

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Acquire Mode

Recall Mode

**F2** Data Files

**F3** Select Test

**F4** Analyze

Select Liquid Level | Depth Determination | Casing Pressure  BHP

Production		
	Current	Potential
Oil	<input type="text"/>	<input type="text"/> BBL/D
Water	<input type="text"/>	<input type="text"/> BBL/D
Gas	<input type="text"/>	<input type="text"/> Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency  %

Fluid Densities		
Oil	<input type="text" value="40"/> deg.API	
Water	<input type="text" value="1.05"/> Sp.Gr.H2O	
Gas Gravity	<input type="text" value="0.85"/> Air = 1	

Acoustic Velocity  ft/s

Casing Pressure  psi (g)

Casing Pressure Buildup  psi

min

Gas/Liquid Interface Pres.  psi (g)

Liquid Level Depth MD  ft

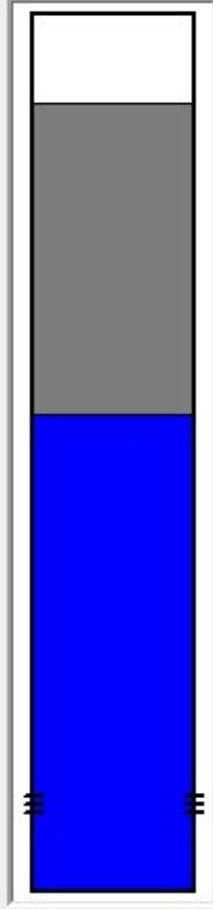
Pump Intake Depth MD

TVD

Formation Depth MD  ft

Pump Submergence  
 Total Gaseous Liquid Column HT (TVD)  ft  
 Equivalent Gas Free Liquid HT (TVD)  ft

Comment



Well State:

Annular Gas Flow  Mscf/D  
 % Liquid

Pump Intake Pressure  psi (g)

PBHP  psi (g)

Reservoir Pressure (SBHP)  psi (g)

< Pg Up | Pg Dwn >

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 08, 2022

Leo Dorzweiler  
Cattlemans Oil Operations LLC  
2260 CATHERINE RD  
HAYS, KS 67601-4610

Re: Temporary Abandonment  
API 15-051-24245-00-00  
BEACH E 7  
SE/4 Sec.22-11S-17W  
Ellis County, Kansas

Dear Leo Dorzweiler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/08/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/08/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"