## KOLAR Document ID: 1660057

Confiden	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
└ Oil └ WSW └ SWD └ Gas └ DH └ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
Dual Completion         Permit #:           SWD         Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposa if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received Drill Stem Tests Received			
Geologist Report / Mud Logs Received			
UIC Distribution			
ALT I II III Approved by: Date:			

## KOLAR Document ID: 1660057

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
1. Did you perform a hydraulic fracturing treatment on this well?       Yes       No (If No, skip questions 2 and 3)         2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?       Yes       No (If No, skip question 3)         3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?       Yes       No (If No, fill out Page Three of the ACO-1)									
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Oil Bbls. Gas Per 24 Hours		Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	COMPLETION:			PRODUCTION INTERVAL: Top Bottom	
Vented Sold (If vented, Subn	Vented Sold Used on Lease Open Hole Pe			-	·	nit ACO-4)	юр	Bollom	
		Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)			
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	KIRBY 4 ATU-454	
Doc ID	1660057	

All Electric Logs Run

Sonic	
Dual Induction	
Neutron Density	
Porosity	

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	KIRBY 4 ATU-454	
Doc ID	1660057	

## Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
2	2316	2325			346 bbl x frac, 57 bbl L frac, 24 bbl 15% hcl, 100,444 #'s 16/30 sand, 278,000 scf N2
2	2374	2383			
2	2400	2407			
2	2426	2434			342 bbl x frac, 61 bbl L frac, 24 bbl 15% hcl, 100,635 #'s 16/30 sand, 302,000 scf N2
2	2459	2469			
2	2501	2512			
2	2530	2536			
2	2651	2661			237 bbl x frac, 32 bbl L frac, 24 bbl 15% hcl, 50,351 # 16/30 sand, 243,00SCF N2
2	2719	2736			

Form	ACO1 - Well Completion	
Operator	Scout Energy Management LLC	
Well Name	KIRBY 4 ATU-454	
Doc ID	1660057	

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	719	Class A	255	2% CC, 2% SMS, 2% Gyp. 1/4# cellofla
Production	7.875	5.5	17	2963	Class C	185	50/50/8 .3%C-19
Production	7.875	5.5	17	2963	Class A	165	65/35/4 2# tac Blitz, .4%c17

# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
7/6/2022	146860

#### Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
		Kirby 4 ATU 454	
Description	Quantity	Rate	Amount
ickup Mileage quipment Mileage ump Charge lug Container exas Pattern SawTooth 8 5/8 auto fill tube nsert Float-8 5/8 Op Rubber Plug 9 5/8 Centralizers-8 5/8 Class A Cement Defoamer Calcium Chloride Cello Flakes Gypsum Jodium Metasilicate Subtotal Discount -20%	75 150 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	$\begin{array}{c} 8.30\\ 2,315.25\\ 330.75\\ 343.98\\ 105.84\\ 396.90\\ 91.88\\ 92.61\\ 16.54\\ 46.31\\ 1.46\\ 2.65\\ 1.00\\ \end{array}$	398.25 1,245.00 2,315.25 330.75 343.98 105.84 396.90 91.88 277.83 4,217.70 138.93 730.00 159.00 500.00 1,160.00 12,411.31 -2,482.26
		Total	\$9,929.0
		Payments/Credits	\$0.0
		Balance Due	\$9,929.0

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

6	Form 185-2J	4		QUA	SAR		3 FM 51		, IN(	C.		
	RGY SER	SA					, Texas 7624					20 M
							10-612-3336					
www.q	uasarenerg	yservice	es.com		Fax: 9	40-612-3336	qesi@qes	serve.com				++
				FRACTURI		ACID	CEMEN	n	NITRO	GEN		州
BID #:	5641			AFE#/PO	#: 0		1					
TYPE / PUR	POSE OF JO	)B:	SURFACE				SERVICE POIN	T: Liber	al, KS			
CUSTOMER	R: SCOL	JT ENER	GY PARTNERS				WELL NAME:	KIRBY	4 ATU-45	54		
ADDRESS:	1440	0 MIDV	VAY ROAD				LOCATION:	ULYS	SES, KS			
CITY:	DALL			STATE:	тх	<b>ZIP:</b> 75244	COUNTY:	STANTO		STATE: KS		
		6/25/	2022	JIAIL		AF. 75244	COONTI.	JIANO		JIAIL. NJ		
DATE OF SA	1				1							
QTY. 75	<b>CODE</b> 1000	YD	UNIT Mile	Mileage - I		UIPMENT USI	=D			UNIT PRICE \$5.31	<u>AN</u> \$	10UN 39
150	1000	L	Mile			t Mileage - Per	Mile			\$8.30	\$	1,24
1	5622	L	Per Well	Pumping S	Service Ch					\$2,315.25		2,31
1	6030	L	Per Well	Plug Conta		Tooth 8 5/8"				\$330.75 \$343.98	\$	33
1	4800 4850	L	Each Each	Auto Fill T						\$343.98	\$	10
1	4880	L	Each	Insert Floa						\$396.90	\$	39
1	4900	L	Each	Top Rubbe						\$91.88	\$	
3	4920		Each	Centralize	15 0 0/0					\$92.61	\$	2
						Ç.,	btotal for Pu	mning & Eg	uinmon	t Charnes	\$	5,5
071	CODE	100	UNIT	ANATEDIA	10	30	DIOLAI IOI F UI	nipnig a Ly	uipinen	UNIT PRICE		1001
QTY. 255	5630	YD	Per Sack	Cement -	Class A					\$16.54		4,2
3	5751	L	Per Gal.	C-41L Def	ioamer Lio	puid				\$46.31	\$	13
500	5770	L	Per Lb.	Calcium C		1-1 4/01				\$1.46 \$2.65	\$	73
60 500	5800 5850	L	Per Lb. Per Lb.	Gypsum	es-Poly Fl	lake 1/8" cut				\$2.05	<del>3</del> \$	50
500	5900	L	Per Lb.		etasilicate	e (SMS) C-45			1999 - 1997 - 19	\$2.32	\$	1,10
	ANHOURS	30	# 1410	ORKERS: 3				Subtotal for	Materia	l Charges	\$	6,9
140			WORKERS						TC	TAL \$		12,4
KIRBY	HARPER					DISCO	UNT: 2	0%		UNT \$		2,4
	SIBARRA	-		-				DISCOUN	IED TO	IAL \$		9,9
	S & NOTE	S:					the invoice d	any invoice w late. After 60 d reflect full pric	ays the d	count must paid v liscount will be re	within 6 emoved	i0 day I and
								CUSTON	ER SIG	NATURE & DA	TE	
							Signature:	Onion	c le	INACESte:		
*All account month or 18	is are past du 3% annual per	e net 30 rcentage	days following the rate will be charg	e date of invoice. Jed on all past du	. A finance cl le accounts.	harge of 1-1/2% per	Print Name:					
1		-					II INTE HOUTE.					



## QUASAR ENERGY SERVICES, INC.

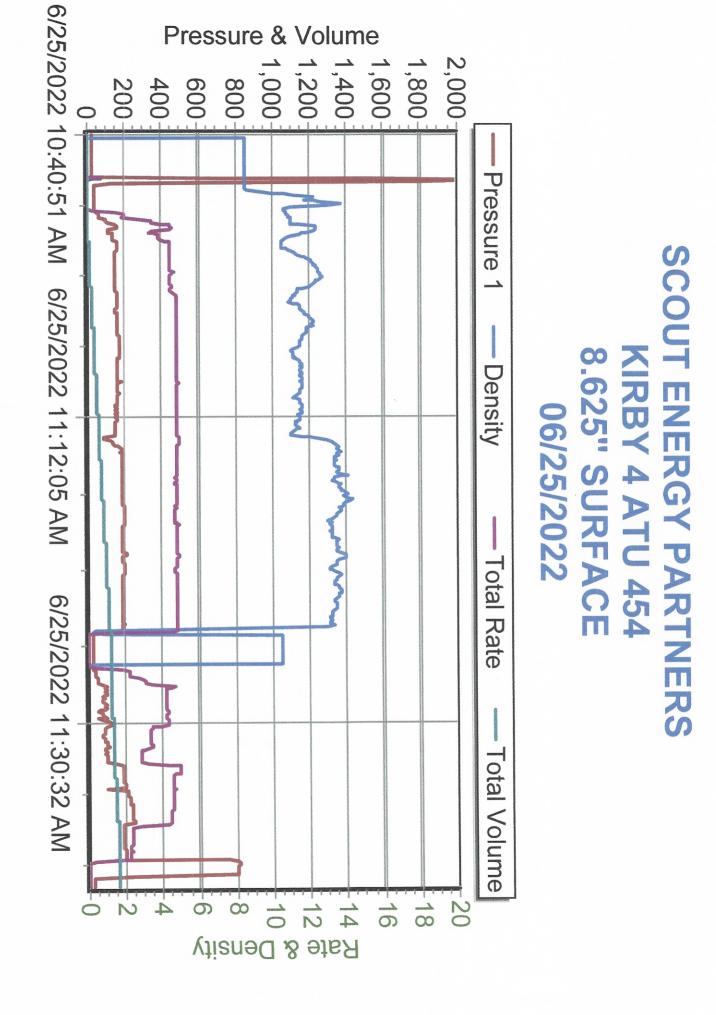
Form 185-2J

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

6/25/22 CEMENTING JOB LOG

#### **CEMENTING JOB LOG**

Composition	SCOUT	ENITRO	VDAD	Thirp	c	. Colours Consects Consects			Moll News	KIDDV 4 47	11 45 4	an a subscription of the s		
Company: Type Job:	SCOUT SURFAC		Y PAR	INER	2			1	Well Name: AFE #:		U-454			
whe job:	JUNFAL						CAS	ING	DATA	U	a de la company de la glaces de la			
Size:	85	/8		G	rade:		J55		Weight:	an Artananthile New Yorks Stranger		24		
Casing Dept		Top:	41.	L	Botto	om.	719	78	weight.			24		
Drill Pipe:	13	Size:	0	.50	Weig		0							
Tubing:		Size:	0		Weig		0		Grade:	0	TD	(ft):	728	
Open Hole:		Size:	77	/8	T.D. (		72					(		
Perforations	deer gever gever and de anna and de anna anna anna anna	a service of the service of the	n (ft):	0		To:	0	and the forest	Packer	Depth(ft):		0		
- chronationio			. (,.				Internet in the second second second		DATA					
Spacer T	vpe:													
Amt.		Sks Y	ield		T		ft $^{3}/_{sk}$				Der	sity (PPG)		
LEAD:	(	1		5 CC. 2	% SMS			/4# (	CELLFLAKE			Excess	· · · · · · · · · · · · · · · · · · ·	
Amt.		Sks Y			2.92		$ft^{3}/_{sk}$				Der	sity (PPG)	11.4	
TAIL:		1		6 CC 2	1			/Δ# (	CELLFLAKE		Der	Excess		
Amt.	150	1		, 2	1.82		$ft^{3}/_{sk}$	/			Der	sity (PPG)		
WATER:		JAST	iciu	I	1.02		sk / sk			l	Der	isity (110/]		
Lead:	I	gals	/sk-	1	8 1	Tail:			gals/sk:	9.75	Tota	l (bbls):		
Pump Trucks	Used.	8013/	JR.	L	- 1	·ull.	L		110 - DF	11	1010			
Bulk Equipm									228 66					
Disp. Fluid Ty		FRESH	WAT	ER	1	Amt.	(Bbls.)		43.1	T	(PPG):	8	3.33	
Mud Type:				-	1,					Weight				
COMPANY	REPRES	FNTAT	IVE						CF	MENTER:		ARPER		
	1121 1120					Patrice-Territoria Conta				-				
TIME				RES PS					MPED DATA	-		REMARKS		
AM/PM	Casi	ing	Tub	oing	ANNU	JLUS	TOT	AL	RATE					
0730												POT AND RIC		
1045												OM BREAK	CIRC	
1058	2000									PRESSURE			4.000	
1101	200						55		5	1		5 SK LC @ 11		
1114	200						49		5			) SK TC @ 13	S.3 PPG	
1124	400								F	SHUT DOV				
1128	100						0		5	START DIS		6 WITHF RES	NVAIEK	
1137	300 300-80	0					38 43		2	BUMP PLU				
1140 1141	800-0		· · · · · · · · · · · · · · · · · · ·				45					E FLOAT H	FLD	
1141	000-0								1	INCLUMUL F	11233011			
							20		+	CIRCULAT	E CEMEN	NT TO THE P	Т	
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# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

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Date	Invoice #
7/6/2022	146863

#### Bill To

Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240 As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well				
		Kirby 4 ATU 454					
Description	Quantity	Rate	Amount				
Pickup Mileage Equipment Mileage Pump Charge Plug Container Auto fill shoe (blue) 5 1/2 Latch down plug & baffle Centralizers-5 1/2 Class C-Lite Cement C-17 C-19 Defoamer Factical Blitz Salt Subtotal Discount -20%	75 150 1 1 1 1 1 10 350 58 47 4 330 600	8 2,315 330 396 420 66 19 11 12 46 2	.75         330.75           .90         396.90           .00         420.00           .15         661.50           .85         6,947.50           .76         682.08           .89         605.83           .31         185.24           .51         828.30           .50         300.00           15,316.60				
		Total	\$12,253.28				
		Payments/Cr	edits \$0.0				
		Balance D	<b>)ue</b> \$12,253.28				

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

	Form 185-2J	4		QUASAR E		<b>Y SERVI</b> FM 51	CES, IN	<i>C.</i>	
		34	B		Gainesville,	Texas 76240			
ENER	RGY SER	VICES	NC.		Office: 940	0-612-3336			
www.q	uasarenergy	service	es.com	Fax: 940	-612-3336	qesi@qeserv	e.com		
				FRACTURING	ACID	CEMENT	NITR	OGEN	
BID #:	5642			AFE#/PO#: 15208					
TYPE / PUR	POSE OF JO	B:	LONG STRING			SERVICE POINT:	Liberal, KS		
CUSTOMER			GY PARTNERS			WELL NAME:	KIRBY 4 ATU-	454	
ADDRESS:			AY ROAD			LOCATION:	ULYSSES, KS		
CITY:	DALL			STATE: TX ZI	<b>P:</b> 75244	COUNTY:	STANTON	STATE: KS	
		6/28/	2022	JIAIL IX L	. ,5244			1	
DATE OF SA		• [				D		UNIT PRICE	AMO
<b>QTY.</b> 75	<b>CODE</b> 1000	YD	UNIT Mile	PUMPING AND EQUIF Mileage - Pickup - Per		0		\$5.31	\$
150	1000	L	Mile	Mileage - Equipment M	ileage - Per l	Vile		\$8.30	\$ 1
1	5622	L	Per Well	Pumping Service Char	ge -1			\$2,315.25	\$ 2
1	6030	L	Per Well	Plug Container	5 4 1011			\$330.75 \$396.90	\$
1	4300	L	Each	Auto Fill Shoe (Blue) Latch Down Plug & Bat		110		\$420.00	\$
1 10	4371 4450	L	Each Each	Centralizers 5 1/2"	ING J 1/2 D			\$66.15	\$
					Sub	total for Pumpi	ng & Equipme	ent Charges	\$ {
QTY.	CODE	YD	UNIT	MATERIALS				UNIT PRICE	AMC
350	5670	L	Per Sack					\$19.85 \$11.76	<u>\$</u>
58	5693	L	Per Lb. Per Lb.	C-17 Fluid Loss C-19 Light Weight Flui	dloss			\$12.89	\$
47	5694 5751	L	Per Gal.	C-41L Defoamer Liqui				\$46.31	\$
330	5803	L		Tactical Blitz				\$2.51	\$
600	5890	L	Per Lb.	Salt				\$0.50	\$
M	ANHOURS	: 45	# W0	DRKERS: 3		Sut	ototal for Mate	rial Charges	\$
			WORKERS		DIAGO	UNT: 20%		OUNT \$	1
	HARPER	-			DISCO	UNI: 20%	ISCOUNTED		1
	S IBARRA								
	S & NOTI	ES:				the invoice date invoice will refle	After 60 days the oct full price.	iscount must paid e discount will be r	emoved
							CUSTOMER S	IGNATURE & D	ATE
						Signature: C	mar fe	incid Date:	
			and the second	ne date of invoice. A finance char		1			



#### QUASAR ENERGY SERVICES, INC. 3288 FM 51

Form 185-2J

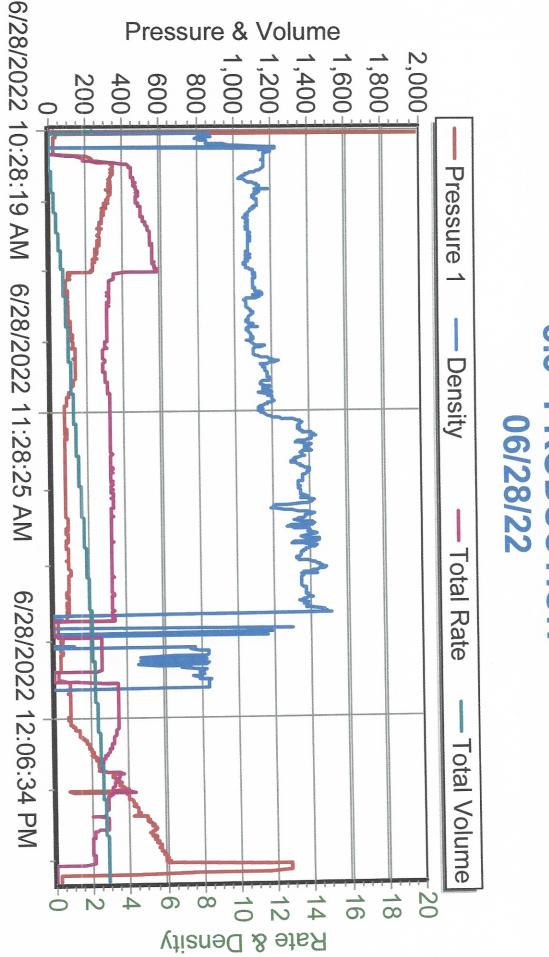
B, INC.

Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

6/28/22 CEMENTING JOB LOG

#### **CEMENTING JOB LOG**

Company:	SCOUT	ENERG	YPAR	TNER	S			Well Name:	KIRBY 4 A	TU-454	ar yangan garawa kana kana kana kana kana kana kana k		
Type Job:	LONG S						AFE #: 15208						
/1							CASING						
Size:	5 1	/2		G	rade:		P110	Weight:		17			
Casing Dept	hs	Top:	18.	.98	Bott	om:	2963.5						
Drill Pipe:		Size:	0		Wei	ght:	0						
Tubing:		Size:	0		Wei	ght:	0	Grade:	0	TD (ft):	2970		
Open Hole:		Size:	77	7/8	T.D.	(ft):	2970						
Perforations	anna sinn an ann an ann an ann an ann an ann an a	From	(ft):	C	)	To:	0	Packer	Depth(ft):	0			
	entennés en para menerana	na ann an an an an					CEMEN	T DATA	i da milane la mando se a construction da da				
Spacer T	ype:												
Amt.		Sks Y	ield				ft $^{3}/_{sk}$			Density (PPG)			
LEAD:			С	LASS (	- 50/		3% C19			Excess			
Amt.	185	Sks Y	ield		3.19		ft $^{3}/_{sk}$			Density (PPG)	10.8		
TAIL:		1		-44		, 5% S	ALT, 2# T/	ACTICAL BLITZ	7	Excess			
Amt.	165	1			1.63		ft <sup>3</sup> / <sub>sk</sub>			Density (PPG)	13.3		
WATER:		1 0.10 1		I			1 24		<u></u>	1			
Lead:	1	gals/	/sk:	2	0	Tail:		gals/sk:	83	Total (bbls):			
Pump Trucks	Used:	04.01			I		L	110 - DF	1				
Bulk Equipm								230 66					
Disp. Fluid T		FRESH	WAT	ER	1	Amt.	(Bbls.)		Weight (PPG): 8.33				
Mud Type:								Weight (PPG):					
COMPANY	REPRES	ENTAT	IVE:					CE	MENTER:	KIRBY HARPER			
TIME				RES PS				FLUID PUMPED DATA REMARKS					
AM/PM	Casi	ng	Tuk	oing	ANN	ULUS	TOTAL	RATE					
2400										TION SPOT AND R			
1030										N BOTTOM BREAL			
1054	2000						105		PRESSUR		10 2 000		
1057	350						105	5		IXING 185 SK LEAD @ IXING 165 SK TAIL @			
1132	100						48	3		WN DROP PLUG			
1157	100						0	2		SPLACING WITH FRE			
1203	100						0 58	3	SLOW RA				
1223	500	00					58 68	2	BUMP PL				
1226							00		RELEASE PRESSURE FLOAT HELD				
1227	1200-0								INCLEASE	THEODORE TEORI			
									DIDN'T C	IRC CEMENT			
									ESTABLIS	HED RETURNS LAST	40 BBL DISP		
							1		1				
							1						
					1								
					1								
					1								
1	1		1		1		CEMENT	ING JOB LOG - Pa	ge: 1				



SCOUT ENERGY PARTNERS KIRBY 4 ATU 454 5.5" PRODUCTION 06/28/22