

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
L1928-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: BUERKI #5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2022	1928		08/31/2022	BUERKI #5	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JET AS FOLLOWS: FROM 525' TO 526', WITH 4 SHOTS. RIG UP CIBP TOOLS AND RUN DEAD, RUN BAD IGNITOR,, PULL TOOLS AND CHECK, CHANGE IGNITOR, RUN AND SET CIBP, RIG UP BAILER, 2 SACKS ON PLUG, LOAD CASING, 18 BBL, PERF 525, TEAR DOWN.				
1.00	EACH	SET UP WIRELINE		20.00	1,000.00	800.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		20.00	300.00	240.00
1.00	EACH	CAST IRON BRIDGE PLUG		20.00	850.00	680.00
3,455.00	EACH	SET CIBP @ 3455		20.00	0.24	663.36
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice: 2,383.36 SEDCO Sales Tax: 160.75 Invoice Total: 2,544.11		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

1928



Field Service, LLC

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date <u>Aug 31 2003</u>	Charge To: <u>Buffalo Oil & Gas</u>	Lease and Well No. <u>Buerki # 5</u>
Operator <u>[Signature]</u>	Address	Field
Customer's T.D.	City & State	Legal Description
T.O.	Fluid Level <u>850'</u>	Casing Size <u>4 1/2</u>
Zero <u>Oil</u>	Type Fluid in Hole <u>Production</u>	Casing Wt. <u>NA</u>
	Elevation <u>1370</u>	Casing Depth <u>3495</u>
		Sec. <u>2</u> Twp <u>28S</u> Rng. <u>2W</u>
		County <u>Sedgewick</u>
		State <u>Ks</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 31st day of Aug 2003

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2" string tool</u> as follows:	SET UP: \$ <u>1000.00</u>
From <u>525</u> ft. to <u>506</u> ft., <u>4</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>300.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type <u>High-T</u> Depth <u>3455</u> \$ <u>850.00</u>
<u>Rig up OBP Tools & Run dead run</u>	CEMENT LOCATOR SURVEY: \$ _____
<u>had igniter pull tools & check chgs</u>	<u>String Chg 3455 @ 124 1/2</u> \$ <u>829.00</u>
<u>igniter run & set OBP Rig up back</u>	<u>less Disc count</u>
<u>2 seals on Plug head Ca 16 BBL</u>	SUB TOTAL \$ <u>2383.00</u>
<u>Reel 525 tear down</u>	TAX \$ _____
	TOTAL \$ _____

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C48024-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: BUERKI #5

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2022	48024		08/31/2022	BUERKI #5	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	700.00	700.00
140.00	SK	COMMON CEMENT		0.00	16.75	2,345.00
100.00	LB	COTTONSEED HULLS		0.00	0.50	50.00
30.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	6.00	180.00
140.00	EA	BULK CHARGE		0.00	1.25	175.00
197.40	MI	BULK TRUCK - TON MILES		0.00	1.10	217.14
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		3,667.14
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SEDCO Sales Tax:		275.04
		NET 30 DAYS		Invoice Total:		3,942.18

ENTERED
 9-9-22

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

TREATMENT REPORT

Acid Stage No. AT

Date 8/31/22 District Buxton F. O. No. _____
 Company Buffalo Oil & Gas
 Well Name & No. Quack #5
 Location _____ Field _____
 County Schwartz State KS
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdwn _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil /Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks No. Used: 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322 IT 133
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 140 sacks Class A Cons
100# Halls _____ (Gal. _____) lb. _____

Company Representative _____ Treater [Signature]

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30				On location JSA Rig up to mix cement
8:45				Wire line truck on location
9:00				Rig crew on location
:				Rigging wire line run ply 1/2" run-
:				Set 2 1/2" mixed run 2 sacks at top
:			1888lb	Load cons 4 tank truck at depth 585'
:				Run tubing to 585' T.I.C.
:			0	Plug Water
:			588lb	Catch pressure
:			0	Start mixing gey down hole add 100# Halls at
:				start
:			388lb	Break Circ on 4 1/2"
:			688lb	Break Circ on 8 5/8"
:			288lb	last circ on 4 1/2" good circ on 8 5/8"
:			3288lb	Good cement surface 180 sacks on
:				Pull final the bed on still no break on 4 1/2"
:				Pull 6 more joints switch off white partly
:				The air trip pump 3 BS, then pump trip
:				circularity around 8 5/8" pull tubing had good
:				connect on trip 3 joints down
11:15				has trip down top of 4" cement
:			4088lb	140 sacks are filled up
11:55				Wash up back up left location