

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

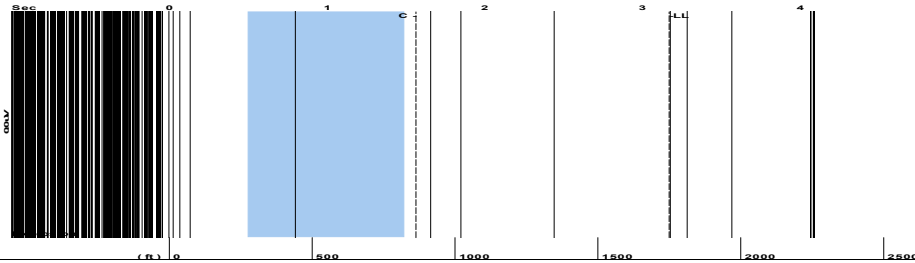
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

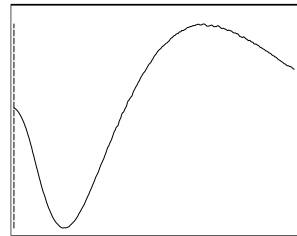
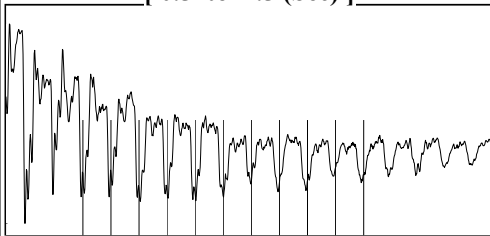
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: C OBRATE 1-11 (acquired on: 09/01/22 10:51:57)



Filter Type High Pass Automatic Collar Count Yes Time 3.17 sec
 Manual Acoustic Veloc 1098.79 ft/s Manual JTS/sec 17.331 Joints 55.1741 Jts
 Depth 1749.02 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

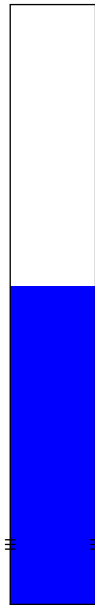
Group: MyWells Well: C OBRATE 1-11 (acquired on: 09/01/22 10:51:57)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: C OBRATE 1-11 (acquired on: 09/01/22 10:51:57)

Production	Potential	Casing Pressure
Current		0.0 psi (g)
Oil - *-	- *- BBL/D	Casing Pressure Buildup
Water - *-	- *- BBL/D	- *- psi
Gas - *-	- *- Mscf/D	- *- min
		Gas/Liquid Interface Pressure
		- *- psi (g)
IPR Method	Vogel	Liquid Level Depth
PBHP/SBHP	- *-	1749.02 ft
Production Efficiency	0.0	Pump Intake Depth
		- *- ft
Oil 40 deg.API		Formation Depth
Water 1.05 Sp.Gr.H2O		3785.00 ft
Gas 0.87 Sp.Gr.AIR		
Acoustic Velocity	1103.48 ft/s	
Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	- *- ft	
Equivalent Gas Free Liquid HT (TVD)	- *- ft	



Producing

Annular Gas Flow - *- Mscf/D

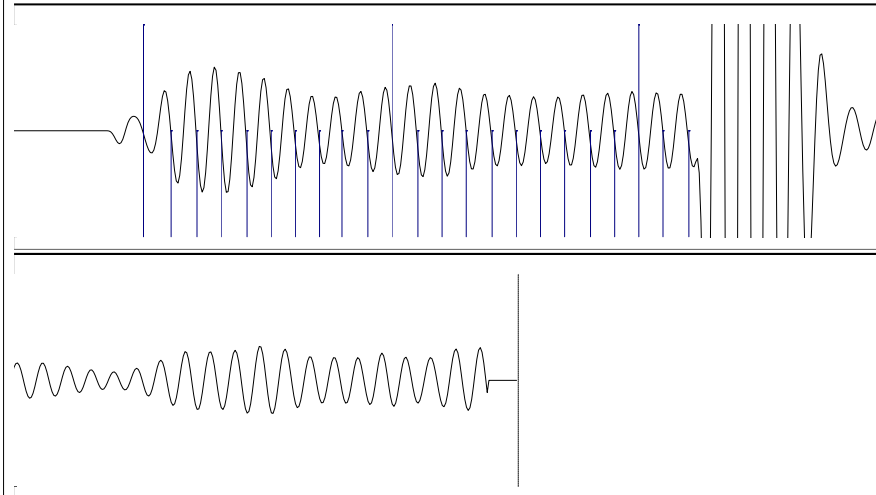
% Liquid 100 %

Pump Intake - *- psi (g)

Producing BHP - *- psi (g)

Static BHP - *- psi (g)

Group: MyWells Well: C OBRATE 1-11 (acquired on: 09/01/22 10:51:57)



Acoustic Velocity	1103.48 ft/s	Joints counted	22
Joints Per Second	17.4051 jts/sec	Joints to liquid level	55.1741
Depth to liquid level	1749.02 ft	Filter Width	15.331 19.331
Automatic Collar Count	Yes	Time to 1st Collar	0.3 1.564

251 762

IN THE DISTRICT COURT OF GRAHAM COUNTY, KANSAS

O'BRATE ROYALTY, INC.,

Plaintiff,

vs.

Case No. 2008-CV-17

GEORGE R. EICHMAN, et al,

Defendants.

SHERIFF'S DEED

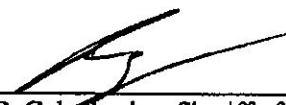
KNOW ALL MEN BY THESE PRESENTS, THAT a certain action to partition the mineral interest in and to the real estate described below has heretofore been filed in the above-captioned action in the District Court of Graham County, Kansas. Further, that an Order of Partition was filed in the above matter on December 17, 2010. In compliance with, and pursuant to said order, the Honorable William B. Elliott, Chief Judge of the Graham County, Kansas, issued an order to B. Cole Presley, Sheriff of Graham County, Kansas, to advertise and sell said property, all according to law. The Graham County Sheriff gave notice of this sale by advertisement and publication of notice of sale in The Hill City Times, a newspaper printed in Graham County, Kansas, and which had been continuously and uninterruptedly published in Graham County, Kansas, for fifty-two (52) weeks prior to the first publication notice, all according to law. The Graham County Sheriff, B. Cole Presley, thereafter sold to O'Brate Royalty, LLC, for the highest and best bid obtainable on May 20, 2011, all of the oil, gas or other minerals located in, on or under, or may be produced from, the following described real property for the amount shown: The Southeast Quarter (SE¼) of Section 11, Township 9 South, Range 21 West of the 6th P.M., Graham County, Kansas, for \$51,000.00

THEREAFTER, the Graham County Sheriff made return of the order of sale, and the proceedings of sale were returned to the Graham County District Court, and after examination of the proceedings, and finding that the sale was made in all respects in conformity with the law applicable, the District Court of Graham County, Kansas confirmed the sale and the proceedings made thereto on July 15, 2011.

THEREAFTER, and according to law, the Sheriff of Graham County, Kansas was ordered to execute this good and sufficient deed to the purchaser, O'Brate Royalty, LLC.

I, B. Cole Presley, Sheriff of Graham County, Kansas, therefore do hereby give, grant, sell and convey to O'Brate Royalty, LLC, its heirs, successors and assigns forever the above-described real estate located in Graham County, Kansas, together with all and singular tenements, hereditaments and appurtenances thereto or in any way pertaining, to have and to hold the same unto said O'Brate Royalty, LLC, its heirs, successors and assigns forever.

IN WITNESS WHEREOF, I, B. Cole Presley, Sheriff of Graham County, Kansas, have hereunto set my hand this 21st day of July, 2011.



B. Cole Presley, Sheriff of Graham County, Kansas

STATE OF KANSAS, COUNTY OF GRAHAM, SS:

BE IT REMEMBERED, that on this 21st day of July, 2011 before me came B. Cole Presley, Sheriff of Graham County, Kansas, who is personally known to me to be the same person who executed the within and foregoing instrument of writing as grantor, and such person duly acknowledged to me that the same was his voluntary act and deed, and that he duly executed the same for the purpose therein expressed.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year last above written.

Mary D. Sherman Deputy
Clerk District Court of Graham County, Kansas

Pursuant to K.S.A. 79-1437e(10), a Real Estate Validation Questionnaire is not required.



STATE OF KANSAS GRAHAM COUNTY, KANSAS
JUANITA TOLL REGISTER OF DEEDS *Juanita Toll*
Book: 251 Page: 762 - 763
Receipt #: 33184 Recording Fee: \$12.00
Pages Recorded: 2
Date Recorded: 8/19/2011 3:39:05 PM

Entered For Transfer In My Office
This 19 Day of August
2011
Jana Tober
COUNTY CLERK *JK*

THIS AGREEMENT, Entered into this the 4th day of March, 20 12 betweenO'Brate Royalty, LLCP.O. Box 399Garden City, KS 67846hereinafter called Lessor (whether one or more), and American Warrior, Inc. hereinafter called Lessee:

Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Graham State of Kansas, and described as follows to-wit

The Southeast Quarter (SE $\frac{1}{4}$)

In Section 11, Township 9 South, Range 21 West, and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land or land with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable to obtain a rotary drilling rig prior to the expiration of the primary term, Lessor agrees that Lessee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig and commence operations for the drilling of a well.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for the purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas royalty, One Dollar (\$1.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this lease that gas is being produced from the leased premises in paying quantities.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

Lessee shall bury lessee's pipelines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

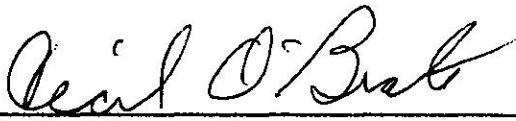
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, we sign the day and year first above written.



Cecil O'Brate, Manager



STATE OF KANSAS GRAHAM COUNTY, KANSAS
JUANITA TOLL REGISTER OF DEEDS *Juanita Toll*

Book: 255 Page: 62-63

Receipt #: 33687
Pages Recorded: 2

Recording Fee: \$12.00

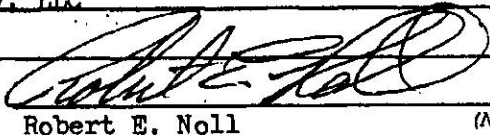
Date Recorded: 4/10/2012 10:03:56 AM

255 63

STATE OF Kansas)
) ss:
COUNTY OF Finney)

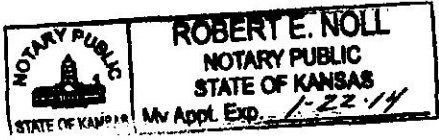
The foregoing was acknowledged before me on the 4th day of March, 2012, by
Cecil O'Brate, Manager of O'Brate Royalty, LLC

My commission expires 1-22-14



Robert E. Noll

(Notary Public)



STATE OF _____)
) ss:
COUNTY OF _____)

The foregoing was acknowledged before me on the _____ day of _____, 20____, by

My commission expires _____

(Notary Public)

STATE OF _____)
) ss:
COUNTY OF _____)

The foregoing was acknowledged before me on the _____ day of _____, 20____, by

My commission expires _____

(Notary Public)

AFFIDAVIT OF PRODUCTION

Cecil O'Brate, of lawful age, being first duly sworn upon his oath, deposes and says:

That he is the president of American Warrior, Inc., a Kansas corporation, which is the owner/operator of the following oil and gas lease located in Graham County, Kansas, to-wit:

DATED: March 4, 2012
LESSOR: O'Brate Royalty, LLC
LESSEE: American Warrior, Inc.
DESCRIPTION: SE/4 Section 11-9S-21W
RECORDING: Book 255, Page 62 & 63

Prior to the expiration of the above leases, a test well was commenced at a location approximately 475 feet from South Line and 370 feet from East Line of Section 11, Township 9 South, Range 21 West, Graham County, Kansas, known as the C O'Brate #1-11. The well was successfully completed as a producer and is currently producing oil and/or gas in paying quantities and said lease is perpetuated into its secondary term as a result of said producing well.

This Affidavit is made for the purpose of compliance with K.S.A. 55-205.

Cecil O'Brate
Cecil O'Brate

STATE OF KANSAS
COUNTY OF FINNEY

The foregoing instrument was acknowledged before me on this 2nd day of August, 2012, by Cecil O'Brate.

My commission expires:



Mary L. Watts
(Notary Public)



STATE OF KANSAS GRAHAM COUNTY, KANSAS
JUANITA TOLL REGISTER OF DEEDS *Juanita Toll*
Book: 257 Page: 19
Receipt #: 34280 Recording Fee: \$8.00
Pages Recorded: 1
Date Recorded: 8/14/2012 3:26:59 PM

SB
F/SB

RATIFICATION OF OIL & GAS LEASE

THAT, the following Oil and Gas Lease, hereinafter referred to as **oil and gas lease**, located in Graham County, Kansas, was made, executed, and delivered, to-wit:

DATED: March 4, 2012
LESSOR: O'Brate Royalty, LLC
LESSEE: American Warrior, Inc.
DESCRIPTION: SE/4 Section 11-9S-21W
RECORDING: Book 255, Page 62

NOW THEREFORE, in consideration of Ten Dollars and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned, does hereby ratify, adopt and confirm the hereinabove described oil and gas lease, in all of its terms and provisions and hereby recognizes said oil and gas lease as being valid and in full force.

Said oil and gas lease in all its terms and provisions is binding on the undersigned and said oil and gas lease is valid and in full force, and this instrument shall be binding upon the respective heirs, executors, administrators and successors or assigns of the undersigned.

Executed this _____ day of September, 2022.

O'Brate Royalty, LLC

Cecil O'Brate, Manager

STATE OF KANSAS
COUNTY OF FINNEY

The foregoing instrument was acknowledged before me on this _____ day of September, 2022, by Cecil O'Brate, Manager of O'Brate Royalty, LLC.

My commission expires: _____

(Notary Public)

J
is having Cecil
sign & will give
you a copy

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 12, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-065-23793-00-00
C. O'BRATE 1-11
SE/4 Sec.11-09S-21W
Graham County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"