

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. R. WILSON A-4 ATU-246
Doc ID	1659487

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. R. WILSON A-4 ATU-246
Doc ID	1659487

### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2350	2357			363 bbl x frac, 28 bbl L frac, 24 bbl 15% hcl, 100,539 #'s 16/30 sand, 296,000 scf N2
2	2375	2381			
2	2406	2413			
2	2431	2437			
2	2484	2492			377 bbl x frac, 41 bbl L frac, 24 bbl 15% hcl, 100,762 #'s 16/30 sand, 299,000 scf N2
2	2534	2545			
2	2571	2580			
2	2615	2619			
2	2660	2666			263 bbl x frac, 28 bbl L frac, 24 bbl 15% hcl, 50,441 # 16/30 sand, 243,000 SCF N2
2	2727	2733			
2	2782	2788			



Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	R. R. WILSON A-4 ATU-246
Doc ID	1659487

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2828	2832			



Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
6/20/2022	146641

<b>Bill To</b>
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			R R Wilson ATU 246
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A Cement	255	16.54	4,217.70
Texas Pattern Guide Shoe 8 5/8	1	343.98	343.98
Auto fill tube	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Top rubber plug	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Subtotal			12,272.38
Discount -20%		-20.00%	-2,454.48
<b>Total</b>			\$9,817.90
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$9,817.90

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

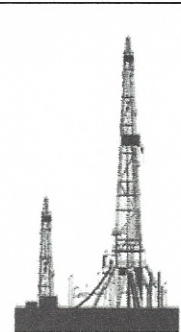
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



www.quasarenergyservices.com

**FRACTURING | ACID | CEMENT | NITROGEN**



<b>BID #:</b> 5596		<b>AFE#/PO#:</b> 15206	
<b>TYPE / PURPOSE OF JOB:</b> SURFACE		<b>SERVICE POINT:</b> Liberal, KS	
<b>CUSTOMER:</b> Scout Energy Partners		<b>WELL NAME:</b> R.R. Wilson ATU 246	
<b>ADDRESS:</b> 14400 Midway Road		<b>LOCATION:</b> Ulysses, Ks.	
<b>CITY:</b> Dallas	<b>STATE:</b> Tx.	<b>ZIP:</b> 75244	<b>COUNTY:</b> Grant <b>STATE:</b> Ks.
<b>DATE OF SALE:</b> 6/16/2022			

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
<b>Subtotal for Pumping &amp; Equipment Charges</b>						<b>\$ 4,289.25</b>

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
255	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 4,217.70
1	4800	L	Each	Texas Pattern Saw Tooth 8 5/8"	\$343.98	\$ 343.98
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 277.83
500	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 730.00
60	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 159.00
500	5850	L	Per Lb.	Gypsum	\$1.00	\$ 500.00
500	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,160.00

<b>MANHOURS:</b> 24	<b># WORKERS:</b> 3	<b>Subtotal for Material Charges</b>		<b>\$ 7,983.13</b>
<b>WORKERS</b>		<b>TOTAL</b>		<b>\$ 12,272.38</b>
Daniel Beck		<b>DISCOUNT:</b> 20%	<b>DISCOUNT</b>	<b>\$ 2,454.48</b>
Danny McLane		<b>DISCOUNTED TOTAL</b>		<b>\$ 9,817.90</b>
Angel Echevarria				

<b>STAMPS &amp; NOTES:</b>	As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	<b>CUSTOMER SIGNATURE &amp; DATE</b>
	Signature: <i>X Omar Feinado</i> Date: _____
*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: <i>X Omar Feinado</i>	





**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

6/16/22

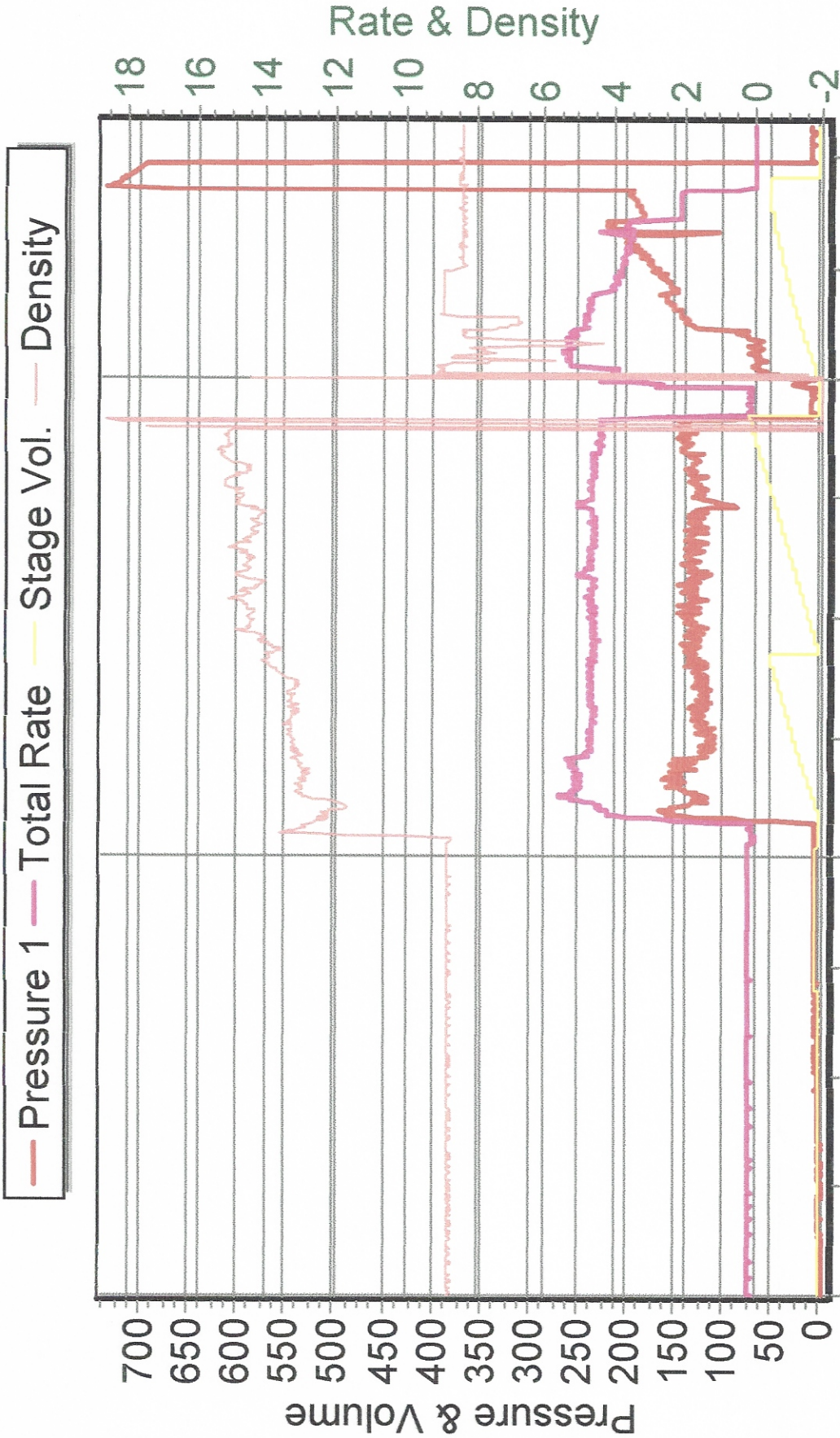
CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> Scout Energy Partners				<b>Well Name:</b> R.R. Wilson A-4 ATU 246			
<b>Type Job:</b> Cement- Surface				<b>AFE #:</b> 15206			
<b>CASING DATA</b>							
<b>Size:</b> 8 5/8		<b>Grade:</b> J-55		<b>Weight:</b> 24			
<b>Casing Depths</b>		<b>Top:</b>		<b>Bottom:</b> 718.67			
<b>Drill Pipe:</b>		<b>Size:</b>		<b>Weight:</b>		<b>Packer:</b>	
<b>Open Hole:</b>		<b>Size:</b> 12 1/4		<b>T.D. (ft):</b> 725		<b>Hole:</b>	
<b>CEMENT DATA</b>							
<b>Spacer Type:</b>							
<b>Amt.</b>		<b>Sks Yield</b>	0	<b>ft<sup>3</sup>/sk</b>		<b>Density (PPG)</b>	
<b>LEAD:</b>		Class A: 2%Gyp., 2%CC., 2%SMS., 1/4# Celloflake				Excess	
<b>Amt.</b> 105		<b>Sks Yield</b>	306.6	<b>ft<sup>3</sup>/sk</b>	2.92	<b>Density (PPG)</b>	11.43
<b>TAIL:</b>		Class A: 2%Gyp., 2%CC., 2%SMS., 1/4# Celloflake				Excess	
<b>Amt.</b> 150		<b>Sks Yield</b>	273	<b>ft<sup>3</sup>/sk</b>	1.82	<b>Density (PPG)</b>	13.3
<b>WATER:</b>							
<b>Lead:</b> 105	<b>gals/sk:</b> 18	<b>Tail:</b> 150	<b>gals/sk:</b> 9.75	<b>Total (bbls):</b>		79.8	
<b>Pump Trucks Used:</b>				04, DP03			
<b>Bulk Equipment:</b>				230, 660-24			
<b>Disp. Fluid Type:</b> Water (Supplied)		<b>Amt. (Bbls.):</b> 43		<b>Weight (PPG):</b>		8.3	
<b>COMPANY REPRESENTATIVE:</b> Omar				<b>CEMENTER:</b> Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		
5:45							ON LOCATION & SAFETY MEETING
6:42							RIG TO CIRCULATE
7:01							RIG TO PT
7:02							PRESSURE TEST TO 1500PSI
7:04	160				54.6slurry	4.2	PUMP 105SX LEAD @ 11.4#
7:15	120				48.6slurry	4.5	PUMP 150SX TAIL @ 13.3#
7:31							SHUTDOWN / DROP PLUG
7:33	70				10	5.1	DISPLACE / CEMENT TO SURFACE
	150				20	4.7	
	180				30	3.7	
	210				38	3.6	SLOW RATE TO 2.0BPM @ 180PSI
7:46	190				43.0	2.0	LAND PLUG / PRESSURE UP TO 730PSI
7:48							RELEASE BACK --- FLOAT HELD
							JOB COMPLETE
<b>Company:</b>	Scout Energy Partners			<b>Well Name:</b> R.R. Wilson A-4 ATU 246			
<b>Type Job:</b>	Cement- Surface			<b>AFE #:</b> 15206			
<b>Date:</b>	6/16/2022	CEMENTING JOB LOG			QUASAR ENERGY SERVICES, INC.   185-2		



# Scout Energy Partners R.R. Wilson A-4 ATU 246



/16/2022 5:33:32 AM 6/16/2022 6:02:33 AM 6/16/2022 6:34:05 AM

Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
6/28/2022	146763

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			RR Wilson A-4 ATU 246
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A Lite Cement	165	16.54	2,729.10
Class C-Lite Cement	185	19.85	3,672.25
Auto fill shoe (blue) 5 1/2"	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			14,770.45
Discount -20%		-20.00%	-2,954.09

<b>Total</b>	\$11,816.36
<b>Payments/Credits</b>	\$0.00
<b>Balance Due</b>	\$11,816.36

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# QUASAR ENERGY SERVICES, INC.

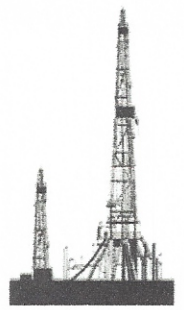


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FRACTURING | ACID | CEMENT | NITROGEN



**BID #:** 5597 **AFE#/PO#:** 15206

**TYPE / PURPOSE OF JOB:** LONG STRING **SERVICE POINT:** Liberal, KS

**CUSTOMER:** Scout Energy Partners **WELL NAME:** R.R. Wilson A-4 ATU 246

**ADDRESS:** 14400 Midway Rd. **LOCATION:** Ulysses, Ks.

**CITY:** Dallas **STATE:** Tx. **ZIP:** 75244 **COUNTY:** Grant **STATE:** Ks.

**DATE OF SALE:** 6/18/2022

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75

**Subtotal for Pumping & Equipment Charges \$ 4,289.25**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
165	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 2,729.10
185	5670	L	Per Sack	Cement - Lite - C	\$19.85	\$ 3,672.25
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	\$396.90	\$ 396.90
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	\$420.00	\$ 420.00
10	4450	L	Each	Centralizers 5 1/2"	\$66.15	\$ 661.50
58	5693	L	Per Lb.	C-17 Fluid Loss	\$11.76	\$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$12.89	\$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 185.24
330	5803	L	Per Lbs.	Tactical Blitz	\$2.51	\$ 828.30
600	5890	L	Per Lb.	Salt	\$0.50	\$ 300.00

<b>MANHOURS: 30</b>	<b># WORKERS: 3</b>	<b>Subtotal for Material Charges</b>	<b>\$ 10,481.20</b>
<b>WORKERS</b>		<b>TOTAL</b>	<b>\$ 14,770.45</b>
Daniel Beck		<b>DISCOUNT: 20%</b>	<b>DISCOUNT \$ 2,954.09</b>
Danny McLane		<b>DISCOUNTED TOTAL</b>	<b>\$ 11,816.36</b>
Angel Echevarria			

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: *X Omar Pemelo*

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Print Name: *X*





**QUASAR ENERGY SERVICES, INC.**

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

6/18/22

CEMENTING JOB LOG

**CEMENTING JOB LOG**

**Company:** Scout Energy Partners **Well Name:** R.R. Wilson A-4 ATU 246

**Type Job:** Cement- Production **AFE #:** 15206

**CASING DATA**

Size:	5 1/2	Grade:	J-55	Weight:	17
<b>Casing Depths</b>	Top:	Bottom:	2967.93		
Drill Pipe:	Size:	Weight:		Packer:	
Open Hole:	Size: 7 7/8	T.D. (ft):	2974	Hole:	

**CEMENT DATA**

<b>Spacer Type:</b>						
Amt.		Sks Yield	0	ft <sup>3</sup> /sk		Density (PPG)
<b>LEAD:</b>	Class C: 50/50/8, .3% C-19					Excess
Amt.	185	Sks Yield	590.15	ft <sup>3</sup> /sk	3.19	Density (PPG) 10.78
<b>TAIL:</b>	Class A: 65/35/4, .4% C-17, 5% Salt, 2#/sk Tactical Blitz					Excess
Amt.	165	Sks Yield	268.95	ft <sup>3</sup> /sk	1.63	Density (PPG) 13.43
<b>WATER:</b>						
Lead:	185	gals/sk:	20	Tail:	165	Total (bbls): 120.7
Pump Trucks Used:	04, DP03					
Bulk Equipment:	228, 660-20					
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	67.8	Weight (PPG):	8.3	

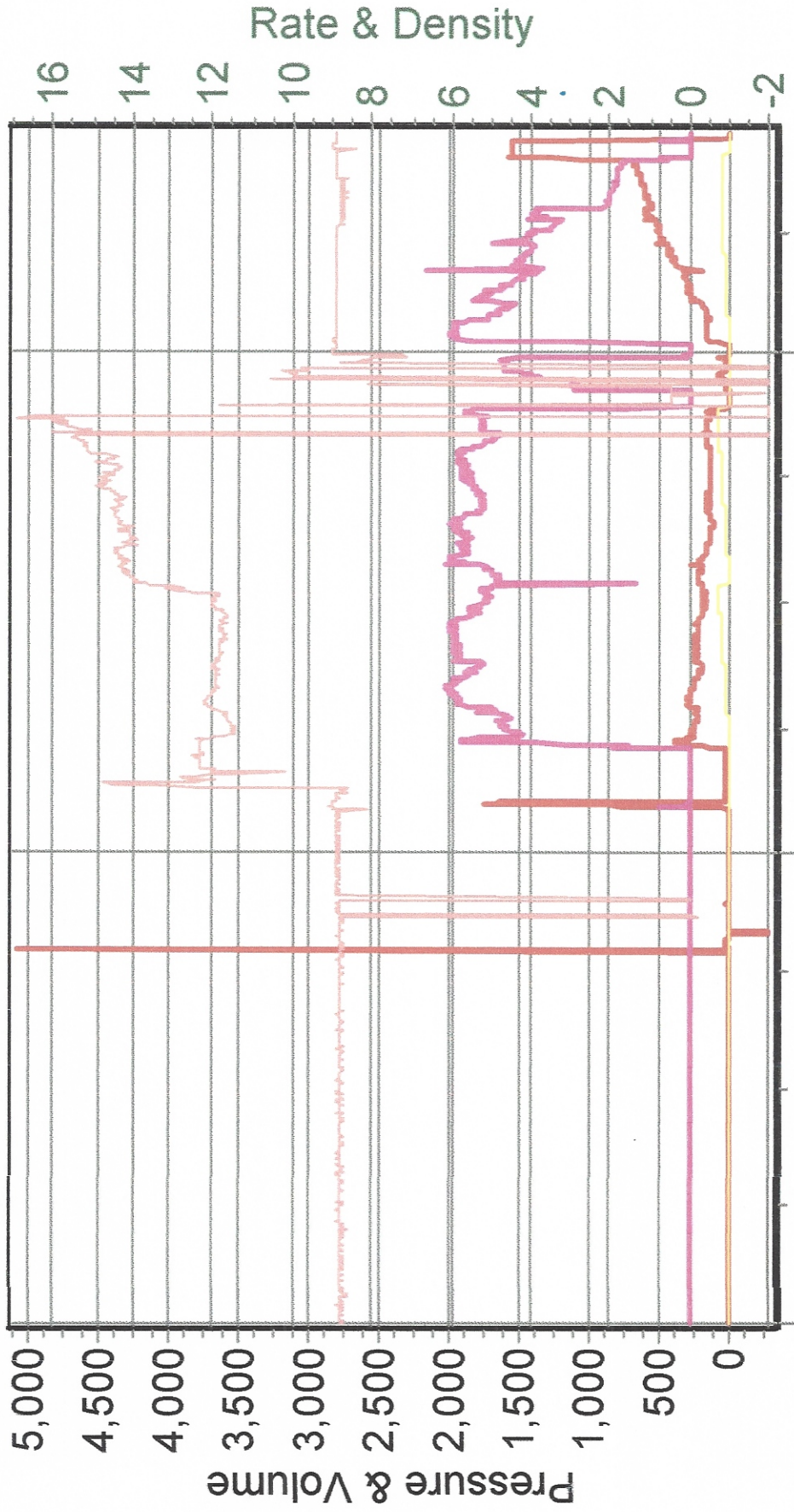
**COMPANY REPRESENTATIVE:** Omar **CEMENTER:** Daniel Beck

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	AM/PM	Casing	Tubing	ANNULUS	TOTAL	
23:00						ON LOCATION & SAFETY MEETING
2:15						RIG TO CIRCULATE
2:44						RIG TO PT
2:46						PRESSURE TEST TO 1800PSI
2:52		380			105.1slurry	5.5 PUMP 185SX LEAD @ 10.7#
3:08		200			47.9slurry	4.8 PUMP 165SX TAIL @ 13.4#
3:25						SHUTDOWN / DROP PLUG / WP
3:31		160			10	5.9 DISPLACE / CEMENT TO SURFACE
		180			20	4.6
		280			30	4.5
		410			40	4.3
		500			50	3.9
		590			57	3.9
3:44		610			60	3.9 SLOW RATE TO 2.1BPM @ 570PSI
3:49		680			67.8	1.7 LAND PLUG / PRESSURE UP TO 1560PSI
3:51						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE

**Company:** Scout Energy Partners **Well Name:** R.R. Wilson A-4 ATU 246  
**Type Job:** Cement- Production **AFE #:** 15206  
**Date:** 6/18/2022 CEMENTING JOB LOG QUASAR ENERGY SERVICES, INC. | 185-2



# Scout Energy Partners R.R. Wilson A-4 ATU 246



6/19/2022 12:57:23 AM 6/19/2022 1:42:36 AM 6/19/2022 2:30:50 AM