KOLAR Document ID: 1664053

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:				County: Well #:			
ENHR Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC District Agent's Name) Plugging Commenced:			
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth to Top: Bottom: T.D					g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Re	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #:				e:			
Address 1: Address				:			
City:			\$	State:		Zip:+	
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)				E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-21

9/8/22 CEMENTING JOB LOG

CEMENTING JOB LOG Company: SCOUT ENERGY PARTNERS Well Name: HCU 0531B Type Job: PLUG/PTA AFE #: **CASING DATA** Size: 0 Grade: Weight: 0 **Casing Depths** Top: 0 Bottom: 0 Drill Pipe: Size: 0 Weight: 0 Tubing: Size: 0 Weight: 0 Grade: 0 TD (ft): 0 Open Hole: T.D. (ft): Size: 0 0 Perforations From (ft): To: Packer Depth(ft): CEMENT DATA Spacer Type: Amt. Sks Yield ft 3/sk Density (PPG) LEAD: Excess Amt. Sks Yield ft 3/sk Density (PPG) TAIL: CLASS A 60/40/4 Excess Amt. 200 Sks Yield 1.5 ft 3/sk Density (PPG) 13.5 WATER: Lead: gals/sk: Tail: 7.5 gals/sk: Total (bbls): 35.7 Pump Trucks Used: 210-DP11 Bulk Equipment: 230 660-24 Disp. Fluid Type: Amt. (Bbls.) Weight (PPG): Mud Type: Weight (PPG): **COMPANY REPRESENTATIVE: CEMENTER:** Chad Hinz TIME PRESSURES PSI FLUID PUMPED DATA REMARKS Casing Tubing AM/PM ANNULUS TOTAL RATE 1300 ON LOC, SAFTEY MTG, R.U. 1540 90 4 **H2O SPACER** 1543 90 4 START MIXING @2100' 1558 35 SHUT DOWN, TOOH 1614 TOP OFF WELL 1620 200 .2 PUMP DOWN SURFACE JOB COMPLETE THANK YOU FOR YOUR BUSINESS!!!



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FRACTURING | ACID | CEMENT | NITROGEN BID #: 5942 AFE#/PO#: TYPE / PURPOSE OF JOB: PLUG/PTA SERVICE POINT: Liberal, KS CUSTOMER: SCOUT ENERGY PARTNERS WELL NAME: HCU 0531B 14400 MIDWAY RD LOCATION: SYRACUSE, KS CITY: DALLAS STATE: TX ZIP: 75244 COUNTY: HAMILTON STATE: KS DATE OF SALE: 9/8/2022 QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED 1000 L 1010 L UNIT PRICE Mileage - Pickup - Per Mile Mileage - Equipment Mileage - Per Mile AMOUNT Mile Mile \$5.31 \$8.30 \$ 663.75 \$ 2,075.00 5623 Per Well Pumping Service Charge -2 L \$3,307.50 \$ 3,307.50 Subtotal for Pumping & Equipment Charges QTY. CODE YD UNIT MATERIALS 5660 L Per Sack Cement - Lite - A 165 \$16.54 \$ 2,729.10 \$2.65 \$ 132.50 50 Per Lb. Sugar Subtotal for Material Charges TOTAL \$ MANHOURS: 0 # WORKERS: 3 \$ 2,861.60 WORKERS DISCOUNT: 5% DISCOUNT \$
DISCOUNTED TOTAL \$ Chad Hinz 445.39 Jesse Paxton 8,462.46 Ed Mendoza As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. STAMPS & NOTES: CUSTOMER SIGNATURE & DATE

Signature:

Print Name:

"All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.