KOLAR Document ID: 1664288

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:					
Address 1:		_ Address	2:				
City:			State:	Zip: +			
Phone: ()			-				
Name of Party Responsible for Plugging F	Fees:						
State of	County,		_ , SS.				
	(Print Name)		_ Employee of Operator or	Operator on above-describ	ed well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

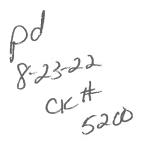
Bill To

Ty Hazen Oil 704 S. Saint John Ave. Lyons, Kansas 67554-3229

		P.O. No.	County	Lease
		Rigo - Rig #5	Barton	Morgan B #3
Qty	Description		Rate	Amount
26 5	Hours Rig Time Sacks Cement Sand Casing Cutter Solvent 6-13-22 Moved to location, set in rig and rigged up, rods, pump and 94 jts. of 2-7/8" tubing. Du off bottom, loaded hole with saltwater. 10 H 6-14-22 Drove to location, tagged sand @2850', dur with bailer. Set in floor, pulled stretch, casi called out welder. Cut casing loose @1450'	g cellar and pit, sanded lours nped 5 sacks cement ng parted below collar,	18 60 400	5.00 6,890.001 8.50 92.501 0.00 60.001 0.00 400.001 0.00 30.001
	 6-15-22 Drove to location, rigged up Copeland Cemment w/300# of hulls @1450', pulled up to w/200# hulls, pulled up to 300', circulated I surface. Pulled rest of the pipe, last 4 jts. www.elder to cut them off. Tore down rig and recomplete. KCC On Location: Bruce Rodie Sales Tax 	o 900', pumped 75 sks. 20 sxs. cement to ere real tight, had to call	7.50	9% 560.44
			Total	\$8,032.94

Invoice

Date	Invoice #
7/7/2022	18254





Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

POST OFFICE BOX 438

(316) 524-1027 FAX

(316) 524-1225

HAYSVILLE, KS 67060

INVOICE	NU	MB	ER
C60580-	IN		

LEASE: MORGAN B-3

TY HAZEN OIL 704 ST JOHN AVE LYONS, KS 67554

BILL TO:

DATE	ORDER	SALESMAN	SALESMAN ORDER DATE PURCHASE ORDER SPECIAL INSTRUCTION		ORDER SPECIAL		ISTRUCTIONS		
06/20/2022	60580		06/15/2022	MORGAN B-3		N	ET 30		
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	PRICE	EXTENSION		
55.00	м	MILEAGE CEME	NT PUMP TRUCK		0.00	6.00	330.00		
1.00	EA	PUMP CHARGE	PLUG		0.00	700.00	700.00		
345.00	SK	60/40 POZ MIX 2	2% GEL		0.00	13.00	4,485.00		
7.00	SK	2% ADDITIONAL	GEL		0.00	25.25	176.75		
500.00	LB	COTTONSEED F	IULLS		0.00	0.50	250.00		
362.00	EA	BULK CHARGE	BULK CHARGE			1.25	452.50		
876.04	мі	BULK TRUCK - 1	BULK TRUCK - TON MILES			1.10	963.64		
			Pd 7-3	9-22- UR#5 5195					
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATC	Net Invoice: CO Sales Tax: Invoice Total:	7,357.89 551.84 7,909.73			
RECEIVED BY			NET 30 DAYS						

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER

N° C

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- 5	ЯIJ	0	o	U
		~	~	-

BOX 438 -HAYSVILLE, KANSAS 67060

316-524-1225

			DATE	<u>15-Jun</u> 20 <u>22</u>
IS AUTHORIZED BY:	TY HAZEN			
		(NAME OF CUSTOMER)		
Address	· · · · · · · · · · · · · · · · · · ·	City	State	KS
TO TREAT WELL AS FOLLOWS Lease	MORGAN	Well No. B-3	_Customer Order No.	
Sec. Twp. Range 22-16-12W		County BARTON	State	KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or

implied, and no representations have been relied on, its to what may be the results or effect of the servicing or (reating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by

our invoicing department in accordance with latest published price schedules."

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED

FORE WORK IS	COMMENCED	Well Owner or Operator	Ag	gent	
CODE	QUANTITY	DESCRIPTION		UNIT COST	AMOUNT
20.0002	55	Mileage P.T. Round Trip		\$6.00	\$330.00
20.0003	1	Pump Charge Plug		\$700.00	\$700.00
20.1002	345	60/40 Poz 2% Gel		\$13.00	\$4,485.00
20.1004	7	Add. Gel after 2% Per Sack		\$25.25	\$176.75
20.1017	500	Hulls per lb.		\$0.50	\$250.00
20.0011	362	Bulk Charge		\$1.25	\$452.50
20.0012	876.04	Bulk Truck Miles		\$1.10	\$963.64
		Process License Fee on	Gallons		
L			TOTAL BILLING		\$7,357.89

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C.

MIKE KELSO

Remarks

Station GB

NET 30 DAYS

Well Owner, Operator or Agent



TREATMENT REPORT

ACIO	& Cemer							Acid Stage No		
					Type Treatmont	tr Areat	Type Fluid	Eard Firm	P.o.	معاد ما ومعا
Date 6	5/15/2022 a	listrict GB	F.O. I	No. C60580			iype now			inds of Sand
	TY HAZEN					Bbł./G				
	e & No. MORGA	N B-3			1	the second second	H			
Location	22-:	16-12W	Field		1	8bl./Ga	d.			
	BARTON		State KS		Flush	8bl./Ga				
					Treated from	And and a second se	ft. to	<i>6</i>	No. ft.	0
Casing:	Size 5 1/2	Type & Wt.		Set atft.			fi. to		No. ft.	
Formation				to	from		ft. to	ft.	No. ft.	0
Formation			Perf.		Actual Volume	of Oil / Water to Load		110		Bbl./Gal.
Formation										65557 Gibb
	No. of Concession, Name	Ŵł	Perf.		Dumm Texale	No Lloode Stat	220 c.			
					Auxiliary Equips	NO. USED: 310	320 Sp.	360-308T	Twin	
	Size & Wt.		Swung at		Personnel GRE	**		500-5001		
	Perforated fr		ft. to		Auxiliary Tools					
	1-			the second s			e			
Open Hole	Size	T.D.	t. P.	.6. toft.				Gals		lb.
					L				2.0	
Company	Representative		MIKE KE	150	Treater		GRI	EG C.		
TIME		SURES		ni ditimi a			- Citi			
ə.m./p.m.	Tubing	Casing	Total Fluid Pumped			REN	ARKS			
8:30			1919 1919 1919 1919 1919 1919 1919 191	ON LOCATION					-	
		1		PUMP 150 SKS V	VITH 300#	HILLS @ 1	450'			
						110000 @ 1	130			
				PUMP 75 SKS W	ITH 200#1		01			
				10111 75 510 11	1111 200#1	HULLS @ 50				
				CIRCULATE CEM		12001 70 61	DEACE TOO	1 430 646		
				CINCODATE CEIM	ENT FROM	1 500 10 50	RFACE. TOO	K 120 SKS		
1:15										
1.12				JOB COMPLETE						
				THANK YOU!!!						