KOLAR Document ID: 1662240

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE SUITE 100
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Sharon Sequera
Phone: (972) 590-6353
CONTRACTOR: License # 35763
Name: Quest Drilling Company, LLC
Wellsite Geologist: NA
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☑ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

07/14/2022	07/18/2022	08/08/2022
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-187-21356-00-00
Spot Description:
NE - NE - NE - NE Sec. 32 Twp. 30 S. R. 39 ☐ East ☑ West
190 Feet from ☑ North / ☐ South Line of Section
235 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stanton
Lease Name: COLLINGWOOD Well #: A-5 ATU-360
Field Name: Hugoton-Panoma
Producing Formation: Chase/Council Grove
Elevation: Ground: 3219 Kelly Bushing: 3224
Total Vertical Depth: 2948 Plug Back Total Depth: 2904
Amount of Surface Pipe Set and Cemented at: 617 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** David Befort **Date:** 09/08/2022

Operator Name: Scout Energy Management LLC Lease Name: COLLINGWOOD Well #: A-5 ATU-360

Sec. 32 Twp. 30 S. R. 39 ☐ East ☑ West County: Stanton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☐ Yes	☑ No

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2375	MD
Council Grove	2657	MD

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	617	Class A	255	2% CC, 2% SMS, 2% Gyp. 1/4# cellofla
Production	7.875	5.5	17	2941	Class C	185	50/50/8 .3%C-19
Production	7.875	5.5	17	2941	Class C	165	65/35/4 2# tac Blitz, .4%c17

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 08/23/2022

Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
2386	2842

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
Attached	Attached	Attached	Attached	Attached	Attached

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	COLLINGWOOD A-5 ATU-360
Doc ID	1662240

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	COLLINGWOOD A-5 ATU-360
Doc ID	1662240

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSetAt	Material Record
2	2386	2394			331 bbl x frac, 39 bbl L frac, 24 bbl 15% hcl, 100,739 #'s 16/30 sand, 287,000 scf N2
2	2415	2428			
2	2470	2481			332 bbl x frac, 41 bbl L frac, 24 bbl 15% hcl, 100,700 #'s 16/30 sand, 300,000 scf N2
2	2495	2503			
2	2541	2553			
2	2587	2598			
2	2709	2717			204 bbl x frac, 34 bbl L frac, 24 bbl 15% hcl, 50,317 # 16/30 sand, 245,00SCF N2
2	2778	2787			
2	2799	2808			
2	2836	2842			

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	COLLINGWOOD A-5 ATU-360
Doc ID	1662240

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	617	Class A	255	2% CC, 2% SMS, 2% Gyp. 1/4# cellofla
Production	7.875	5.5	17	2941	Class C	185	50/50/8 .3%C-19
Production	7.875	5.5	17	2941	Class C	165	65/35/4 2# tac Blitz, .4%c17

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
7/18/2022	147057

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
Collingwood A5 ATU 360

Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Class A Cement	255	16.54	4,217.70
Texas Pattern SawTooth 8 5/8	1	343.98	343.98
Auto fill tube	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Top Rubber Plug 9 5/8	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Subtotal			12,272.38
Discount -20%		-20.00%	-2,454.48

Total	$9,817.90
Payments/Credits	$0.00
Balance Due	$9,817.90

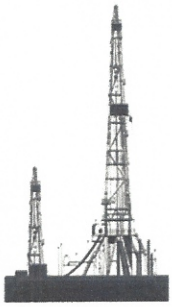
All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2J

QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com
www.quasarenergyservices.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 5738	**AFE#/PO#:** 15212		
TYPE / PURPOSE OF JOB:	Cement- Surface	**SERVICE POINT:**	Liberal, KS
CUSTOMER:	Scout Energy Partners	**WELL NAME:**	Collingwood A5 ATU 360
ADDRESS:	14400 Midway Road	**LOCATION:**	Ulysses, Ks.
CITY:	Dallas **STATE:** Texas **ZIP:** 75244	**COUNTY:**	Stanton **STATE:** KS
DATE OF SALE	7/14/2022		

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	$5.31	$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.30	$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	$2,315.25	$ 2,315.25
1	6030	L	Per Well	Plug Container	$330.75	$ 330.75
				Subtotal for Pumping & Equipment Charges		**$ 4,289.25**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
255	5630	L	Per Sack	Cement - Class A	$16.54	$ 4,217.70
1	4800	L	Each	Texas Pattern Saw Tooth 8 5/8"	$343.98	$ 343.98
1	4850	L	Each	Auto Fill Tube 8 5/8"	$105.84	$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	$396.90	$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	$91.88	$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	$92.61	$ 277.83
500	5770	L	Per Lb.	Calcium Chloride	$1.46	$ 730.00
60	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	$2.65	$ 159.00
500	5850	L	Per Lb.	Gypsum	$1.00	$ 500.00
500	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	$2.32	$ 1,160.00
				Subtotal for Material Charges		**$ 7,983.13**

MANHOURS: 29 **# WORKERS:** 3

WORKERS
Daniel Beck
Danny McLane
Ruben martinez

TOTAL		$	12,272.38
DISCOUNT:	20% **DISCOUNT**	$	2,454.48
DISCOUNTED TOTAL		$	**9,817.90**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: X Omar Peinado Date

Print Name: X Omar Peinado

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

CEMENTING JOB LOG

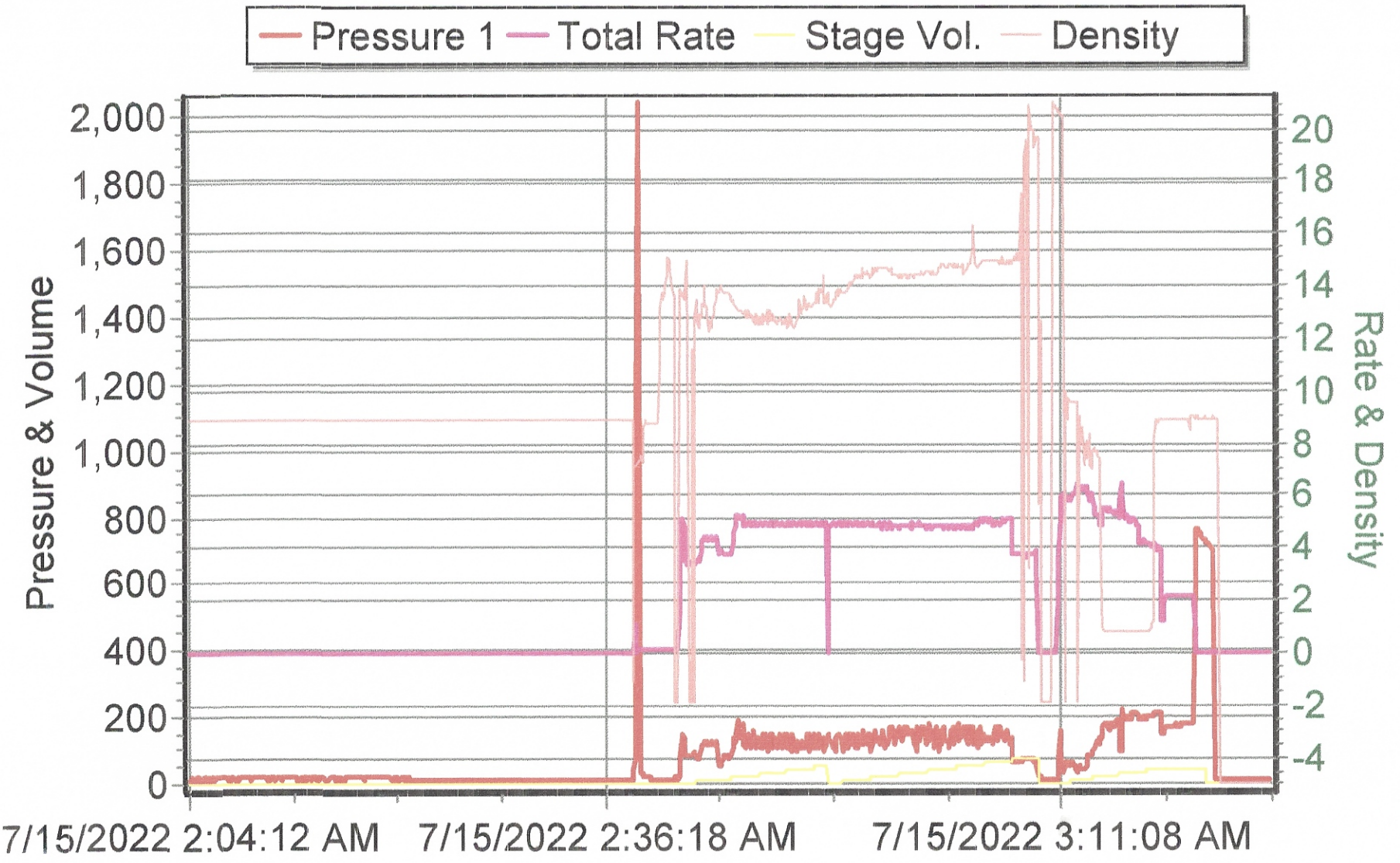
Company:	Scout Energy Partners			**Well Name:**	Collingwood A5 ATU 360		
Type Job:	Cement- Surface			**AFE #:**	15212		
CASING DATA							
Size:	8 5/8	Grade:	J-55	Weight:	24		
Casing Depths	Top:	Bottom:	617.14				
Drill Pipe:	Size:	Weight:		Packer:			
Open Hole:	Size: 12 1/4	T.D. (ft):	634	Hole:			
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield	0	ft $^3/_{sk}$		Density (PPG)		
LEAD:	Class A: 2% Gyp., 2%SMS., 2% CC., 1/4# Celloflake				Excess		
Amt. 105	Sks Yield	306.6	ft $^3/_{sk}$	2.92	Density (PPG)	11.43	
TAIL:	Class A: 2% Gyp., 2%SMS., 2% CC., 1/4# Celloflake				Excess		
Amt. 150	Sks Yield	273	ft $^3/_{sk}$	1.82	Density (PPG)	13.3	
WATER:							
Lead: 105	gals/sk:	18	Tail:	150	gals/sk:	9.75	Total (bbls): 79.8
Pump Trucks Used:	04, DP03						
Bulk Equipment:	228, 660-20						
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	36.6	Weight (PPG):	8.3		

COMPANY REPRESENTATIVE: Omar **CEMENTER:** Daniel Beck

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1:30						ON LOCATION & SAFETY MEETING
3:19						RIG TO CIRCULATE
3:38						RIG TO PT
3:40						PRESSURE TEST TO 2000PSI
3:43	120			54.6slurry	4.4	PUMP 105SX LEAD @ 11.4#
3:55	130			48.6slurry	4.9	PUMP 150SX TAIL @ 13.3#
4:11						SHUTDOWN / DROP PLUG
4:13	150			10	5.0	DISPLACE
	180			20	5.1	
	210			30	4.1	
4:21	210			31	4.1	SLOW RATE TO 2.2BPM @ 170PSI
4:23	170			36.6	2.1	LAND PLUG / PRESSURE UP TO 740PSI
4:25						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE

Company:	Scout Energy Partners	**Well Name:**	Collingwood A5 ATU 360
Type Job:	Cement- Surface	**AFE #:**	15212
Date:	7/14/2022 CEMENTING JOB LOG	QUASAR ENERGY SERVICES, INC. | 185-2	

Scout Energy Partners
Collingwood A5 ATU 360



Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
7/26/2022	147188

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
Collingwood SS ATU 360

Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Auto fill shoe (blue) 5 1/2	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
Class C-Lite Cement	350	19.85	6,947.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			15,316.60
Discount -20%		-20.00%	-3,063.32

Total	$12,253.28
Payments/Credits	$0.00
Balance Due	$12,253.28

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2J

QUASAR ENERGY SERVICES, INC.

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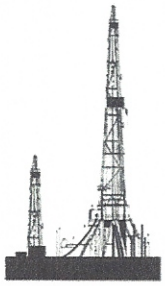
FRACTURING | ACID | CEMENT | NITROGEN



BID #: 5739 **AFE#/PO#:** 15212

TYPE / PURPOSE OF JOB: LONG STRING **SERVICE POINT:** Liberal, KS

CUSTOMER: SCOUT ENERGY PARTNERS **WELL NAME:** COLLINGWOOD S5 ATU360

ADDRESS: 14400 MIDWAY ROAD **LOCATION:** ULYSSES, KS

CITY: DALLAS **STATE:** TX **ZIP:** 75244 **COUNTY:** STANTON **STATE:** KS

DATE OF SALE: 7/18/2022

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	$5.31	$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.30	$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	$2,315.25	$ 2,315.25
1	6030	L	Per Well	Plug Container	$330.75	$ 330.75
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	$396.90	$ 396.90
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	$420.00	$ 420.00
10	4450	L	Each	Centralizers 5 1/2"	$66.15	$ 661.50
				Subtotal for Pumping & Equipment Charges		**$ 5,767.65**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
350	5670	L	Per Sack	Cement - Lite - C	$19.85	$ 6,947.50
58	5693	L	Per Lb.	C-17 Fluid Loss	$11.76	$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	$12.89	$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liquid	$46.31	$ 185.24
330	5803	L	Per Lbs.	Tactical Blitz	$2.51	$ 828.30
600	5890	L	Per Lb.	Salt	$0.50	$ 300.00
				Subtotal for Material Charges		**$ 9,548.95**

MANHOURS: 12 **# WORKERS:** 3

WORKERS

KIRBY HARPER
CARLOS IBARRA
NOEL LEON

		TOTAL	$ 15,316.60
DISCOUNT:	**20%**	**DISCOUNT**	$ 3,063.32
		DISCOUNTED TOTAL	**$ 12,253.28**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Omar Reinaldo Date:

Print Name:

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3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

CEMENTING JOB LOG

Company:	SCOUT ENERGY PARTNERS			**Well Name:**	COLLINGWOOD S5 ATU360		
Type Job:	LONG STRING			**AFE #:**	15212		
CASING DATA							
Size:	5 1/2	Grade:	P110	Weight:	17		
Casing Depths	Top: 20.28	Bottom:	2941.5				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 0	Weight:	0	Grade:	0	TD (ft):	2948
Open Hole:	Size: 7 7/8	T.D. (ft):	2948				
Perforations	From (ft): 0	To:	0	Packer Depth(ft):	0		

CEMENT DATA									
Spacer Type:									
Amt.		Sks Yield		$ft^3/_{sk}$				Density (PPG)	
LEAD:	CLASS C -- 50/50-8 -- .3% C19							Excess	
Amt.	185	Sks Yield	3.19	$ft^3/_{sk}$				Density (PPG)	10.8
TAIL:	CLASS C -- 65/35-4 -- .4%C17, 5% SALT, 2# TACTICAL BLITZ							Excess	
Amt.	165	Sks Yield	1.63	$ft^3/_{sk}$				Density (PPG)	13.4
WATER:									
Lead:		gals/sk:	20	Tail:		gals/sk:	8.3	Total (bbls):	
Pump Trucks Used:	110 - DP07								
Bulk Equipment:	189 -- 660-21								
Disp. Fluid Type:	FRESH WATER			Amt. (Bbls.)	91			Weight (PPG):	8.33
Mud Type:								Weight (PPG):	

COMPANY REPRESENTATIVE: OMAR **CEMENTER:** KIRBY HARPER

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
1730						ON LOCATION -- SPOT AND RIG UP
2000						CASING ON BOTTOM -- BREAK CIRC
2014	2000					PRESSURE TEST
2019	400			105	5	START MIXING 185 SK LEAD @ 10.8 PPG
2048	200			48	5	START MIXING 165 SK TAIL @ 13.4 PPG
2103						SHUT DOWN -- DROP PLUG -- CLEAN LINES
2111	600			0	5	START DISPLACING WITH FRESH WATER
2127	700-1300			81	2	SLOW RATE
2128	1300-0			91		BUMP PLUG
						RELEASE PRESSURE -- FLOAT HELD
				20		CIRCULATE CEMENT TO THE PIT

SCOUT ENERGY PARTNERS
COLLINGWOOD A-5 ATU 360
5.5" PRODUCTION
07/18/2022