

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. P. PINEGAR B-4 ATU-162
Doc ID	1659460

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. P. PINEGAR B-4 ATU-162
Doc ID	1659460

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2317	2324			404 bbl x frac, 38 bbl L frac, 24 bbl 15% hcl, 100,700 #'s 16/30 sand, 281,000 scf N2
2	2334	2339			
2	2368	2385			
2	2407	2415			
2	2443	2458			349 bbl x frac, 34 bbl L frac, 24 bbl 15% hcl, 100,454 #'s 16/30 sand, 303,000 scf N2
2	2483	2490			
2	2515	2521			
2	2574	2581			241 bbl x frac, 29 bbl L frac, 24 bbl 15% hcl, 50,689 # 16/30 sand, 233,000 SCF N2
2	2642	2648			
2	2718	2726			
2	2744	2748			

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. P. PINEGAR B-4 ATU-162
Doc ID	1659460

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2783	2789			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
6/12/2022	146503

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			R P Pinegar B-4 ATU 162
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Texas Pattern Saw Tooth	1	343.98	343.98
Auto fill tube	1	105.84	105.84
Insert Float	1	396.90	396.90
Top rubber plug	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Class A Cement	350	16.54	5,789.00
Calcium Chloride	700	1.46	1,022.00
Cello Flakes	94	2.65	249.10
Gypsum	700	1.00	700.00
Sodium Metasilicate	700	2.32	1,624.00
Subtotal			14,889.78
Discount -20%		-20.00%	-2,977.96
Total			\$11,911.82
Payments/Credits			\$0.00
Balance Due			\$11,911.82

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



www.quasarenergyservices.com

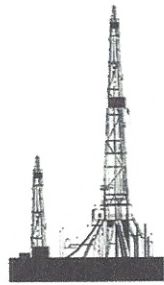
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5519		AFE#/PO#: 15207	
TYPE / PURPOSE OF JOB: SURFACE		SERVICE POINT: Liberal, KS	
CUSTOMER: SCOUT ENERGY PARTNERS		WELL NAME: R.P. PINEGAR B-4 ATU - 162	
ADDRESS: 14400 MIDWAY ROAD		LOCATION: ULYSSES, KS	
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: STANTON STATE: KS
DATE OF SALE: 6/6/2022			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4800	L	Each	Texas Pattern Saw Tooth 8 5/8"	\$343.98	\$ 343.98
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 277.83
Subtotal for Pumping & Equipment Charges						\$ 5,505.68

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
350	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 5,789.00
700	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 1,022.00
94	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 249.10
700	5850	L	Per Lb.	Gypsum	\$1.00	\$ 700.00
700	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,624.00
Subtotal for Material Charges						\$ 9,384.10

MANHOURS: 10	# WORKERS: 3	TOTAL	\$ 14,889.78
WORKERS		DISCOUNT: 20%	DISCOUNT \$ 2,977.96
KIRBY HARPER		DISCOUNTED TOTAL \$ 11,911.82	
CARLOS IBARRA			
NOEL LEON			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: *Ornel Pineda* Date: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: _____



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

6/6/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS	Well Name: R.P. PINEGAR B-4 ATU - 162
Type Job: SURFACE	AFE #: 15207

CASING DATA					
Size:	8 5/8	Grade:	J55	Weight:	24
Casing Depths	Top: 41.54	Bottom:	719.35		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade:	0
Open Hole:	Size: 12 1/4	T.D. (ft):	728	TD (ft):	728
Perforations	From (ft): 0	To:	0	Packer Depth(ft):	0

CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield		ft ³ /sk		Density (PPG)	
LEAD:	CLASS A -- 2% GYP, 2% CC, 2% SMS, 1/4# CELLFLAKE				Excess	
Amt.	200	Sks Yield	2.92	ft ³ /sk	Density (PPG)	11.4
TAIL:	CLASS A -- 2% CC, 1/4# CELLFLAKE				Excess	
Amt.	150	Sks Yield	1.19	ft ³ /sk	Density (PPG)	15.6
WATER:						
Lead:		gals/sk:	18	Tail:		gals/sk: 5.2
Pump Trucks Used:		110 - DP07				
Bulk Equipment:		229 -- 660-23				
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)	43	Weight (PPG):	8.33	
Mud Type:				Weight (PPG):	9.2	

COMPANY REPRESENTATIVE: _____ **CEMENTER:** KIRBY HARPER

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1200						ON LOCATION -- SPOT AND RIG UP
1315						CASING ON BOTTOM -- BREAK CIRC
1334	1500					PRESSURE TEST
1337	100			104	3	START MIXING 200 SK LEAD @ 11.4 PPG
1420	50			49	2	START MIXING 150 SK TAIL @ 13.3 PPG
1448						SHUT DOWN -- DROP TOP PLUG
1451	50			0	2	START DISPLACING WITH FRESH WATER
1512	150-600			43		BUMP PLUG
1513	600-0					RELEASE PRESSURE -- FLOAT HELD
						STARTED CIRCULATING CEMENT WHILE PUMPING LEAD CEMENT -- LOST RETURNS AND DID NOT REGAIN RETURNS -- CELLAR STAYED HALF FULL FOR REST OF JOB AND REMAINED FOR 15 MIN AFTER PLUG DOWN BEFORE JETTING CELLAR

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
6/12/2022	146500

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
R P Pinegar B-4 ATU 162			
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A-Lite Cement	165	16.54	2,729.10
Class C-Lite Cement	185	19.85	3,672.25
Auto fill tube	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			14,770.45
Discount -20%		-20.00%	-2,954.09
Total			\$11,816.36
Payments/Credits			\$0.00
Balance Due			\$11,816.36

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

6/9/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners				Well Name: R.P. Pinegar B-4 ATU 162			
Type Job: Cement- Production				AFE #: 15207			
CASING DATA							
Size: 5 1/2		Grade: J-55		Weight: 17			
Casing Depths		Top:		Bottom: 2866.23			
Drill Pipe:		Size:		Weight:		Packer:	
Open Hole:		Size: 7 7/8		T.D. (ft): 2875		Hole:	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield	0	ft³/sk		Density (PPG)	
LEAD: Class C: 50/50/8, .3% C-19							
Amt.	185	Sks Yield	590.15	ft³/sk	3.19	Density (PPG)	10.78
TAIL: Class A: 65/35/4, .4% C-17, 5% Salt, 2#/sk Tactical Blitz							
Amt.	165	Sks Yield	268.95	ft³/sk	1.63	Density (PPG)	13.43
WATER:							
Lead:	185	gals/sk:	20	Tail:	165	gals/sk:	8.3
Pump Trucks Used:		04, DP03					
Bulk Equipment:		228, 660-20					
Disp. Fluid Type:		Water (Supplied)		Amt. (Bbls.)	65.7	Weight (PPG):	8.3
COMPANY REPRESENTATIVE: Omar				CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
11:00						ON LOCATION & SAFETY MEETING	
14:56						RIG TO CIRCULATE	
15:14						RIG TO PT	
15:16						PRESSURE TEST TO 2000PSI	
15:20	580			105.1slurry	5.5	PUMP 185SX LEAD @ 10.7#	
15:36	290			47.9slurry	5.5	PUMP 165SX TAIL @ 13.4#	
15:49						SHUTDOWN / DROP PLUG / WP	
15:54	200			10	5.5	DISPLACE / CEMENT TO SURFACE	
	220			20	5.1		
	350			30	5.4		
	520			40	5.4		
	570			50	4.2		
	650			56	4.5	SLOW RATE TO 2.1BPM @ 550PSI	
	620			60	2.0		
16:10	640			65.7	1.9	LAND PLUG / PRESSURE UP TO 1600PSI	
16:12						RELEASE BACK --- FLOAT HELD	
						JOB COMPLETE	
Company: Scout Energy Partners				Well Name: R.P. Pinegar B-4 ATU 162			
Type Job: Cement- Production				AFE #: 15207			
Date: 6/9/2022		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2			