

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	REDBIRD 1-19
Doc ID	1663238

All Electric Logs Run

Induction
Sonic
Microlog
Porosity

QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Form 185-2J

Fax: 940-612-3336 | qesi@qeserve.com

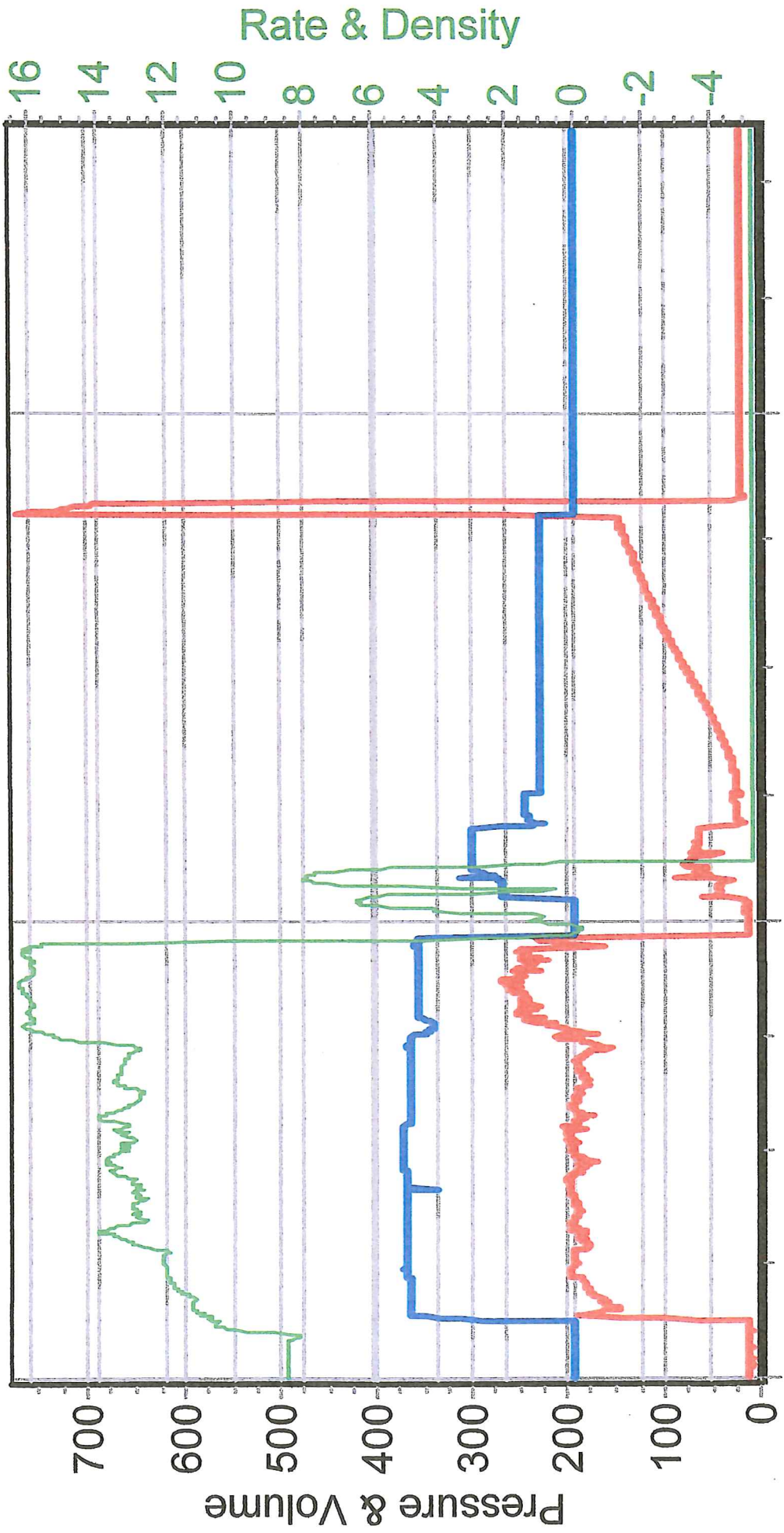
8/13/22
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: BEREXCO INC.				Well Name: REDBIRD					
Type Job: SURFACE				AFE #:					
CASING DATA									
Size:	8 5/8	Grade:	0	Weight:	24				
Casing Depths	Top:	0	Bottom:	742.97					
Drill Pipe:	Size:	0	Weight:	0					
Tubing:	Size:	0	Weight:	0	Grade:	0	TD (ft): 747		
Open Hole:	Size:	12 1/4	T.D. (ft):	747					
Perforations	From (ft):	To:	Packer Depth(ft):						
CEMENT DATA									
Spacer Type:									
Amt.	Sks Yield	ft ³ /sk	Density (PPG)						
LEAD:	CLASS A 65/35/6 2%CaCl, 1/4#POLY						Excess		
Amt.	200	Sks Yield	2.06	ft ³ /sk	Density (PPG)	12.32			
TAIL:	CLASS A 2%CaCl, 1/4#POLY						Excess		
Amt.	150	Sks Yield	1.19	ft ³ /sk	Density (PPG)	15.69			
WATER:									
Lead:	11.5	gals/sk:	55	Tail:	5.2	gals/sk:	18.6	Total (bbls):	73.6
Pump Trucks Used:	210-DP11								
Bulk Equipment:	230 660-23								
Disp. Fluid Type:	FRESH	Amt. (Bbls.)	41.8	Weight (PPG):	8.3				
Mud Type:									
COMPANY REPRESENTATIVE:				CEMENTER: Chad Hinz					
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS			
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE		
0700						ON LOC, SAFTEY MTG, R.U.			
0926	160				4	START LEAD			
0949	180				73.5	5 START TAIL			
0958					31.8	SHUT DOWN, DROP PLUG, CIRC CEMENT			
0959					3	START DISPLACEMENT			
1007	30				17	1 SLOW RATE			
1038	140-760				42	PLUG DOWN, NO RETURNS, W.O.C			
1440						CEMENT ON LOC			
1458					2	START MIX CLASS A 2%CC 1/3# FELT			
1508					21	SHUT DOWN, CEMENT TO SURFACE			
1538						JOB COMPLETE			
						THANK YOU FOR YOUR BUSINESS!!!			

BEREXCO REDBIRD 8 5/8

— Pressure 1 — Total Rate — Density



8/13/2022 9:22:10 AM 8/13/2022 9:59:43 AM 8/13/2022 10:41:36 AM



Company: Berexco, LLC
Lease: Redbird #1-19

SEC: 19 TWN: 30S RNG: 18W
 County: KIOWA
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 7
 Elevation: 2219 GL
 Field Name: Alford
 Pool: Infield
 Job Number: 600
 API #: 15-097-21863

Operation:
 Uploading recovery & pressures

DATE
 August
20
 2022

DST #1 **Formation: Miss/Pian** **Test Interval: 5044 - 5080'** **Total Depth: 5080'**
 Time On: 01:09 08/20 Time Off: 09:38 08/20
 Time On Bottom: 03:22 08/20 Time Off Bottom: 07:22 08/20

Recovered

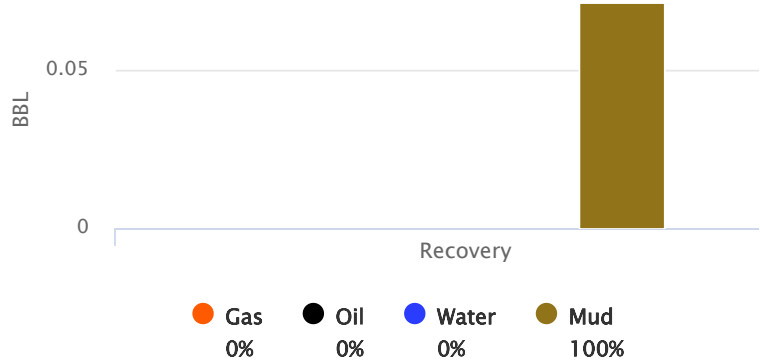
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.07115	M	0	0	0	100

Total Recovered: 5 ft

Total Barrels Recovered: 0.07115

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2592	PSI
Initial Flow	16 to 55	PSI
Initial Closed in Pressure	115	PSI
Final Flow Pressure	130 to 140	PSI
Final Closed in Pressure	148	PSI
Final Hydrostatic Pressure	2562	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



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Company, Inc - Rig 7
Elevation: 2219 GL
Field Name: Alford
Pool: Infield
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Operation:
Uploading recovery &
pressures

DATE
August
20
2022

DST #1	Formation: Miss/Pian	Test Interval: 5044 - 5080'	Total Depth: 5080'
	Time On: 01:09 08/20	Time Off: 09:38 08/20	
	Time On Bottom: 03:22 08/20	Time Off Bottom: 07:22 08/20	

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1/4 inch in 30 minutes

1st Close: NOBB

2nd Open: No Blow

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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 County: KIOWA
 State: Kansas
 Drilling Contractor: Duke Drilling
 Company, Inc - Rig 7
 Elevation: 2219 GL
 Field Name: Alford
 Pool: Infield
 Job Number: 600
 API #: 15-097-21863

Operation:
 Uploading recovery &
 pressures

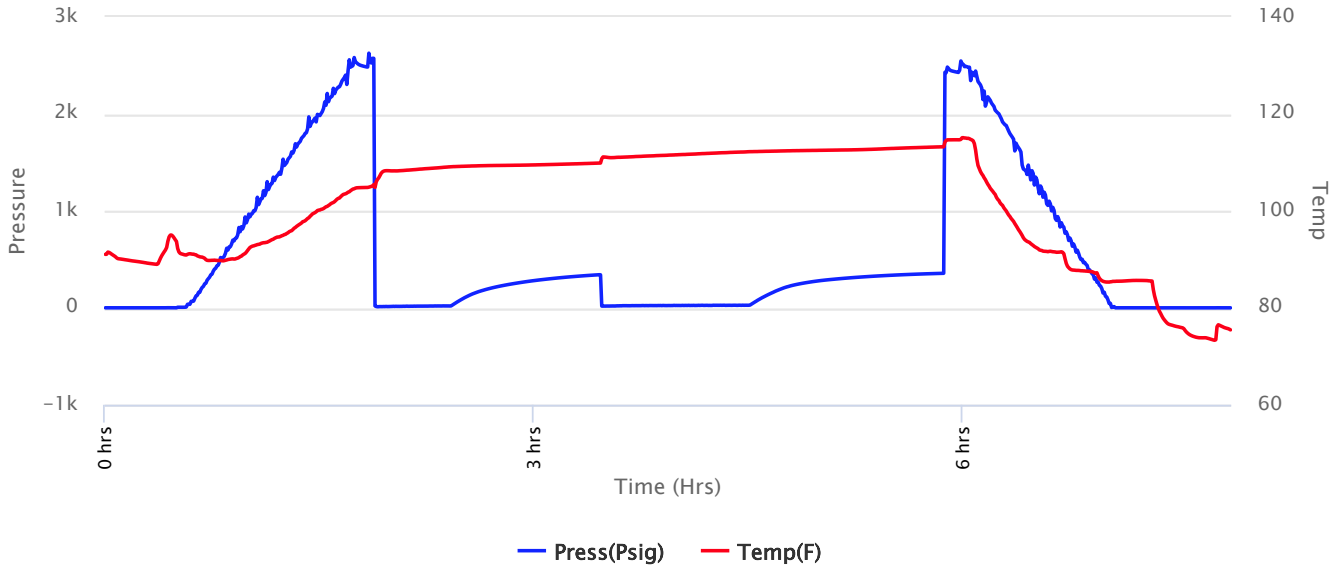
DATE
 August
20
 2022

DST #2 **Formation: Mississippian** **Test Interval: 5085 - 5130'** **Total Depth: 5130'**
 Time On: 18:03 08/20 Time Off: 01:42 08/21
 Time On Bottom: 19:53 08/20 Time Off Bottom: 23:53 08/20

Electronic Volume
 Estimate:
 615'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 60	Minutes: 60	Minutes: 90
Current Reading: 20.5" at 30 min	Current Reading: 0" at 60 min	Current Reading: 26.5" at 60 min	Current Reading: 0" at 90 min
Max Reading: 20.5"	Max Reading: 0"	Max Reading: 26.5"	Max Reading: 0"

Inside Recorder





Company: Berexco, LLC
Lease: Redbird #1-19

SEC: 19 TWN: 30S RNG: 18W
 County: KIOWA
 State: Kansas
 Drilling Contractor: Duke Drilling
 Company, Inc - Rig 7
 Elevation: 2219 GL
 Field Name: Alford
 Pool: Infield
 Job Number: 600
 API #: 15-097-21863

Operation:
 Uploading recovery &
 pressures

DATE
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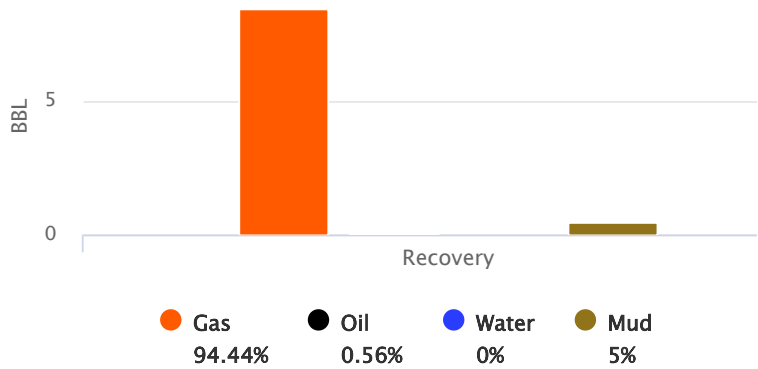
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
595	8.46685	G	100	0	0	0
35	0.49805	SLOCM	0	10	0	90

Total Recovered: 630 ft
 Total Barrels Recovered: 8.9649

Reversed Out
 NO

Initial Hydrostatic Pressure	2483	PSI
Initial Flow	12 to 20	PSI
Initial Closed in Pressure	341	PSI
Final Flow Pressure	18 to 29	PSI
Final Closed in Pressure	356	PSI
Final Hydrostatic Pressure	2483	PSI
Temperature	113	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 47.53713



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Elevation: 2219 GL
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Uploading recovery &
pressures

DATE
August
20
2022

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	Time On: 18:03 08/20	Time Off: 01:42 08/21	
	Time On Bottom: 19:53 08/20	Time Off Bottom: 23:53 08/20	

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. BOB in 11 minutes
1st Close: NOBB
2nd Open: 4 3/4" Blow. BOB in 18 minutes
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 10% Oil 0% Water 90% Mud



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 Field Name: Alford
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DST #2 **Formation: Mississippian** **Test Interval: 5085 - 5130'** **Total Depth: 5130'**
 Time On: 18:03 08/20 Time Off: 01:42 08/21
 Time On Bottom: 19:53 08/20 Time Off Bottom: 23:53 08/20

Down Hole Makeup

Heads Up: 12.65 FT	Packer 1: 5079.98 FT
Drill Pipe: 5065.06 FT <i>ID-3 1/2</i>	Packer 2: 5084.98 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 5069.4 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 5121 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 45.02	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.02 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 10 FT <i>4 1/2-FH</i>	



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Operation:
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DATE
August
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DST #2 **Formation:** **Test Interval: 5085 -** **Total Depth: 5130'**
Mississippian **5130'**
Time On: 18:03 08/20 Time Off: 01:42 08/21
Time On Bottom: 19:53 08/20 Time Off Bottom: 23:53 08/20

Mud Properties

Mud Type: Chem **Weight:** 9.45 **Viscosity:** 53 **Filtrate:** 9.6 **Chlorides:** 9600 ppm



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DST #2 **Formation:** **Test Interval: 5085 -** **Total Depth: 5130'**
Mississippian **5130'**
Time On: 18:03 08/20 Time Off: 01:42 08/21
Time On Bottom: 19:53 08/20 Time Off Bottom: 23:53 08/20

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: REDBIRD #1-19

Location: S2SWSW 19 302-18W KIOWA COUNTY, KANSAS

Licence Number: 15-097-

Region: MID-CONTINENT

Spud Date: 8-12-2022

Drilling Completed: 8-22-2022

Surface Coordinates: 513' N FROM SE CORNER & 973' W FROM SE CORNER

Bottom Hole

Coordinates:

Ground Elevation (ft): 2219

K.B. Elevation (ft): 2232

Logged Interval (ft): 4000

To: 5250

Total Depth (ft): 5250

Formation: LKC, MARMATON, ALTAMONT, CHEROKEE & MISSISSIPPIAN

Type of Drilling Fluid: CHEMICAL

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.

Address: 2020 N. Bramblewood

Wichita, Kansas 67206

GEOLOGIST

Name: William B. Bynog

Company:

Address: P.O.Box 687

Pinecliffe, Co. 80471

Tops

FORMATION TOPS

Tops on log

DSTs

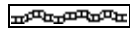
DST#1 5044-5080, DST#2 5085-5130

Remarks

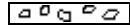
ROCK TYPES



Anhy



Bent



Brec



Cht



Clyst



Coal



Congl



Dol



Gyp



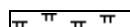
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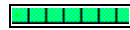
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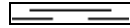
Meta



Mrlst



Salt



Shale



Shcol



Shgy



Siltst



Ss



Till

ACCESSORIES

- MINERAL**
- Anhy
 - Arggrn
 - Arg
 - Bent
 - Bit
 - Breclfrag
 - Calc
 - Carb
 - Chtdk
 - Chtlt
 - Dol
 - Feldspar
 - Ferrpel
 - Ferr
 - Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

- FOSSIL**
- Algae
 - Amph
 - Belm
 - Bioclst
 - Brach
 - Bryozoa
 - Cephal
 - Coral
 - Crin
 - Echin
 - Fish
 - Foram
 - Fossil
 - Gastro
 - Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

- STRINGER**
- Anhy
 - Arg
 - Bent
 - Coal
 - Dol
 - Gyp
 - Ls
 - Mrst

- Sltstrg
- Ssstrg

- TEXTURE**
- Boundst
 - Chalky
 - Cryxln
 - Earthy
 - Finexln
 - Grainst
 - Lithogr
 - Microxln
 - Mudst
 - Packst
 - Wackest

OTHER SYMBOLS

- POROSITY**
- Earthy
 - Fenest
 - Fracture
 - Inter
 - Moldic
 - Organic
 - Pinpoint

- Vuggy
- SORTING**
- Well
 - Moderate
 - Poor

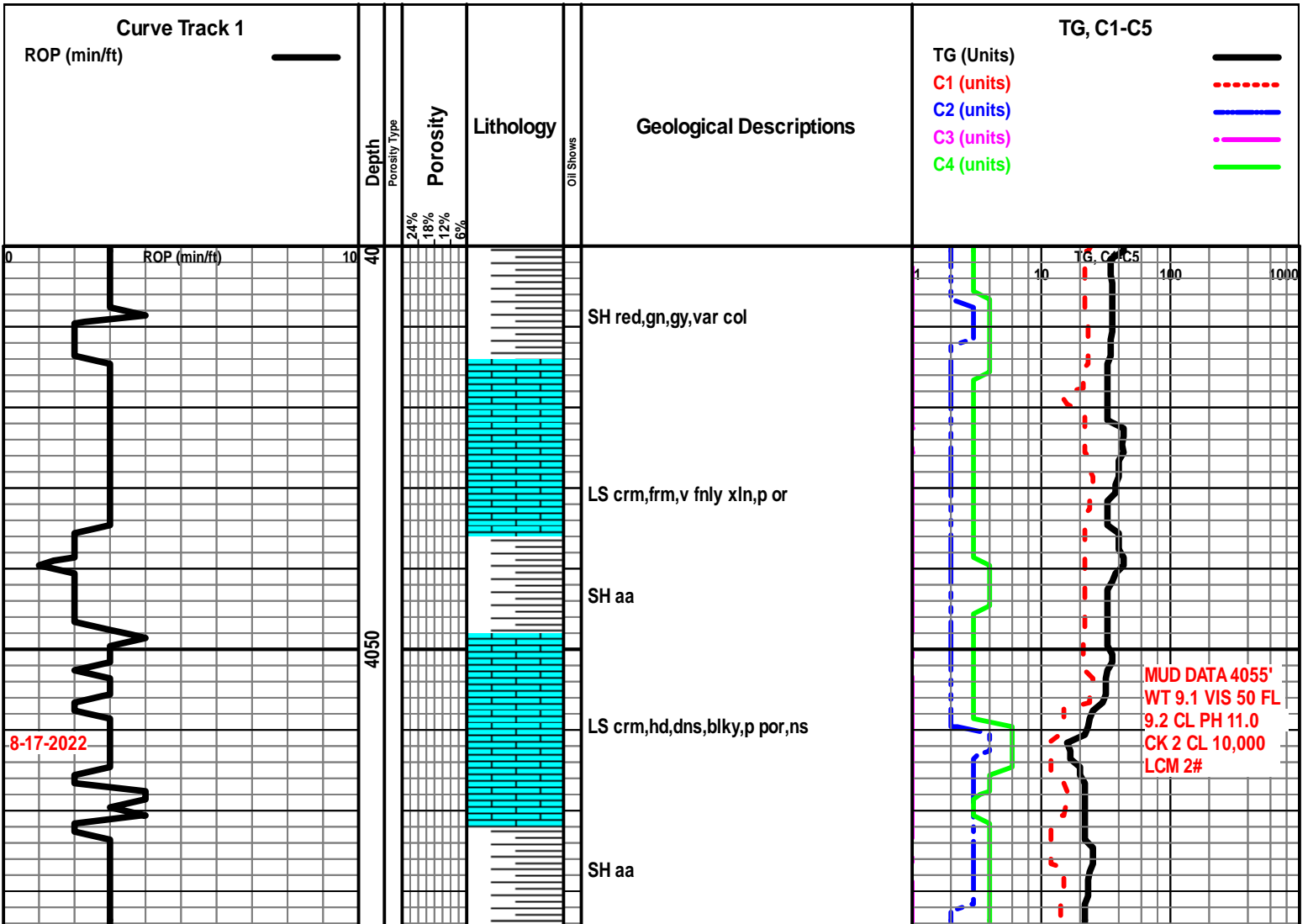
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- Rounded
 - Subrnd
 - Subang
 - Angular

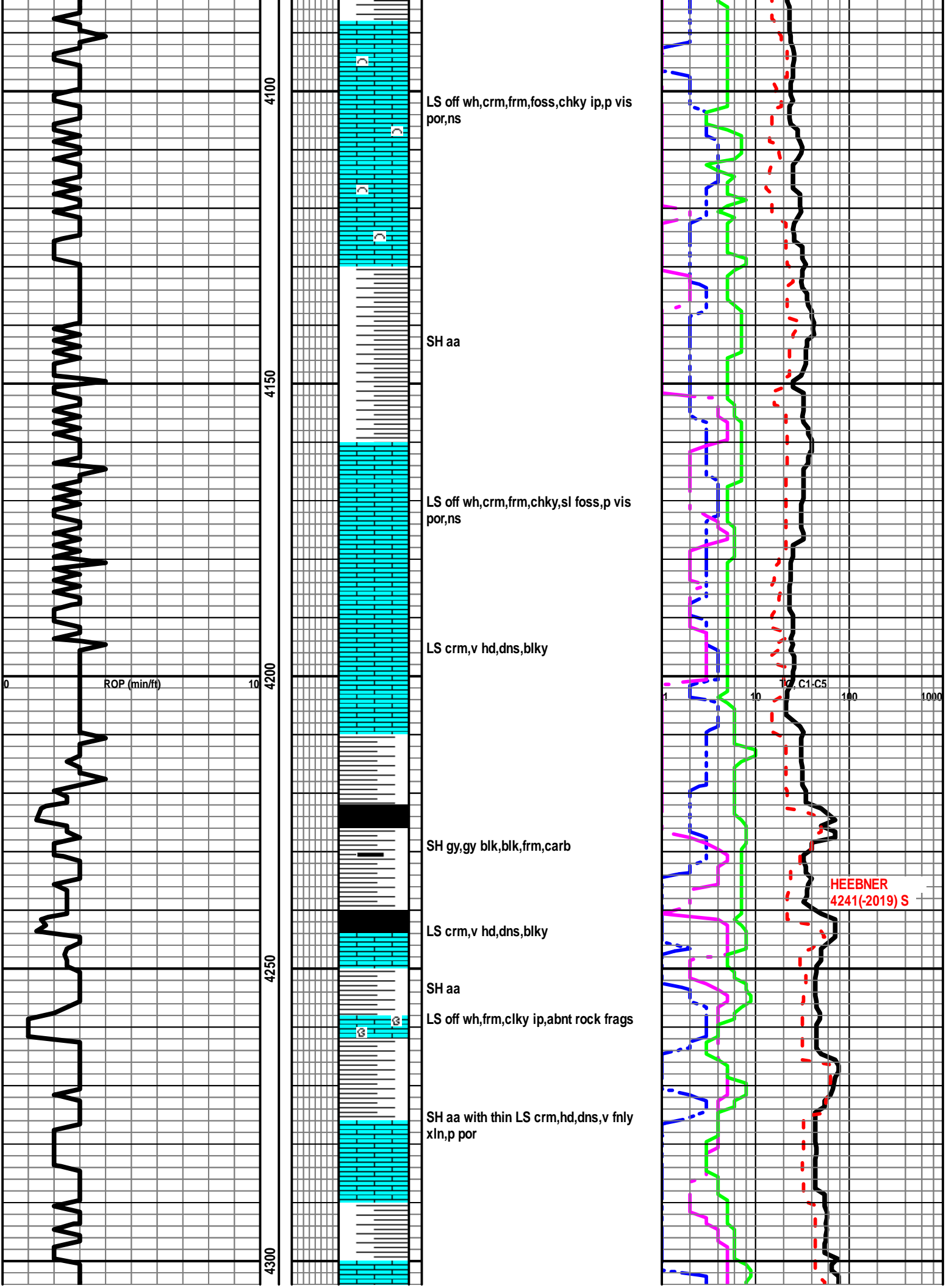
- Spotted
- Ques
- Dead

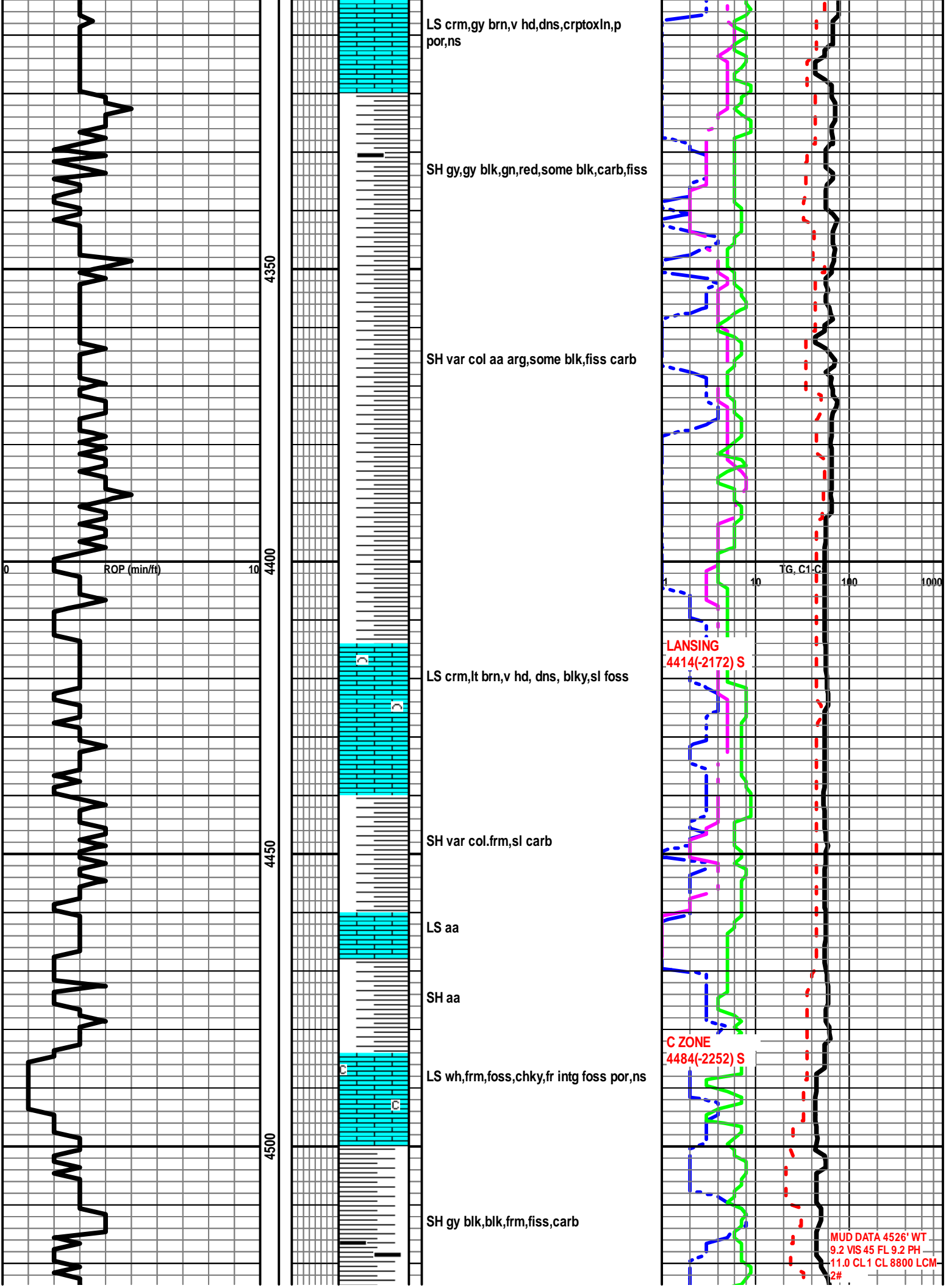
- EVENT**
- Rft
 - Sidewall

- INTERVAL**
- Dst
 - Dst mis-run

- OIL SHOW**
- Even







LS crm,gy brn,v hd,dns,crptoxln,p por,ns

SH gy,gy blk,gn,red,some blk,carb,fiss

SH var col aa arg,some blk,fiss carb

LS crm,lt brn,v hd, dns, blk,sl foss

SH var col frm,sl carb

LS aa

SH aa

LS wh,frm,foss,chky,fr intg foss por,ns

SH gy blk,blk,frm,fiss,carb

LANSING
4414(-2172) S

C ZONE
4484(-2252) S

MUD DATA 4526' WT
9.2 VIS 45 FL 9.2 PH
11.0 CL 1 CL 8800 LCM
2#

4350

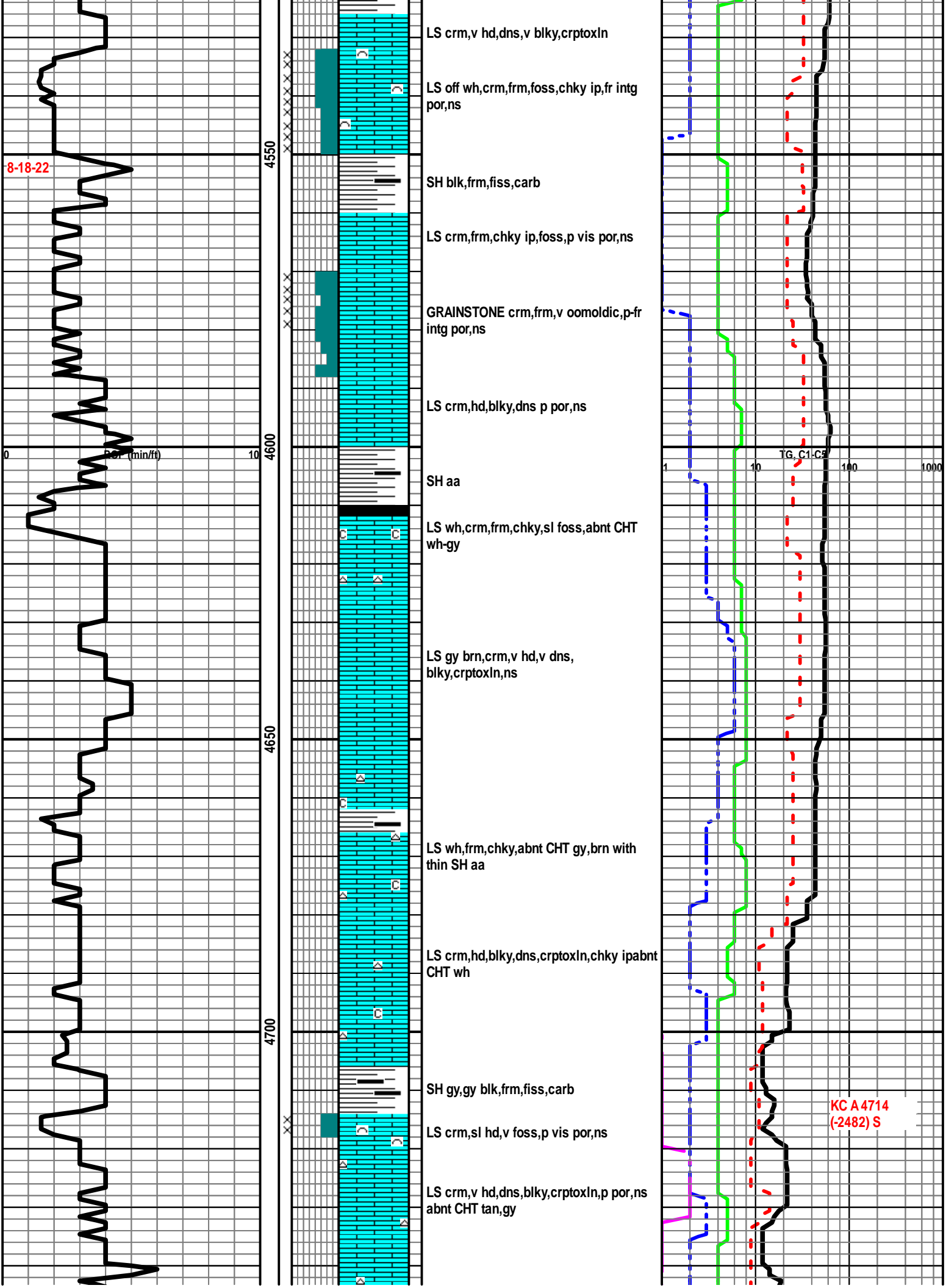
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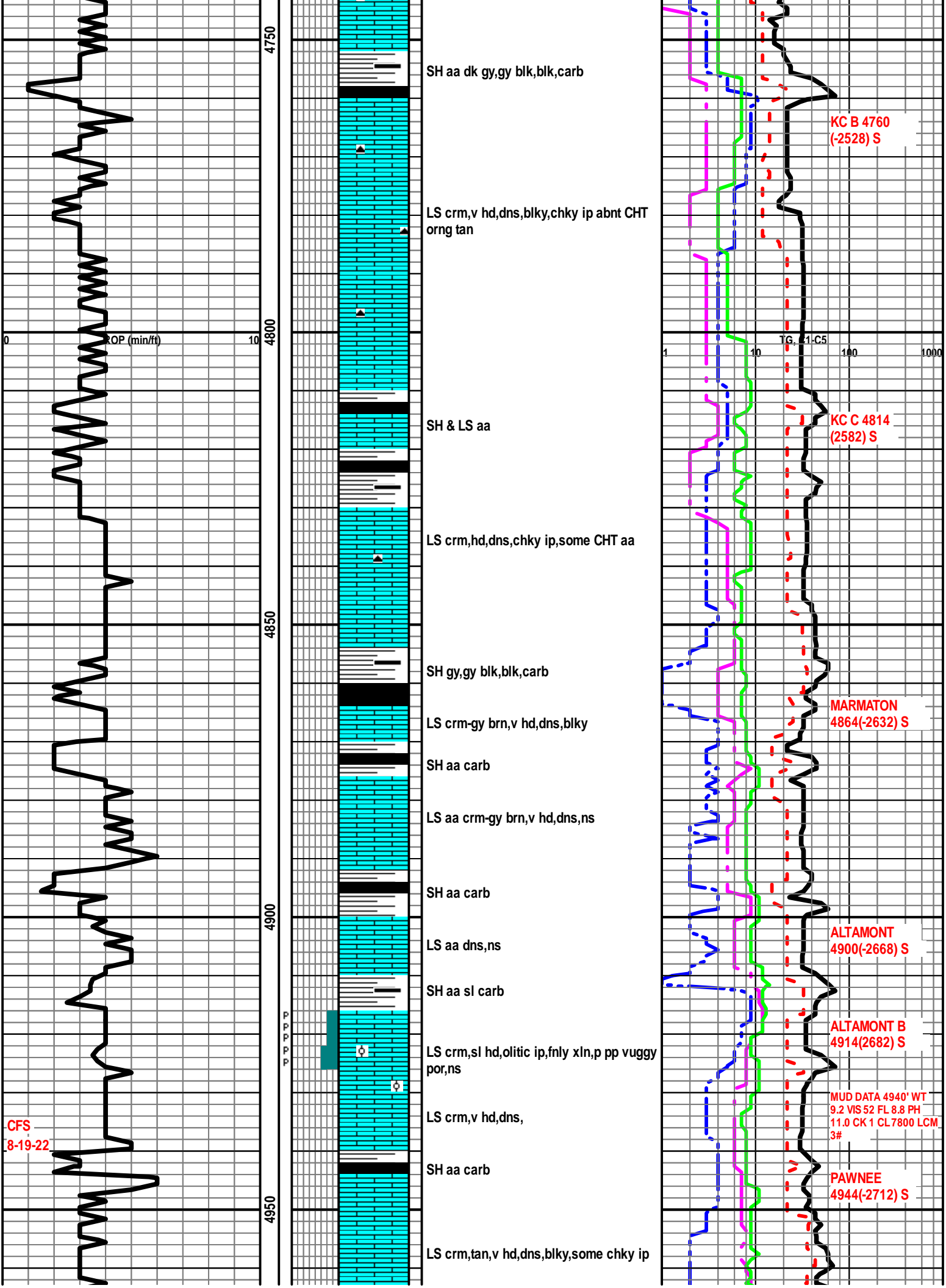
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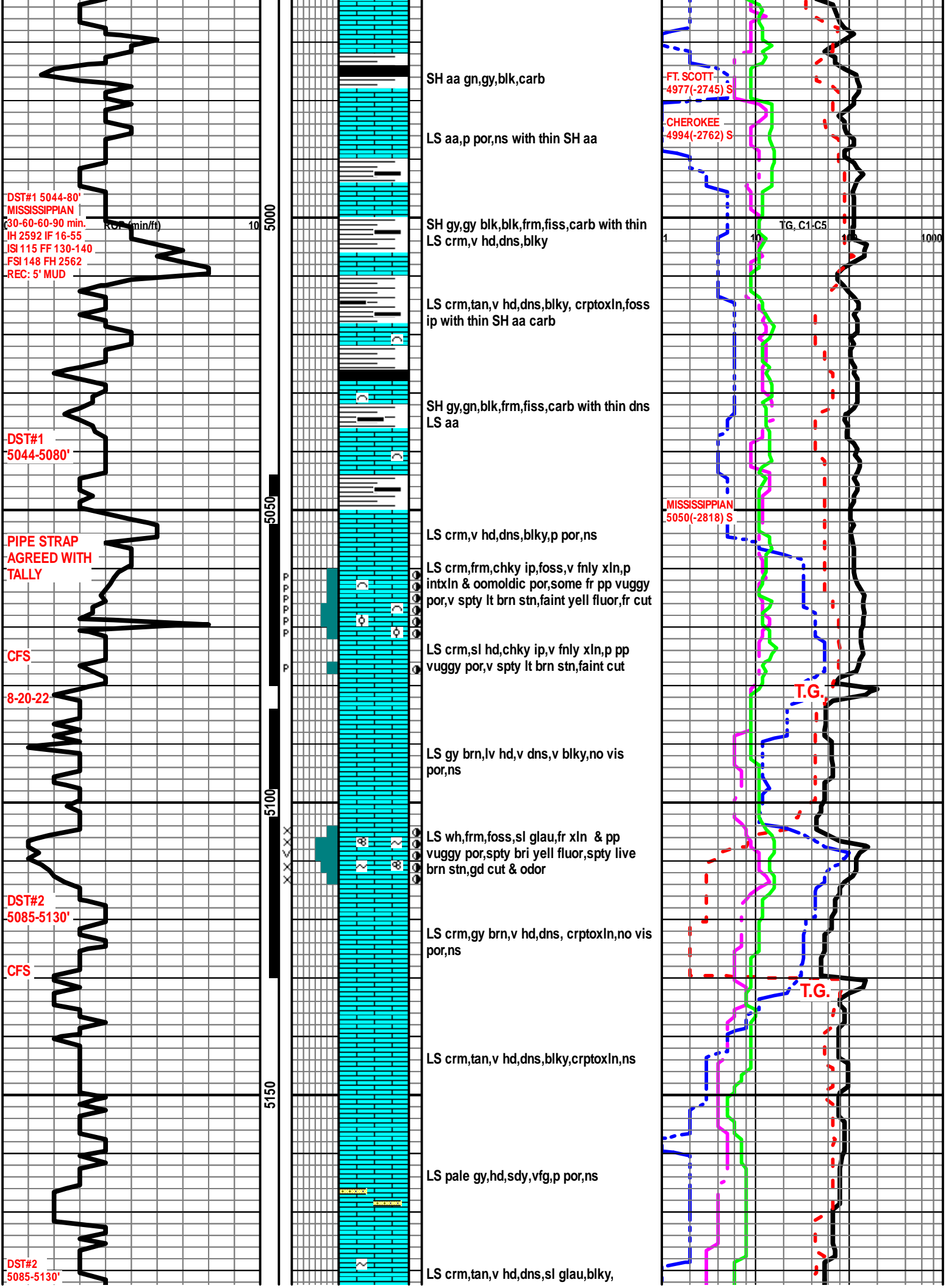
4500

ROP (min/ft)

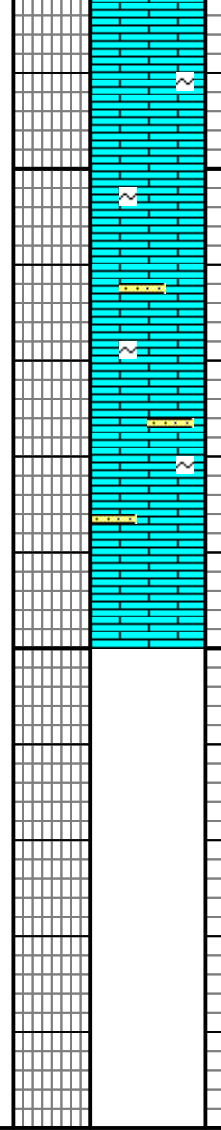
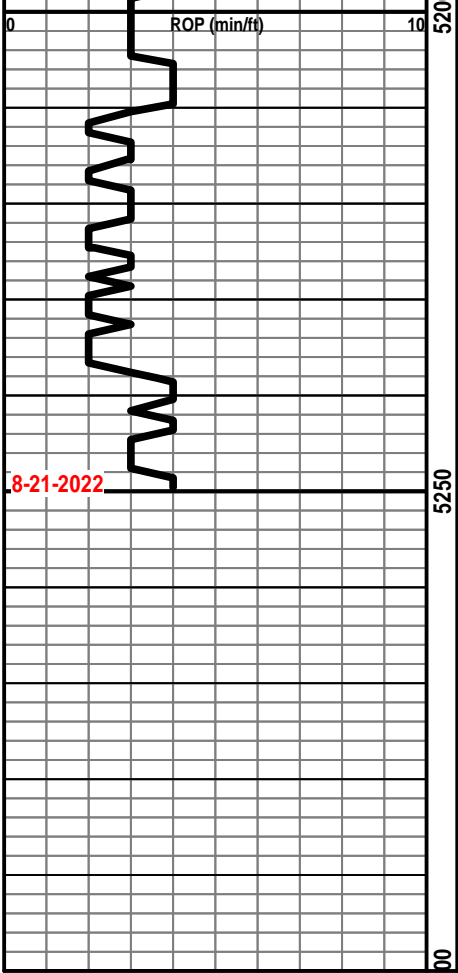
TG, C1-C





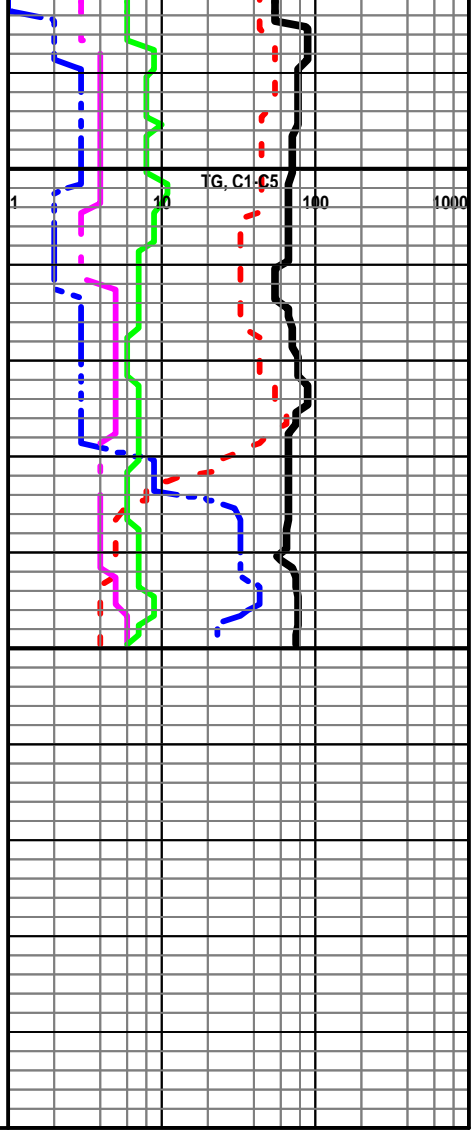


MISSISSIPPIAN
30-60-60-90 m
IH 2483 IF 12-20
ISI 341 FF 18-29
FSI 356 FH 2483
REC: 595' GIP &
35' SOCM



crptoxln,aa ns
LS wh,pale gy,sl hd,v sdy ip,vfg,sl
glau,p vis por,ns

RTD 5250'



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

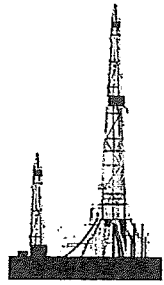
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



www.quasarenergyservices.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 5974		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS	
CUSTOMER: BEREXCO INC		WELL NAME: RED BIRD 1 -19	
ADDRESS: 2020 NORTH BRAMBLEWOOD		LOCATION: GREENSBURG, KS	
CITY: WICHITA	STATE: KS	ZIP: 67206	COUNTY: KIOWA
DATE OF SALE: 8/21/2022		STATE: KS	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
125	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 663.75
250	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 2,075.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	\$550.00	
Subtotal for Pumping & Equipment Charges						\$ 5,054.00

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
170	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 2,811.80
Subtotal for Material Charges						\$ 2,811.80

MANHOURS: 0	# WORKERS: 3	TOTAL	\$ 7,865.80
WORKERS		DISCOUNT: 0%	DISCOUNT \$ -
ANGEL ECHEVARRIA		DISCOUNTED TOTAL	\$ 7,865.80
PHILLIP GRANO			
MIGUEL MERCADO			

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: <i>Jim Dwell</i> Date:
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name:	

