

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

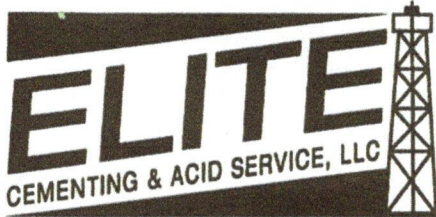
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6583**
 Foreman David Gardner
 Camp Eureka

API# 15-207-19186

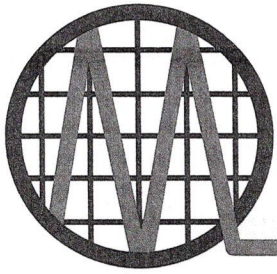
Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-24-22	1000	Maclasley C #2	19	23S.	14E.	Woodson	KS
Customer <u>Trimble & Maclasley Oil LLC</u>			Safety Meeting DG JH KM SM	Unit # 105 114 145	Driver <u>Jason</u> <u>Kevin</u> <u>Steve</u>	Unit # 105 113	Driver <u>Jason</u> <u>Broker</u>
Mailing Address <u>P.O. Box 171</u>							
City <u>Gridley</u>		State <u>KS</u>	Zip Code <u>66852</u>				

Job Type P.T.A. old well Hole Depth 1650' Slurry Vol. 8 1/2 Bbl / 31 Bbl Tubing 1" Hydril / 1" Coil Tubing
 Casing Depth 1643' Hole Size _____ Slurry Wt. 15.4% / 14% Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: (8-24-22) Run 1" Hydril to 820' inside 4 1/2" casing. Hit a solid T.O. Rig up to 1" Hydril. Wash on it w/ fresh water, No success. KCC Agent okayed to spot cement plug @ 820'. Mixed 40 SKS Class A' Cement w/ 2% Carz @ 15.4% gal, yield 1.18 = 8 1/2 Bbl slurry. Displace w/ 1/2 Bbl fresh water. Shut down. T.O.O.H. w/ 1" Hydril. Finish plugging @ later date.
(8-25-22) Brian ran wireline + tagged cement @ 681'.
(8-31-22) Run 1" Coil Tubing in to 680', Mixed 200* Gel Spacer. Pull up to 600' + Spot 15 SKS 60/40 Pozmix Cement w/ 4% Gel. T.O.O.H. w/ 1" Coil Tubing. Rig up to 4 1/2" casing + circulate cement to surface inside + outside of 4 1/2" casing = 110 SKS 60/40 Pozmix Cement w/ 4% Gel. 4 1/2" casing + annulus standing full of cement.
Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	1180.00	1180.00
C107	30	Mileage	5.00	150.00
C200	40 SKS	Class A' Cement > 820' Plug (8-24-22)	18.55	742.00
C205	75"	Carz 2%	.75	56.25
C203	125 SKS	60/40 Pozmix Cement > Middle + Top Plugs	15.75	1968.75
C206	430"	Gel 4% (8-31-22)	.30	129.00
C108A	7.26 Tons	Ton Mileage - 30 Miles	m/c	390.00
C113	3 HRS	80 Bbl Vac Truck	95.00 / HR	285.00
C224	3000 Gals	City Water	12.00 / 1000	36.00
C206	200*	Gel Spacer	.30	60.00
<u>Thank You</u>			Sub Total	4,997.00
			Less 5%	268.59
			7.5% Sales Tax	374.78
Authorization by <u>Brian</u> Title <u>Col/Rep</u>			Total	5,103.19

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: TRIMBLE & MACLASKEY OIL, LLC

Lease/Field: MACLASKEY "C" LEASE

Well: # 2

County, State: WOODSON COUNTY, KANSAS

Service Order #: 39481

Purchase Order #: N/A

Date: 6/20/2022

Perforated @: 249.0 TO 250.0 2 PERFS
599.0 TO 600.0 2 PERFS
SQUEEZE CEMENT TO PLUG WELL

Type of Jet, Gun or Charge 3 1/2" ALUM STRIP JETS

Number of Jets, Guns or Charges: FOUR (4) PERFORATIONS

Casing Size: 4.5"

