KOLAR Document ID: 1664131

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5				
Name:				_ Spot Description:					
Address 1:				Sec Twp S. R East					
Address 2:		_	Feet from North / South Line of Sect						
City:	State:	Zip: +	_	Feet from East / West Line of Sectio					
Contact Person:			Fo	otages	Calculated from Neare	st Outside Section Corner:			
Phone: ()				NE NW SE SW					
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D	' '	agging	Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us		-				ds used in introducing it into the hole. If			
Plugging Contractor License #:				ə:					
Address 1:			Address 2: _						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, s	SS.					
			Г	_	nployee of Operator or	Operator on above-described well,			
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

Page: 1

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

(620) 463-5161

BURRTON, KS 6 GREAT BEND, KS 6 (620) 793-3366

HAYS, KS (785) 628-3220 INVOICE NUMBER: L1927-IN

BILL TO: **BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119**

LEASE: BUERKI #6

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (PURCHASE ORDER		SPECIAL INSTRUCTIONS		
08/31/2022	1927		08/25/2022	BUERKI #6		NE	T 30		
QUANTITY	U/M	ITEM NO./D	TEM NO./DESCRIPTION D/C				EXTENSIO		
		PERFORATED WIT	TH 3 1/2 STRIP JET AS	FOLLOWS:					
		FROM 531' TO 532	', WITH 4 SHOTS.						
		PERFS, RIG UP BA	DMPANY RIG, SET CIBI AILER AND SET 2 SACI D PERF AT 531'. TEAR	KS ON PLUG,					
1.00	EACH	SET UP WIREL	SET UP WIRELINE			1,000.00	800.0		
1.00	EACH	PERFORATE -	IST 4 SHOTS		20.00	300.00	240.0		
1.00	EACH	CAST IRON BR	IDGE PLUG		20.00	850.00	680.0		
1.00	EACH	DUMP BAILER			20.00	200.00	160.0		
1.00 EACH	EACH	SET CIBP			20.00	660.00	528.0		
		MIN CHARGE							
			Eg	TERED					
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			LOG			Net Invoice:	2,408.0 162.6 2,570.6		
RECEIVED BY			NET 30 DAYS			nvoice Total:	2,370.0		

Field Service, LLC

P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

	(316) 524-1	.225 • FAX (31	6) 524-1027			
Date Dm. 25 2002	Charge To: Ruse	100 m	4 Gas	Le	ase and Well No.	並し
operator line Land of Date	√ λ _w v&ddrese			F16	ld	
18/20-	City & State			Los	gal Description	
Customer's T.D.	Fluid Level) Ce	ising Size	Se	C TAS	& Rng. & V
T.O.	Type Fluid in Hole	Ca	.sw gnia	£ 00	unts Sederio	ok.
Zero (G)	Elevation	Ca	sing Depth	Sta	te X <	
The authorized agent and representative (1) All accounts are due and must be at the rate of 18% per annum will be at the rate of 18% per annum will be personated the parties hereto that Gressel Oil property damage in the performant (3) Should any Gressel Oil Field Service every reasonable effort to recover repairing damage to items recover repairing damage to item recover repairing damage to item proper and of the customer. (4) The customer certifies that he has Field Service, inc. is in proper and of the customer. (5) The customer agrees to pay any a including city, county, state and fer the customer. (6) No employee is authorized to after it cartly that the services have been and all depth measurements were it is further stipulated and agreed to inc., in Harvey County, Kansas, and County, Kansas. Dated in Burrton, Kansas, this	paid within 30 days from the date on the se charged from the date of the se sand hazards existing in a well in Field Service, Inc. cannot guarance of its services. Inc. cannot guarance of its services. Inc. instruments or equipment it the same, and to reimburse Grened. It is the full right and authority to ordesuitable condition for the performand all taxes, fees and charges performed by Gressel Oil Field Schecked and approved. It is the venue of any action, either that it is a service of the serv	of services of Gress services. which are beyond the antee the results of it be lost or damaged in seel Oil Field Service ance of said work and laced on services rese Gressel Oil Field service, Inc. under my this agreement shall n	el Oil Field Service e control of Gresse ts efforts and its s ithe performance of e, Inc. for the value well and that the d that Gressel Oil endered by Gressel Service, Inc. for s sel Oil Field Service directions and con ot become effective enforce the terms of	e, Inc., and should to all Cil Field Service, services and will not of the operations requestion of the operations requestion of the items which well in which the well in which the well in which the well in which the well of Field Service, Inc. is all Oil Field Service, such taxes and fees e, Inc. and the custon trol, and that all zon the until the same is a of the same is agreed.	hese terms not be of Inc., it is understood to held responsible uested, the customer cannot be recovered ork is to be performed merely working und Inc. by government paid to said agencioner. as perforated were disproved by Gresset (is and agreed by a for personal or ragrees to make ad, or the cost of d by Gressel Oil er the directions all requirements as.
WORK PER	FORMED		· · · · · · · · · · · · · · · · · · ·	PRICIN	G	
Perforated With 32 Strip Type	GUN 8.8	Follows: SET UP:			<u> </u>	1000==
From 533 n. to 532	<u> </u>	Shots PERFOR	A ING: Shots		\$	
Fromft. to	ft.,	Shots Next	Shots (\$	
Fromft. to	ft.,	Shots Next_ LOGGING			<u> </u>	
Fromft. to	ft.,		ing Chg.	ft. @ \$	_ft. \$	
Fromft. to		Shots BRIDGE	gtyg:	Depth <u>9915</u>		850
From ft. to	Rr Set CIP	Shots CEMENT	LOCATOR SURV			200 =
Rive ages Contain	Bry Set CIA	3000	101,0 26	the Ca	8	600
Cat 1 cade of Plu	Las cain	1985		SUB TOTAL	ė	2408
+ pool 537 x 499	tens down		<i></i>	TAX		0700
				TOTAL	\$	

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE:

Page: 1

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 6 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48021-IN

BILL TO:

BUFFALO OIL CO., LLC PO BOX 6 **OXFORD, KS 67119**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	PURCHASE ORDER		SPECIAL INSTRUCTIONS			
8/31/2022	2022 48021 08/25/2022 BUERKI #6			NET 30						
YTITMAUQ	U/M	ITEM NO./DI	ESCRIPTION	D/C		PRICE	EXTENSION			
30.00	МІ	MILEAGE CEMENT PUMP TRUCK			0.00	6.00	180.00			
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	700.00	700.00			
140.00	SK	COMMON CEME	ENT		0.00	16.75	2,345.00			
140.00	EA	BULK CHARGE			0.00	1.25	175.00			
193.20	МІ	BULK TRUCK -	ILK TRUCK - TON MILES 0.00			1.10	212.5			
ı			ENTE E9-9	-ZZD						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: SEDCO Sales Tax: Invoice Total:		3,612.5 270.9 3,883.4			



FIELD ORDER Nº C 48021

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE July 25	2000
IS AUTHORI	ZED BY:	Buffalo (), 14	-Gas (NAME OF CUSTOMER)		
Address				Sta	ate
To Treat Well	Lease 😞		•	Customer Order	
Sec. Twp.			County Sedans		Z.
Range			County 36 3 6 100 1 C	362 Sta	ite >
not to be held I implied, and no treatment is pay our invoicing de	iable for any dai representations yable. There wil epartment in acc gned represents	consideration hereof it is agreed that Copel nage that may accrue in connection with sa have been relied on, as to what may be the be no discount allowed subsequent to sucl ordance with latest published price schedul himself to be duly authorized to sign this o	aid service or treatment. C e results or effect of the ser h date. 6% interest will be o les.	opeland Acid Service has made vicing or treating said well. The charged after 60 days. Total cha	no representation, expressed o consideration of said service o
-	IS COMMENCED	Well Owner or O	perator	Ву	Agent
CODE	QUANTITY		DESCRIPTION		NIT AMOUNT
	1	Pump chy box +	Tuy Jab		700=
	14000		6 Frech		2345"
	1.00E	long mily	of mile		180 ==
		0 1			
 -					
		(G,75/			
	14000	Bulk Charge			1763
	193-	Bulk Truck Miles	mile		713=
		Process License Fee on	<u> </u>	allons	
			· · · · · · · · · · · · · · · · · · ·	OTAL BILLING	
l certify to manner u	hat the above inder the dire	material has been accepted and uction, sapervision and control of the	used; that the above s ne owner, operator or	ervice was performed in a his agent, whose signature	good and workmanlike appears below.
Copeland	Representativ	e try by	···		
Station	BUA	Kon		Well Owner Co.	
Remarks_	Phy	One 11:35		Well Owner, Operator or Age	.nt
		\	ET 30 DAYS		



TREATMENT REPORT

Acid Stars No. Par

		•			Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
36/P	785 0	District Buy	1870- r.o	. No	Bkdown	Bbl./Gal			***************************************
Company	The	00,14	Gas			Bbl./Gal			***************************************
Wall Name 4	, Bue	R11 **C		***************************************		Bbl./Gal			***************************************
					••••••	Bbl. /Gal		•••••	***************************************
200	Lowel		State		Flush	Bbi. /Gal			***************************************
County	7				Treuted from	ft.	to	ft. No.	ſt
	44	Tuna A Wi		Set at	(rom	ft.	to	ft. No.	ft
Cusing: Size				to	from	ft.	to	ft. No.	ft
				to					
					Actual Volume of	Oil/Water to Load	Hole:		Bbl. /Gal.
					Promo Tourika N	. Used: 81d 33	> _{**} .	T v	vin
				. Bottom atft.	L .	ent			
				ft. toft.					
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Per	forated from		ft. to		Auxiliary Tools	ng Muterials: Type	140 =01ch	Con	••••••••••••••
				· .				-	
Own Hole Six	e	T.D		3. to	1				40,
						esan hi	1		
Company I					Treater				
TIME		SURES	Total Fluid Pumped			REMARK	8		
a.m /p.m.	Tubing	Casing		-1\ (B)		1.1.			
10:45				Tubin 5"	15' Tim	0~ Tan	~		
:			0	Stromix	in an do	won poper	7	(7	<!--</del-->
:			ICBB)	Good cen	4 8 CH1	op of 4:	- nothi	OM 8	7 %
11:00			<u> </u>	anll take	it two	e 0- 43		7	
:		500	19 RBi	till can	both mo	1 commit	PREASURE	mo	
:		(00)	194	Hold seems	ver lost	50° De	ensure in	p' (650)	4 HOW
:		900	195	Xeco Was	Elis Sins	The good	wor.	8007	
11 :45			36881	CHOO CAUT	+ h 85/5	70	<u> </u>		
				Wash m	o there	lon_			
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				Riem disc	mer ti	~ 0 10 ~	min não	ext C	2 to
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