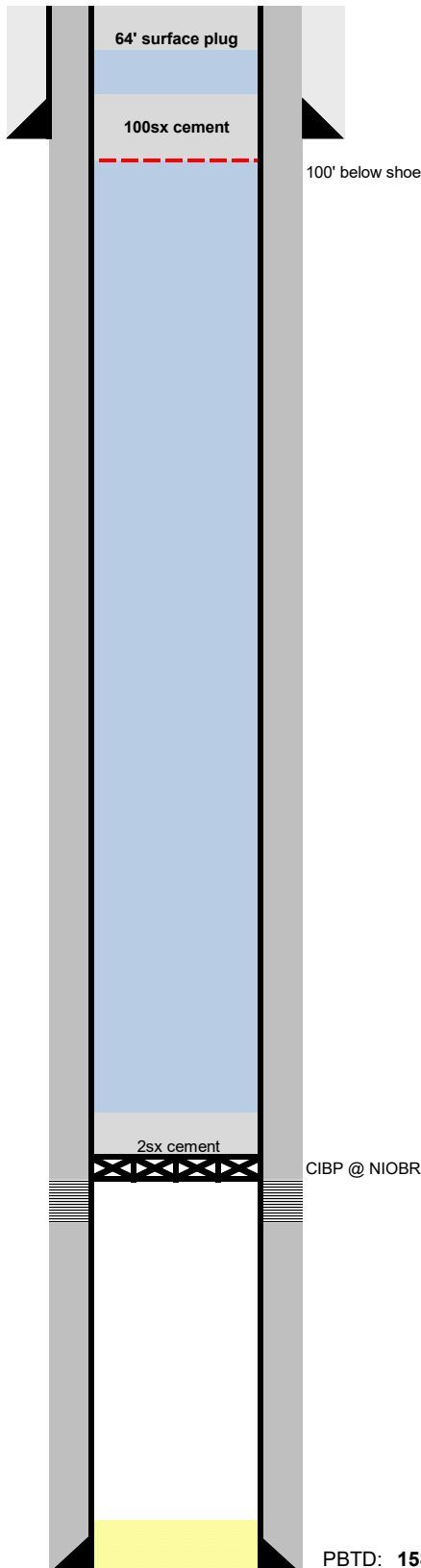
**Prepared Date:**   
**Prepared By:**

### ZWEYGARDT 33-8

**General Info**

API #:   
 KB Elevation:   
 GL Elevation:   
 Spud Date:   
 Completion Date:   
 TVD:   
 MD:   
 Last PBTD:   
 Original PBTD:

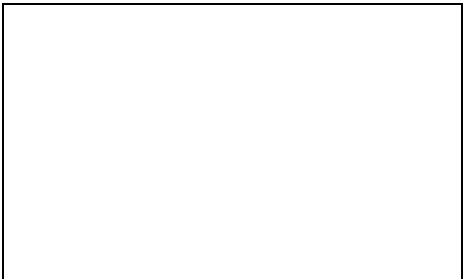
**Tubing Detail**



**Surface Casing**  
 7 inch (OD)  
 20 # (weight)  
 50/50 POZ grade  
 400 depth from KB  
 0 cement top  Visual Returns  
 167 sacks of cement  
 9 7/8 inch (OD) HOLE SIZE

**Production Casing**  
 4 1/2 inch (OD)  
 11.6 # (weight)  
 50/50 POZ grade  
 1620 depth from KB  
 0 cement top  CBL  
 93 sacks of cement  
 6 1/4 inch (OD) HOLE SIZE

**Open Perforations**  
 1412  
 1451



TD: 1628

PBTD: 1584

**Foundation Energy Management, LLC**  
**Drilling - Completion - Workover - Facilities**  
**PROCEDURE**

<b>AFE No.:</b> 0		<b>AFE Amount</b> <b>DRILLING</b> \$0	
<b>AFE Type:</b> PLUG AND ABANDON		<b>COMPLETIONS</b> \$0	
<b>AFE Category:</b> CAPEX		<b>Total (Gross):</b> \$0	
<b>WI:</b> 0%	<b>NRI:</b> 0%	<b>AFE Date:</b> 1/31/2022	<b>Total (Net):</b> \$0
<b>Well / Battery</b> 2022 Kansas PA Package	<b>Prospect Name</b> ZWEYGARDT	<b>Total Depth</b> 1627	<b>Est. Start Date</b> 9/20/2022
<b>Location</b> TRI-STATES	<b>Sec-Twn-Rng</b> 08-05S-40W	<b>Producing Horizon</b> NIOBRARA	<b>County &amp; State</b> CHEYENNE,KS

**AFE Description**  
PA AND REMEDIATION

**PROCEDURE**

1. File intent to abandon forms for KCC
2. Notify KCC 48 hrs in advance of start date
3. Travel to location, with Rig and Cement equipment, RU all equipment
4. Conduct Bradenhead test prior to starting
5. N.D well head, N.U B.O.P
6. POOH tubing
7. RU Wireline
8. RIH wireline and set CIBP @ past productive formation  
Zweygardt 33-08, Niobrara, CIBP @ top 1412'
9. Dump bale 2 sx
10. Pressure test CSG to 500 PSI, 15 min
11. Load hole with mud
12. File HWP
13. Weld onto 4 1/2" csg
14. Cut off @ 100' below shoe  
Zweygardt 33-08, @ 500'
15. POOH w 4 1/2" csg
16. Pump 100sx cmt from  
Zweygardt 33-08, 500'-200'
17. Pump 20sx Class G Cement in/out from 64'-surf
18. Dig well head out 4 FT below ground surface.
19. Cut and cap
20. Take pic off well bore full of cement.
21. Weld on Info plate (Operator Name, Fed Lease Serial Number, Well #,STR).
22. Take pic of info Plate, back fill hole, clean up cement equipment. Take pic of covered location.
23. File subsequent PA forms with KCC
24. Reclaim well site to State and Owner requirements

September 08, 2022

Alyssa Beard  
Foundation Energy Management, LLC  
5057 KELLER SPRINGS RD, SUITE 650  
ADDISON, TX 75001-6583

Re: Plugging Application  
API 15-023-21116-00-00  
ZWEYGARDT 33-8  
SE/4 Sec.08-05S-40W  
Cheyenne County, Kansas

Dear Alyssa Beard:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 07, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The March 07, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 4