

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Scout Energy Management LLC |
| Well Name | JULIAN A-5 ATU-122 |
| Doc ID | 1660062 |

All Electric Logs Run

| |
|-----------------|
| |
| Sonic |
| Dual Induction |
| Neutron Density |
| Porosity |

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Scout Energy Management LLC |
| Well Name | JULIAN A-5 ATU-122 |
| Doc ID | 1660062 |

Perforations

| Shots Per Foot | Perforation Top | Perforation Bottom | BridgePlugType | BridgePlugSet At | Material Record |
|----------------|-----------------|--------------------|----------------|------------------|---|
| 2 | 2317 | 2325 | | | 343 bbl x frac, 68 bbl L frac, 24 bbl 15% hcl, 100,530 #'s 16/30 sand, 285,000 scf N2 |
| 2 | 2340 | 2351 | | | |
| 2 | 2377 | 2388 | | | |
| 2 | 2409 | 2414 | | | |
| 2 | 2449 | 2455 | | | 336 bbl x frac, 39 bbl L frac, 24 bbl 15% hcl, 100,506 #'s 16/30 sand, 294,000 scf N2 |
| 2 | 2469 | 2475 | | | |
| 2 | 2510 | 2522 | | | |
| 2 | 2584 | 2588 | | | 227 bbl x frac, 30 bbl L frac, 24 bbl 15% hcl, 50,175 # 16/30 sand, 233,00SCF N2 |
| 2 | 2607 | 2619 | | | |
| 2 | 2698 | 2704 | | | |
| 2 | 2722 | 2728 | | | |

| | |
|-----------|-----------------------------|
| Form | ACO1 - Well Completion |
| Operator | Scout Energy Management LLC |
| Well Name | JULIAN A-5 ATU-122 |
| Doc ID | 1660062 |

Perforations

| Shots Per Foot | Perforation Top | Perforation Bottom | BridgePlugType | BridgePlugSet At | Material Record |
|----------------|-----------------|--------------------|----------------|------------------|-----------------|
| 2 | 2752 | 2758 | | | |

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 7/12/2022 | 146964 |

| |
|---|
| Bill To |
| Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 |

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

| | | | Well |
|------------------------------|----------|----------|------------|
| | | | Julian A5 |
| Description | Quantity | Rate | Amount |
| Pickup Mileage | 75 | 5.31 | 398.25 |
| Equipment Mileage | 150 | 8.30 | 1,245.00 |
| Pump Charge | 1 | 2,315.25 | 2,315.25 |
| Plug Container | 1 | 330.75 | 330.75 |
| Class A Cement | 255 | 16.54 | 4,217.70 |
| Texas Pattern SawTooth 8 5/8 | 1 | 343.98 | 343.98 |
| Auto fill tube | 1 | 105.84 | 105.84 |
| Insert Float-8 5/8 | 1 | 396.90 | 396.90 |
| Top Rubber Plug 9 5/8 | 1 | 91.88 | 91.88 |
| Centralizers-8 5/8 | 3 | 92.61 | 277.83 |
| Defoamer | 3 | 46.31 | 138.93 |
| Calcium Chloride | 500 | 1.46 | 730.00 |
| Cello Flakes | 60 | 2.65 | 159.00 |
| Gypsum | 500 | 1.00 | 500.00 |
| Sodium Metasilicate | 500 | 2.32 | 1,160.00 |
| Subtotal | | | 12,411.31 |
| Discount -20% | | -20.00% | -2,482.26 |
| Total | | | \$9,929.05 |
| Payments/Credits | | | \$0.00 |
| Balance Due | | | \$9,929.05 |

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

7/6/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners **Well Name:** Julian A5

Type Job: Cement- Surface **AFE #:** 15209

CASING DATA

| | | | | | |
|----------------------|--------------|------------|--------|---------|----|
| Size: | 8 5/8 | Grade: | J-55 | Weight: | 24 |
| Casing Depths | Top: | Bottom: | 719.29 | | |
| Drill Pipe: | Size: | Weight: | | Packer: | |
| Open Hole: | Size: 12 1/4 | T.D. (ft): | 726 | Hole: | |

CEMENT DATA

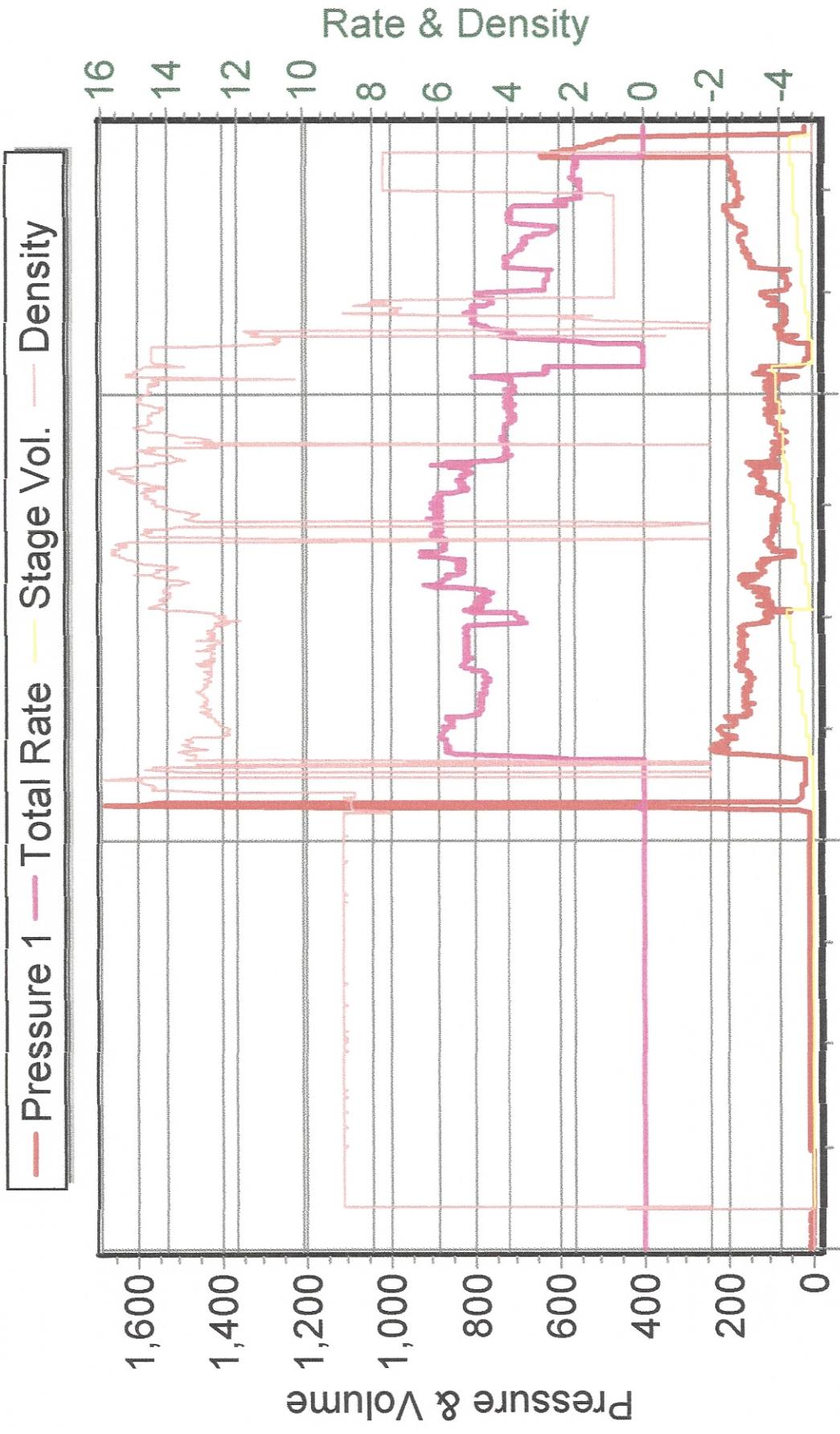
| | | | | | | | |
|---------------------|--|--------------|-------|---------------------|------|---------------|-------|
| Spacer Type: | | | | | | | |
| Amt. | | Sks Yield | 0 | ft ³ /sk | | Density (PPG) | |
| LEAD: | Class A: 2% Gyp., 2% CC., 2% SMS., 1/4# Celloflake | | | | | Excess | |
| Amt. | 105 | Sks Yield | 306.6 | ft ³ /sk | 2.92 | Density (PPG) | 11.43 |
| TAIL: | Class A: 2% Gyp., 2% CC., 2% SMS., 1/4# Celloflake | | | | | Excess | |
| Amt. | 150 | Sks Yield | 273 | ft ³ /sk | 1.82 | Density (PPG) | 13.3 |
| WATER: | | | | | | | |
| Lead: | 105 | gals/sk: | 18 | Tail: | 150 | gals/sk: | 9.75 |
| | | | | | | Total (bbls): | 79.8 |
| Pump Trucks Used: | 04, DP03 | | | | | | |
| Bulk Equipment: | 228, 660-20 | | | | | | |
| Disp. Fluid Type: | Water (Supplied) | Amt. (Bbls.) | 43.1 | Weight (PPG): | 8.3 | | |

COMPANY REPRESENTATIVE: Kevin **CEMENTER:** Daniel Beck

| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS |
|------|---------------|--------|---------|-------------------|------|-------------------------------------|
| | Casing | Tubing | ANNULUS | TOTAL | RATE | |
| 3:45 | | | | | | ON LOCATION & SAFETY MEETING / WAIT |
| 7:15 | | | | | | RIG TO CIRCULATE |
| 7:38 | | | | | | RIG TO PT |
| 7:40 | | | | | | PRESSURE TEST TO 1500PSI |
| 7:43 | 180 | | | 54.6slurry | 5.4 | PUMP 105SX LEAD @ 11.4# |
| 7:54 | 110 | | | 48.6slurry | 4.8 | PUMP 150SX TAIL @ 13.3# |
| 8:12 | | | | | | SHUTDOWN / DROP PLUG / WP |
| 8:14 | 80 | | | 10 | 4.5 | DISPLACE / CEMENT TO SURFACE |
| | 140 | | | 20 | 4.1 | |
| | 190 | | | 30 | 4.0 | |
| 8:24 | 200 | | | 33 | 3.9 | SLOW RATE TO 2.2BPM @ 160PSI |
| | 180 | | | 40 | 2.0 | |
| 8:28 | 190 | | | 43.1 | 2.0 | LAND PLUG / PRESSURE UP TO 620PSI |
| 8:30 | | | | | | RELEASE BACK --- FLOAT HELD |
| | | | | | | JOB COMPLETE |
| | | | | | | JOB COMPLETE |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Company: Scout Energy Partners **Well Name:** Julian A5
Type Job: Cement- Surface **AFE #:** 15209
Date: 7/6/2022 CEMENTING JOB LOG

Scout Energy Partners Julian A5



7/6/2022 6:05:37 AM 7/6/2022 6:35:37 AM 7/6/2022 7:08:28 AM

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 7/12/2022 | 147013 |

| |
|---|
| Bill To |
| Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 |

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

| | | | Well |
|-----------------------------|----------|----------|-------------------|
| | | | Julian AS ATU 122 |
| Description | Quantity | Rate | Amount |
| Pickup Mileage | 75 | 5.31 | 398.25 |
| Equipment Mileage | 150 | 8.30 | 1,245.00 |
| Pump Charge | 1 | 2,315.25 | 2,315.25 |
| Plug Container | 1 | 330.75 | 330.75 |
| Class C-Lite Cement | 350 | 19.85 | 6,947.50 |
| Auto fill shoe (blue) 5 1/2 | 1 | 396.90 | 396.90 |
| Latch down plug & baffle | 1 | 420.00 | 420.00 |
| Centralizers-5 1/2 | 10 | 66.15 | 661.50 |
| C-17 | 58 | 11.76 | 682.08 |
| C-19 | 47 | 12.89 | 605.83 |
| Defoamer | 4 | 46.31 | 185.24 |
| Tactical Blitz | 330 | 2.51 | 828.30 |
| Salt | 600 | 0.50 | 300.00 |
| Subtotal | | | 15,316.60 |
| Discount -20% | | -20.00% | -3,063.32 |

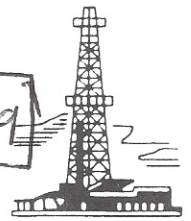
| | |
|-------------------------|-------------|
| Total | \$12,253.28 |
| Payments/Credits | \$0.00 |
| Balance Due | \$12,253.28 |

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



3288 FM 51
 GAINESVILLE, TEXAS 76240
 OFFICE: 940-612-3336
 FAX: 940-612-3346

A#E# 15209



FRACTURING • ACID • CEMENT • NITROGEN

TYPE AND PURPOSE OF JOB CEMENT ACID NITROGEN FRAC KILL OTHER

CUSTOMER Scout Energy Partners **WELL NAME** Jolian AS ATU # 122

ADDRESS 14400 Midway Road 1 **LOCATION** Stanton, KS

CITY Dallas **STATE** TX **ZIP** 75244 **TYPE AND PURPOSE OF JOB** Production Cement

DATE OF SALE 7-8-22 **TRUCK NO.** 110 **COUNTY** KS **STATE** KS

GAINESVILLE, TX WICHITA FALLS, TX MIDLAND, TX EL RENO, OK LIBERAL, KS

| TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-------|------------|--------------------|-------|---|----------------|--------|--|
| | | | T | C | TUBING | CASING | |
| 1930 | | | | | | | On location Safety meeting Rig up |
| 2115 | | | | | | | pressure test line |
| 2120 | 6 | 105 | | | 300 | | Pump head 185 sy |
| 2130 | 6 | 42 | | | 230 | | pump Tail 165 sy |
| 2150 | | | | | | | Shut down / wash to pit |
| | 6 | 10 | | | 100 | | Displacement |
| | 6 | 30 | | | 300 | | |
| | 6 | 40 | | | 400 | | |
| | 5 | 50 | | | 300 | | 60 bbl to pit Cement |
| 22:20 | 3 | 65.6 | | | 700 | | land L.D. Plug-Float held- |

| PERSONNEL | QUANTITY | UNIT | CODE | MATERIAL, EQUIPMENT, AND SERVICES USED | UNIT PRICE | AMOUNT |
|---|----------|----------|------|--|------------------|----------|
| Painter: | 75 | mile | 1000 | Pick up mileage | 5.31 | 398.25 |
| Angel | 150 | mile | 1010 | Equipment mileage | 8.30 | 1,245.00 |
| Pump: | 1 | Perwell | 5622 | pumping Service Charge | 2,315.25 | 2,315.25 |
| ED | 350 | per sack | 5670 | Cement - lite - C | 19.85 | 6,947.5 |
| Bulk: | 1 | per well | 6030 | Plug Container | 330.75 | 330.75 |
| Roban | 1 | Each | 4300 | Auto fill shoe | 396.9 | 396.9 |
| | 1 | Each | 4371 | latch down Plug & Baffle | 420 | 420.00 |
| LOC: Y/N | 10 | Each | 4450 | Centralizers | 66.15 | 661.5 |
| All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. | 58 | Per lb | 5643 | C-17 Fluidloss | 11.76 | 682.08 |
| | 47 | Per lb | 5694 | C-19 light weight fluid loss | 12.89 | 605.83 |
| | 4 | Per Gal | 5751 | C-416 Defoamer liquid | 46.31 | 185.24 |
| | 330 | Per lbs. | 5403 | Tactical Blitz | 2.5 | 825.00 |
| | 600 | Per lb | 5890 | Salt | TOTAL 1.5 | 300.00 |

PACKER DEPTH

PERFORATIONS

CASING SIZE 5.5 17#

TUBING SIZE 17#

As of 9/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price. Total after 20% discount \$12,250.14

Ken Park
 CUSTOMER SIGNATURE & DATE

| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS |
|------------------|-------------------|--------|---------|--------------------------------------|------|---------|
| AM/PM | Casing | Tubing | ANNULUS | TOTAL | RATE | |
| Type Job: | CEMENT | | | AFE #: 15209 | | |
| Date: | CEMENTING JOB LOG | | | QUASAR ENERGY SERVICES, INC. 185-2 | | |