

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	O'BRATE-BEACH 2-26
Doc ID	1664404

Tops

Name	Top	Datum
Anhydrite	1824	986
Base	1902	908
Heebner	3953	-1143
Lansing	3999	-1189
Bkc	4494	-1684
Marmaton	4511	-1701
Pawnee	4600	-1790
Fort Scott	4629	-1819
Cherokee	4639	-1829
Morrow	4785	-1975
St. Gen	4801	-1991
RTD	5000	-2190
LTD	5002	-2192



# **Geological Report**

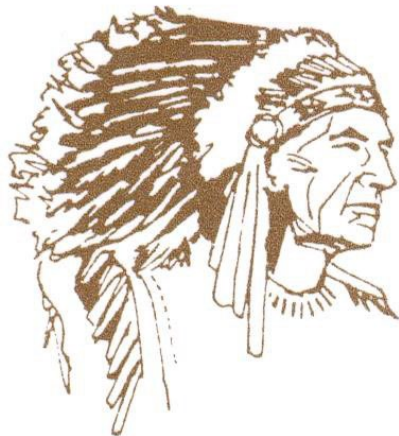
American Warrior, Inc.

**O'Brate-Beach #2-26**

1682' FSL & 921' FWL

Sec 26, T25s, R31w

Finney County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
O'Brate-Beach #2-26  
1682' FSL & 921' FWL  
Sec. 26, T25s, R31w  
Finney County, Kansas  
API # 15-055-22556-00-00

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Kevin Timson

Spud Date: April 26, 2022

Completion Date: May 6, 2022

Elevation 2797' G.L.  
2810' K.B.

Directions: From Pierceville, Go South on Main street 1.3 miles  
turn West onto lease road for 1 mile. Turn South on  
lease road for 1.25 miles.

Casing: 1607' 8 5/8" #24 Surface Casing  
3000' Port Collar  
4995' 5 1/2" #15.5 Production Casing

Samples: 3850' to RTD 10' Wet & Dry

Drilling Time: 3850' to RTD

Electric Logs: Pioneer Energy Services  
"D.Schmidt" Stacked-Micro

Drillstem Tests: Three "Matt Smith" Trilobite Testing

Problems: None

## Formation Tops

O'Brate-Beach #2-26

Sec. 26, T25s, R31w

1682' FSL & 921' FWL

<b>Anhydrite</b>	<b>1824' +986</b>
<b>Base</b>	<b>1902' +908</b>
<b>Heebner</b>	<b>3953' -1143</b>
<b>Lansing</b>	<b>3999' -1189</b>
<b>Bkc</b>	<b>4494' -1684</b>
<b>Marmaton</b>	<b>4511' -1701</b>
<b>Pawnee</b>	<b>4600' -1790</b>
<b>Fort Scott</b>	<b>4629' -1819</b>
<b>Cherokee</b>	<b>4639' -1829</b>
<b>Morrow</b>	<b>4785' -1975</b>
<b>St. Gen</b>	<b>4801' -1991</b>
<b>RTD</b>	<b>5000' -2190</b>
<b>LTD</b>	<b>5002' -2192</b>

### Sample Description(s)

**Pawnee Limestone: (4600' -1790)** Ls. Off white/tan. Medium to sub crystalline. Good Oomoldic porosity, fair oolycastic porosity. Poor stain. Poor saturation. Poor odor. No show of free oil. 10 unit hotwire. Full flush cut florescence.

**St. Louis B: (4846' -2036)** Ls. Off white/tan. Sub crystalline. Poor to fair oomoldic porosity, poor to fair oolycastic porosity. Poor to fair stain. Poor saturation. Poor to fair odor. SFO when broken. Fair stream cut florescence.

## Drill Stem Tests

### DST #1

#### Altamont A

Interval (4525' – 4547') Anchor Length: 22'

IHP - 2152#  
IFP - 30" -WSB built to ½ inch 24-24#  
ISI - 30" -No Return 32#  
FFP - 30" -No blow 24-24#  
FSIP - 30" -No Return 29#  
FHP -2143#  
BHT -116° F  
Recovery: 5' Mud

### DST #2

#### Pawnee

Interval (4586' – 4610') Anchor Length: 24'

IHP - 2274#  
IFP - 30" -11.5 inch blow 28-108#  
ISI - 45" -No Return 1213#  
FFP - 45" -BOB in 35 mins 116-165#  
FSIP - 60" -No Return 1196#  
FHP - 2198#  
BHT - 119° F  
Recovery: 279' GIP  
2' CO, 3' GOCM (43% Oil)  
126' GVSOCM (5% Oil), 180' W

### DST #3

#### St. Louis

Interval (4810' – 4854') Anchor Length: 44'

IHP - 2381#  
IFP - 45" -11.5 inch blow 26-35#  
ISI - 45" – No Return 477#  
FFP - 45" – BOB in 1.5 min 31-46#  
FSIP - 60" – No Return 867#  
FHP - 2332#  
BHT - 110° F  
Recovery: 715' GIP  
5' OCM (10% Oil), 60' GOCM (35% Oil)



## Structural Comparison

	American Warrior, Inc.		American Warrior, Inc.		American Warrior, Inc.	
	O'Brate-Beach #1-26		O'Brate-Beach #1-27		O'Brate-Beach #2-26	
	Sec 26, T25s, R31w		Sec 27, T25s, R31w		Sec 26, T25s, R31w	
Formation	1914' FNL & 351' FWL		751' FNL & 2296' FWL		1914' FNL & 351' FWL	
Heebner	3953' -1143	-17	3953' -1126	-10	3947' -1133	
Lansing	3999' -1189	-17	3999' -1172	-9	3994' -1180	
BKc	4494' -1684	-8	4503' -1676	-4	4494' -1680	
Marmaton	4511' -1701	-2	4526' -1699	-2	4517' -1703	
Pawnee	4600' -1790	-15	4602' -1775	-6	4598' -1784	
Fort Scott	4629' -1819	-18	4628' -1801	-10	4623' -1809	
Cherokee	4639' -1829	-14	4642' -1815	-10	4633' -1819	
Morrow	4785' -1975	-16	4786' -1959	-10	4779' -1965	
St. Genieve	4801' -1991	-14	4804' -1977	-10	4795' -1981	

## Summary

The location for the O'Brate-Beach #1-26 well was found via 3-D seismic. The new well ran structurally as expected. Three DST's were conducted, none of which recovered commercial quantities of oil. After all the data had been examined, the decision was made to run production casing to further evaluate the O'Brate-Beach #2-26.

**St. Louis                    4846' to 4856' Shoot 1<sup>st</sup>**

**St. Louis                    4937' to 4943' Shoot 2<sup>nd</sup>**

**Pawnee                      4600' to 4604' Shoot Last**

**Herrington Gas        2603' to 2611' 1<sup>st</sup> Gas Perf**

**More Gas Available**

Respectfully Submitted,

Kevin Timson  
American Warrior, Inc.





JOB LOG

SWIFT Services, Inc.

DATE 5/16/2022

PAGE NO. 1

CUSTOMER CHART NO.	WELL NO.	LEASE	JOB TYPE	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
American Warriors	2-26	O'Boyle - Beach	Squeeze					
TIME	RATE (BPM)	VOLUME (BBL) (GAL)						
0930								ON LOCATION 2 7/8" x 5 1/2"
1000				✓				Peres: 3000' PKR: 2839'
								Pressure up BS to 500
								* Stop & Tear down Pump to get Racks out *
1100	0			✓		500		P Test BS to 500 PSI * Shut in *
1200	3	4		✓		750		Injection Rate 3 @ 750 Bbl
1210	3	130		✓		AVG 600		Mix 395 sks of 60/40 Pozmix 4% FL 8% gel @ 12.24 PPG
								* Circulate Cement to Surface *
	3	10.5		✓		550		Mix 50 sks of STANDARD 2% CC Cement @ 15.5 PPG
1300								Wash Pump & Lines
1305	2.5	0		✓		600		Begin Displacement
	2	10		✓		800		
	1 1/2	14		✓		900		
1315	-	14		✓		700		EO Pump - holding * 700 PSI * * Shut in *
1325								Wash up TRK # 116
1400								Job Complete
								445 sks total used
								395 60/40 Pozmix 8% gel
								50 STANDARD 2% CC
								70 sks to Pit C40 During Displacement
								30 white Mixing Standard CMT
								THANKS!

Geedey Mark Trusty, John



# QUASAR ENERGY SERVICES, INC.

3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

www.quasarenergyservices.com

FRACTURING | ACID | CEMENT | NITROGEN

**BID #:** 5344      **AFE#/PO#:** 0

**TYPE / PURPOSE OF JOB:** LONG STRING      **SERVICE POINT:** Liberal, KS

**CUSTOMER:** AMERICAN WARRIOR      **WELL NAME:** OBRATE BEACH 02-26

**ADDRESS:** PO BOX 399      **LOCATION:** GARDEN CITY, KS

**CITY:** GARDEN CITY      **STATE:** KS      **ZIP:** 67846      **COUNTY:** FINNEY      **STATE:** KS

**DATE OF SALE:** 5/6/2022

PUMPING AND EQUIPMENT USED		UNIT PRICE	AMOUNT
70	1000 L Mile	\$5.31	\$ 371.70
140	1010 L Mile	\$8.30	\$ 1,162.00
1	5623 L Per Well	\$3,307.50	\$ 3,307.50
1	6030 L Per Well	\$330.75	\$ 330.75
1	4280 L Each	\$359.86	\$ 359.86
1	4370 L Each	\$859.95	\$ 859.95
1	4410 L Each	\$3,969.00	\$ 3,969.00
8	4450 L Each	\$66.15	\$ 529.20
1	4470 L Each	\$304.29	\$ 304.29

Subtotal for Pumping & Equipment Charges				UNIT PRICE	AMOUNT
50	5630 L	Per Sack	Cement - Class A	\$16.54	\$ 827.00
175	5640 L	Per Sack	Cement - Class H	\$19.85	\$ 3,473.75
66	5710 L	Per Lb.	C-15 Low Temp-Non Retarding Fluid Loss	\$11.25	\$ 742.50
350	5803 L	Per Lbs.	Tactical Blitz	\$2.51	\$ 878.50
1,650	5850 L	Per Lb.	Gypsum	\$1.00	\$ 1,650.00
1,050	5890 L	Per Lb.	Salt	\$0.50	\$ 525.00

<b>MANHOURS:</b> 15	<b># WORKERS:</b> 3	<b>Subtotal for Material Charges</b>	<b>\$ 8,096.75</b>
<b>WORKERS</b>		<b>TOTAL \$</b>	<b>19,291.00</b>
KIRBY HARPER		<b>DISCOUNT: 15%</b>	<b>\$ 2,893.65</b>
CARLOS IBARRA		<b>DISCOUNTED TOTAL \$</b>	<b>16,397.35</b>
RUBIN MARTINEZ			

**STAMPS & NOTES:**

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

**CUSTOMER SIGNATURE & DATE**

Signature: *Emigdio Rojas* Date: 5-6-2022

Print Name: *Emigdio Rojas*

\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.







**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 P.O. Box 399  
 Garden City, Ks.  
 ATTN: Kevin Timson

**26-25s-31w Finney Ks**  
**O'Brate-Beach 2-26**  
 Job Ticket: 67924 **DST#: 1**  
 Test Start: 2022.05.02 @ 03:54:58

## GENERAL INFORMATION:

Formation: **Altamont A**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:09:13  
 Time Test Ended: 11:29:28  
 Interval: **4525.00 ft (KB) To 4547.00 ft (KB) (TVD)**  
 Total Depth: 4547.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Matt Smith  
 Unit No: 68  
 Reference Elevations: 2810.00 ft (KB)  
 2798.00 ft (CF)  
 KB to GR/CF: 12.00 ft

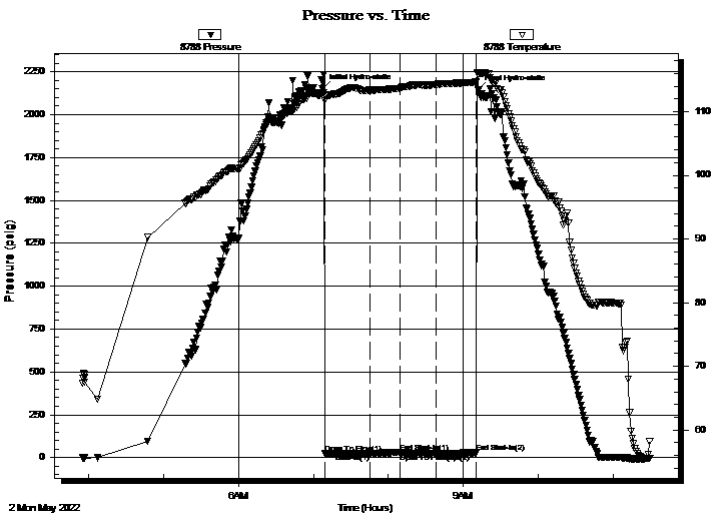
## Serial #: 8788

Inside

Press@RunDepth: 24.18 psig @ 4526.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.02 End Date: 2022.05.02 Last Calib.: 2022.05.02  
 Start Time: 03:55:03 End Time: 11:29:27 Time On Btm: 2022.05.02 @ 07:07:13  
 Time Off Btm: 2022.05.02 @ 09:12:13

TEST COMMENT: IF: Weak Blow . Built to 1/2". Died. (30)  
 IS: No Blow . (30)  
 FF: No Blow . (30)  
 FS: No Blow . (30)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.13	112.97	Initial Hydro-static
2	23.79	111.73	Open To Flow (1)
38	24.19	113.35	Shut-In(1)
62	31.61	113.64	End Shut-In(1)
63	24.44	113.64	Open To Flow (2)
91	24.18	114.23	Shut-In(2)
124	28.45	114.63	End Shut-In(2)
125	2143.35	115.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100%m	0.04

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc

**26-25s-31w Finney Ks**

P.O. Box 399  
Garden City, Ks.

**O'Brate-Beach 2-26**

Job Ticket: 67924

**DST#: 1**

ATTN: Kevin Timson

Test Start: 2022.05.02 @ 03:54:58

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2050 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2050.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM 100%m	0.038

Total Length: 5.00 ft      Total Volume: 0.038 bbl

Num Fluid Samples: 0

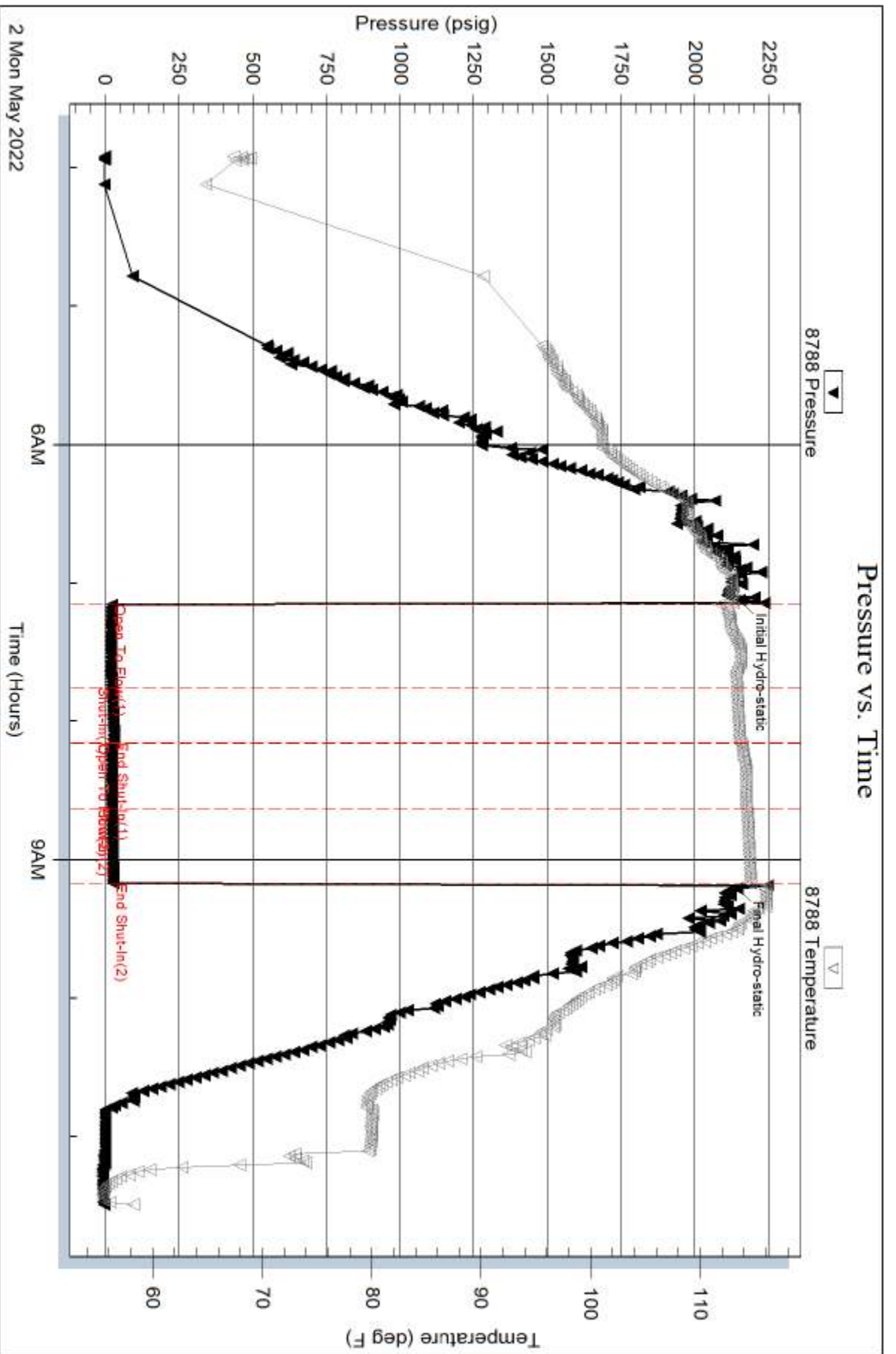
Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments:

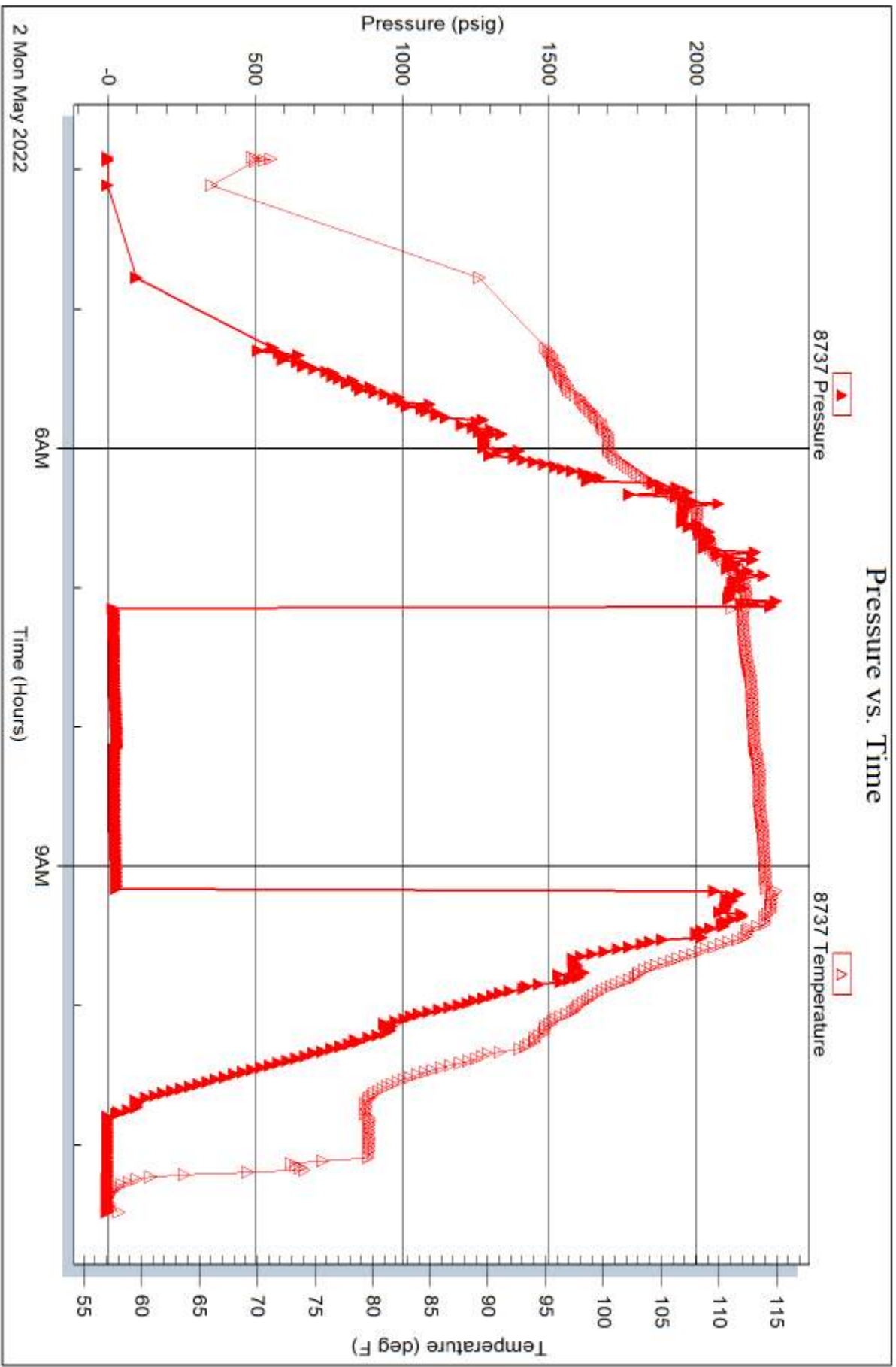


Serial #: 8737

Outside American Warrior Inc

O'Brate-Beach 2-26

DST Test Number: 1





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
P.O. Box 399  
Garden City, Ks.  
ATTN: Kevin Timson

**26-25s-31w Finney Ks**  
**O'Brate-Beach 2-26**  
Job Ticket: 67925 **DST#: 2**  
Test Start: 2022.05.02 @ 21:46:28

## GENERAL INFORMATION:

Formation: **Pawnee**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 01:23:43  
Time Test Ended: 07:19:13  
Interval: **4586.00 ft (KB) To 4610.00 ft (KB) (TVD)**  
Total Depth: 4610.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Matt Smith  
Unit No: 68  
Reference Elevations: 2810.00 ft (KB)  
2798.00 ft (CF)  
KB to GR/CF: 12.00 ft

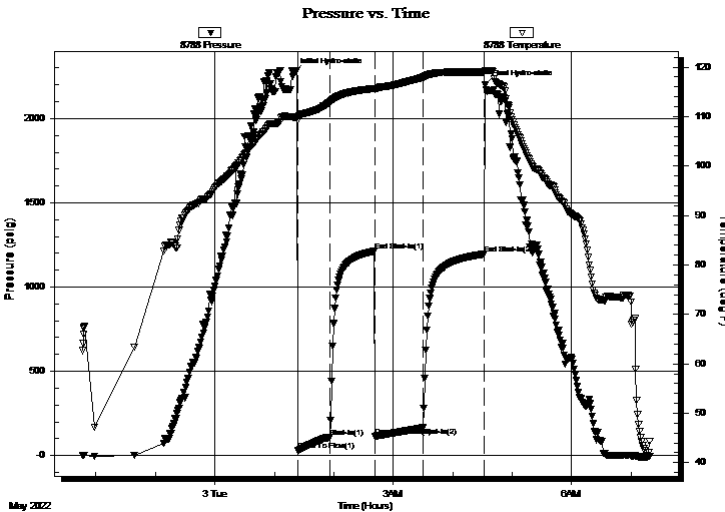
## Serial #: 8788

Inside

Press@RunDepth: 164.55 psig @ 4587.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.05.02 End Date: 2022.05.03 Last Calib.: 2022.05.03  
Start Time: 21:46:33 End Time: 07:19:13 Time On Btm: 2022.05.03 @ 01:19:43  
Time Off Btm: 2022.05.03 @ 04:32:43

TEST COMMENT: IF: Strong Blow . Built to 11 1/2", in the Bucket. (30)  
IS: No Blow . (45)  
FF: Strong Blow . B.O.B. in 35 mins. Built to 15". (45)  
FS: No Blow . (60)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.15	109.86	Initial Hydro-static
4	28.07	109.27	Open To Flow (1)
36	107.72	112.82	Shut-In(1)
82	1212.51	115.66	End Shut-In(1)
82	115.67	115.41	Open To Flow (2)
130	164.55	117.90	Shut-In(2)
193	1196.15	118.96	End Shut-In(2)
193	2198.10	119.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	W 100%w	1.37
126.00	GVSOCM 5%g 5%o 90%m	1.77
3.00	GOCM 2%g 43%o 55%m	0.04
2.00	2 CO 100%o	0.03
0.00	279' GIP 100%g	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc

**26-25s-31w Finney Ks**

P.O. Box 399  
Garden City, Ks.

**O'Brate-Beach 2-26**

Job Ticket: 67925

**DST#: 2**

ATTN: Kevin Timson

Test Start: 2022.05.02 @ 21:46:28

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

92000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2050.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	W 100%w	1.371
126.00	GVSOCM 5%g 5%o 90%m	1.767
3.00	GOCM 2%g 43%o 55%m	0.042
2.00	2 CO 100%o	0.028
0.00	279' GIP 100%g	0.000

Total Length: 311.00 ft      Total Volume: 3.208 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

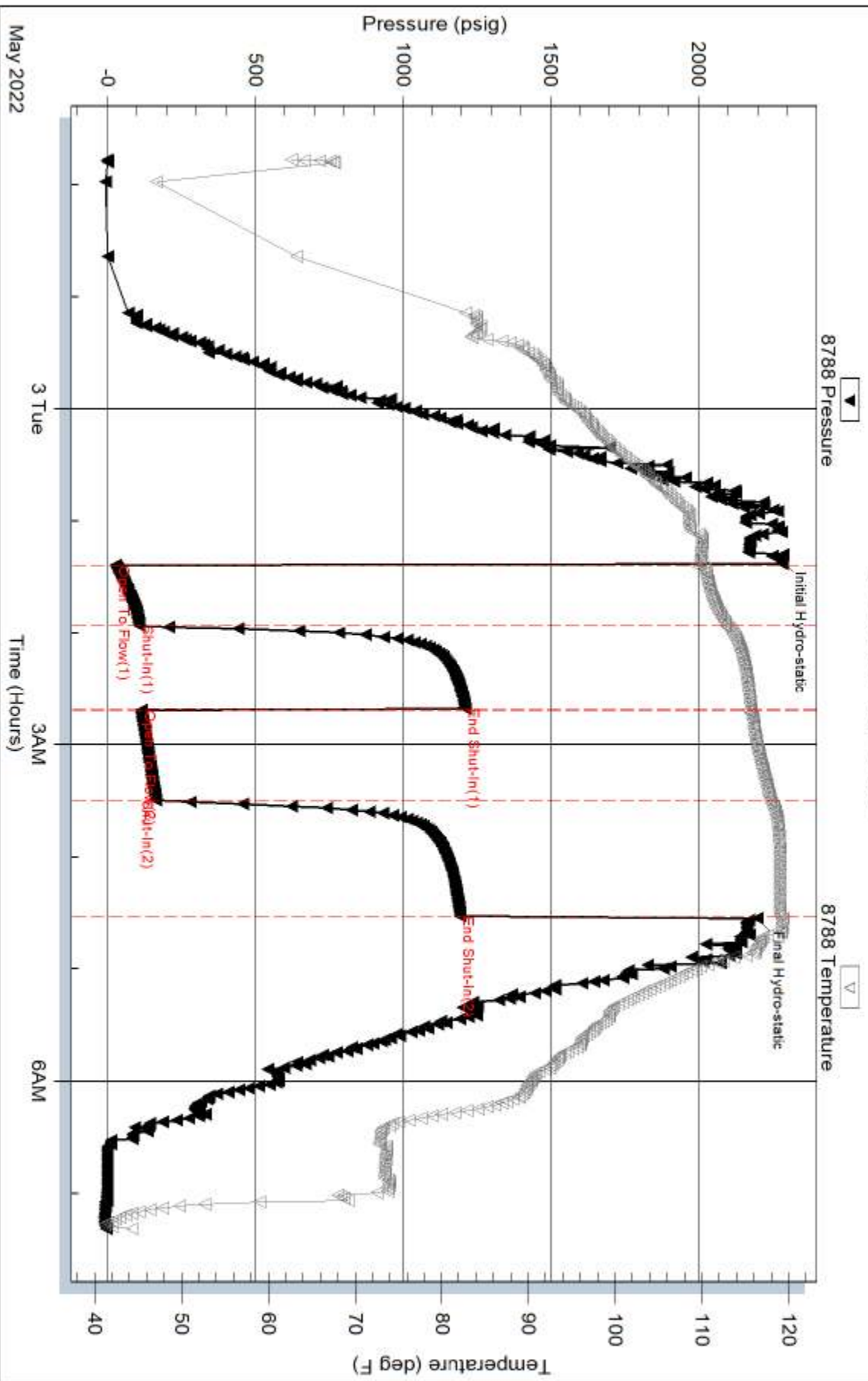
Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .053 @ 119 Degrees = 92,000 Chlorides.  
279 Feet of Gas in Pipe.

### Pressure vs. Time



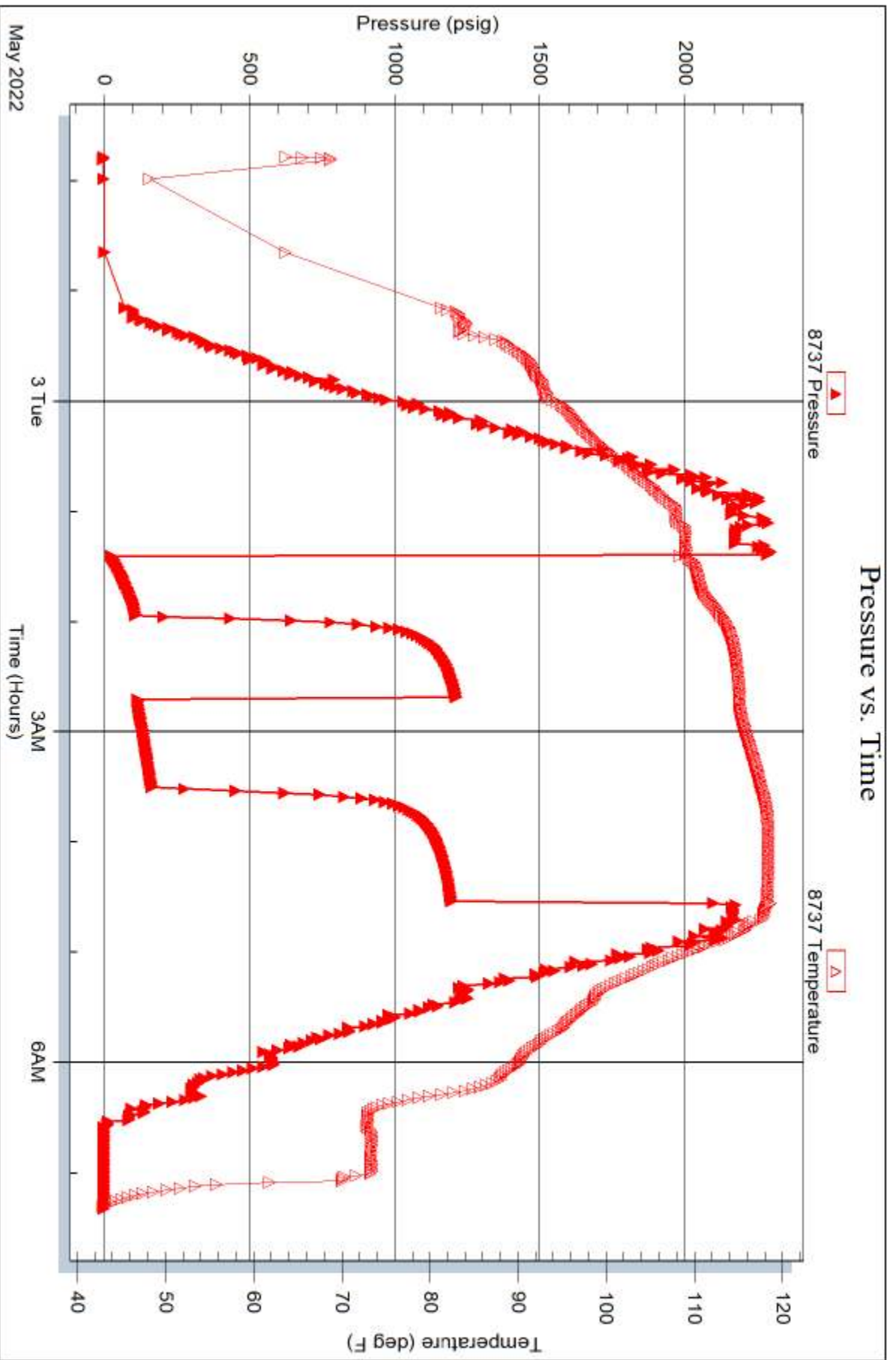


Serial #: 8737

Outside American Warrior Inc

O'Brate-Beach 2-26

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P.O. Box 399  
Garden City, KS 67846.

ATTN: Kevin Timson

### **O'Brate-Beach #2-26**

### **26-25s-31w Finney,KS**

Start Date: 2022.05.02 @ 03:54:58

End Date: 2022.05.02 @ 11:29:28

Job Ticket #: 67924                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.06 @ 08:25:25



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 P.O. Box 399  
 Garden City, KS 67846.  
 ATTN: Kevin Timson

**26-25s-31w Finney, KS**  
**O'Brate-Beach #2-26**  
 Job Ticket: 67924 **DST#: 1**  
 Test Start: 2022.05.02 @ 03:54:58

## GENERAL INFORMATION:

Formation: **Altamont A**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 07:09:13  
 Time Test Ended: 11:29:28  
 Interval: **4525.00 ft (KB) To 4547.00 ft (KB) (TVD)**  
 Total Depth: 4547.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Matt Smith  
 Unit No: 68  
 Reference Elevations: 2810.00 ft (KB)  
 2798.00 ft (CF)  
 KB to GR/CF: 12.00 ft

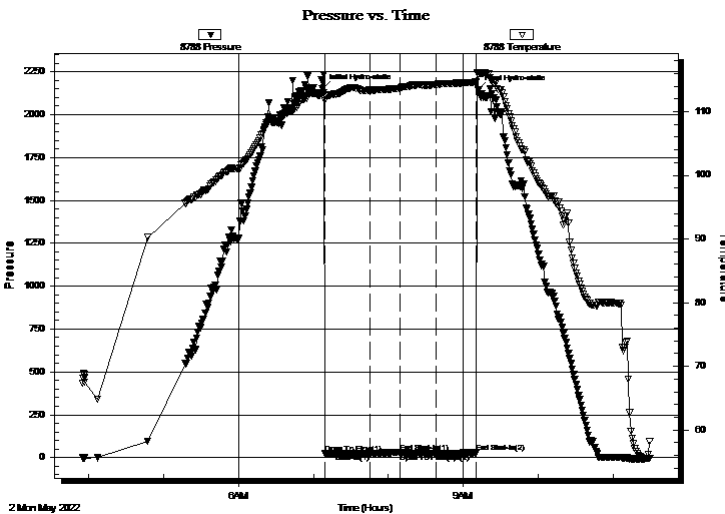
## Serial #: 8788

Inside

Press@RunDepth: 24.18 psig @ 4526.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.02 End Date: 2022.05.02 Last Calib.: 2022.05.02  
 Start Time: 03:55:03 End Time: 11:29:27 Time On Btm: 2022.05.02 @ 07:07:13  
 Time Off Btm: 2022.05.02 @ 09:12:13

TEST COMMENT: IF: Weak Blow . Built to 1/2". Died. (30)  
 IS: No Blow . (30)  
 FF: No Blow . (30)  
 FS: No Blow . (30)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.13	112.97	Initial Hydro-static
2	23.79	111.73	Open To Flow (1)
38	24.19	113.35	Shut-In(1)
62	31.61	113.64	End Shut-In(1)
63	24.44	113.64	Open To Flow (2)
91	24.18	114.23	Shut-In(2)
124	28.45	114.63	End Shut-In(2)
125	2143.35	115.87	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM 100%m	0.04

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc  
P.O. Box 399  
Garden City, KS 67846.  
ATTN: Kevin Timson

**26-25s-31w Finney,KS**  
**O'Brate-Beach #2-26**  
Job Ticket: 67924 **DST#: 1**  
Test Start: 2022.05.02 @ 03:54:58

## Tool Information

Drill Pipe:	Length: 4328.00 ft	Diameter: 3.80 inches	Volume: 60.71 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.80 inches	Volume: 1.37 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 62.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4525.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4495.00	
Shut In Tool	5.00			4500.00	
Hydraulic tool	5.00			4505.00	
Jars	5.00			4510.00	
EMT	3.00			4513.00	
Safety Joint	3.00			4516.00	
Packer	4.00			4520.00	31.00 Bottom Of Top Packer
Packer	5.00			4525.00	
Stubb	1.00			4526.00	
Recorder	0.00	8788	Inside	4526.00	
Recorder	0.00	8737	Outside	4526.00	
Perforations	18.00			4544.00	
Bullnose	3.00			4547.00	22.00 Bottom Packers & Anchor

**Total Tool Length: 53.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc

**26-25s-31w Finney,KS**

P.O. Box 399  
Garden City, KS 67846.

**O'Brate-Beach #2-26**

Job Ticket: 67924      **DST#: 1**

ATTN: Kevin Timson

Test Start: 2022.05.02 @ 03:54:58

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	2050 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2050.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

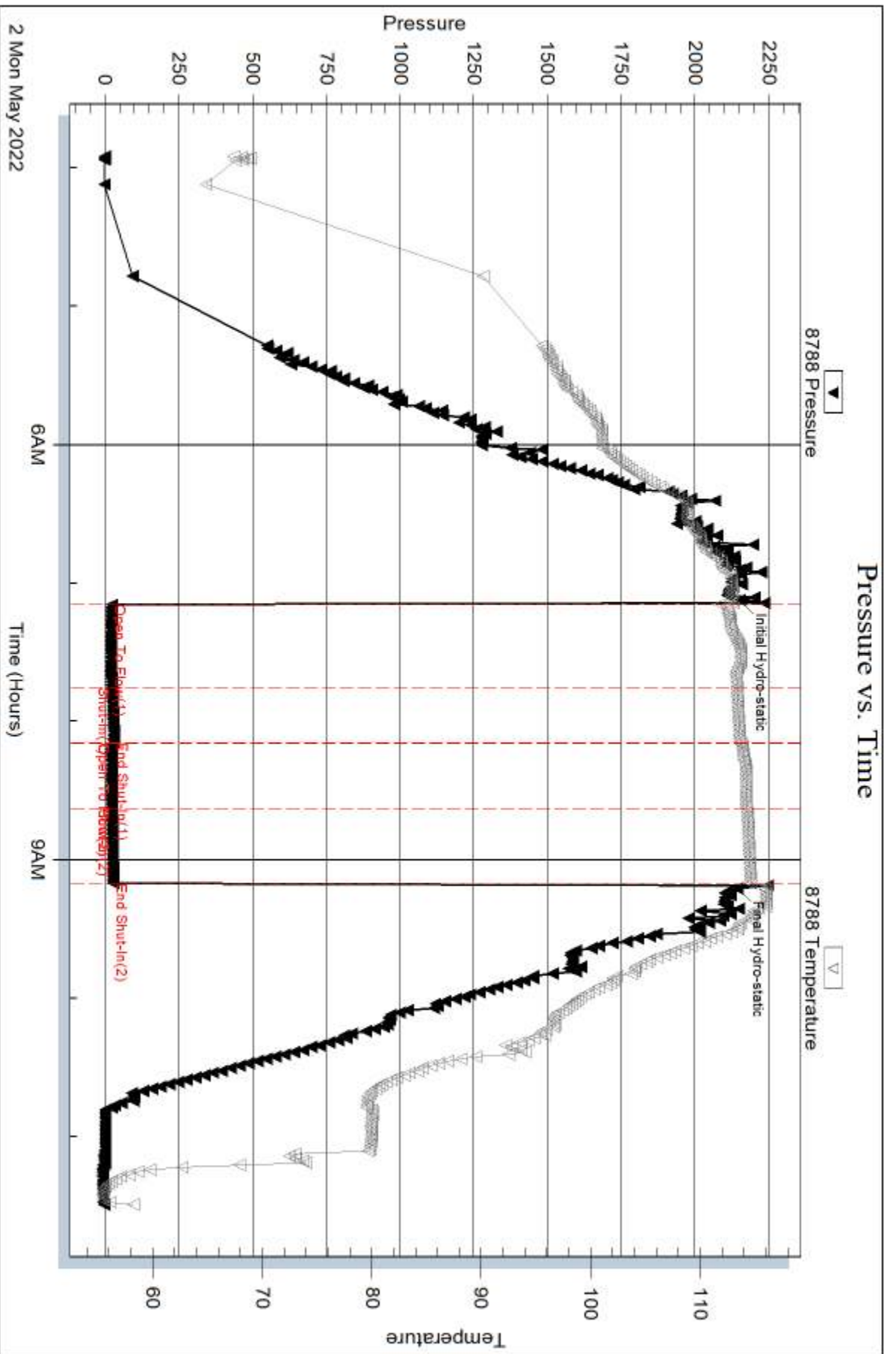
Length ft	Description	Volume bbl
5.00	DM 100%m	0.038

Total Length: 5.00 ft      Total Volume: 0.038 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #: None

Laboratory Name:      Laboratory Location:

Recovery Comments:

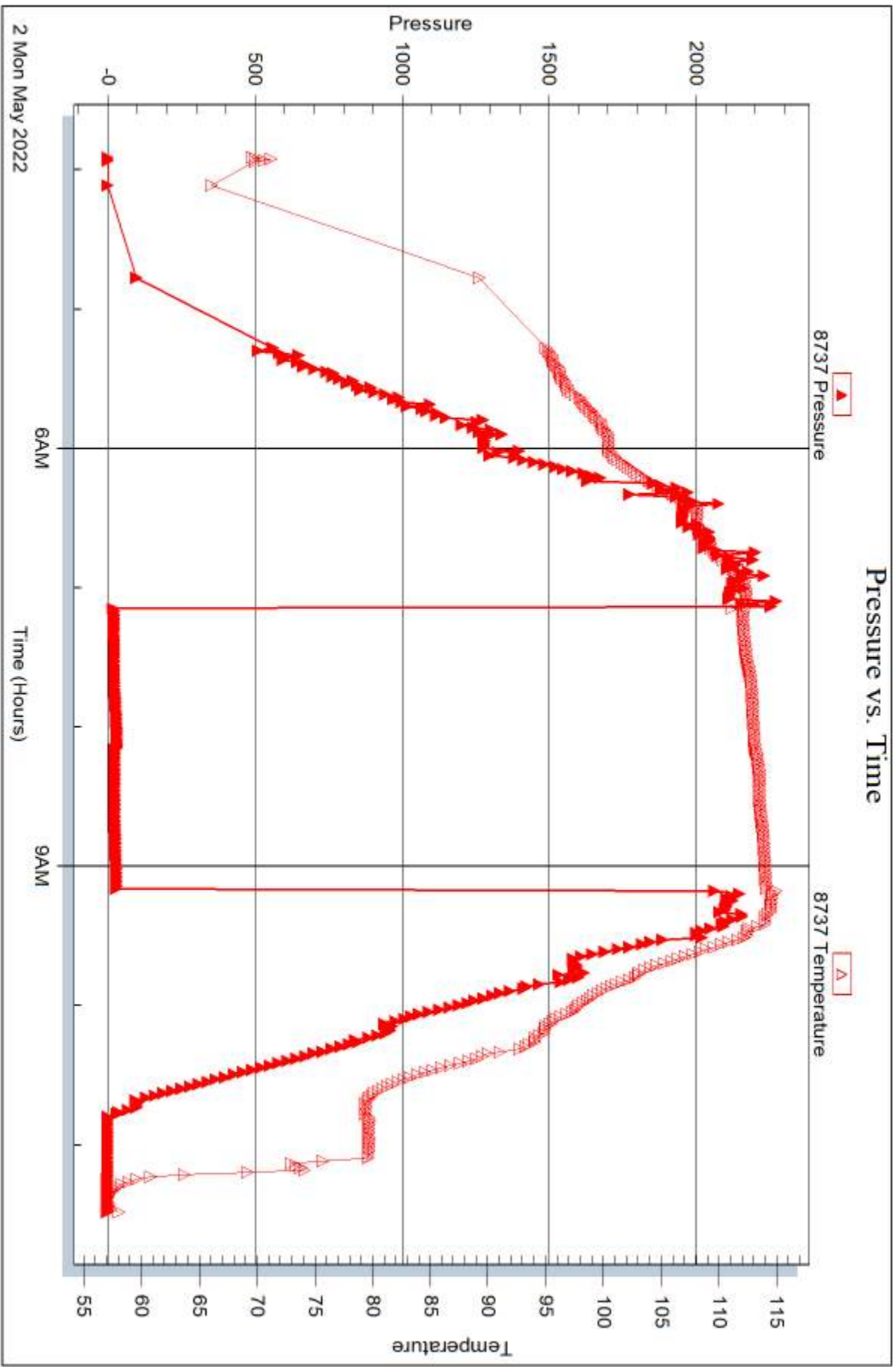


Serial #: 8737

Outside American Warrior Inc

O'Brate-Beach #2-26

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 67924

Printed: 2022.05.06 @ 08:25:26





## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P.O. Box 399  
Garden City, KS 67846.

ATTN: Kevin Timson

### **O'Brate-Beach #2-26**

### **26-25s-31w Finney,KS**

Start Date: 2022.05.02 @ 21:46:28

End Date: 2022.05.03 @ 07:19:13

Job Ticket #: 67925                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.06 @ 08:24:55



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
P.O. Box 399  
Garden City, KS 67846.  
ATTN: Kevin Timson

**26-25s-31w Finney,KS**

**O'Brate-Beach #2-26**

Job Ticket: 67925 **DST#: 2**  
Test Start: 2022.05.02 @ 21:46:28

## GENERAL INFORMATION:

Formation: **Pawnee**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 01:23:43  
Time Test Ended: 07:19:13  
Interval: **4586.00 ft (KB) To 4610.00 ft (KB) (TVD)**  
Total Depth: 4610.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Reset)  
Tester: Matt Smith  
Unit No: 68  
Reference Elevations: 2810.00 ft (KB)  
2798.00 ft (CF)  
KB to GR/CF: 12.00 ft

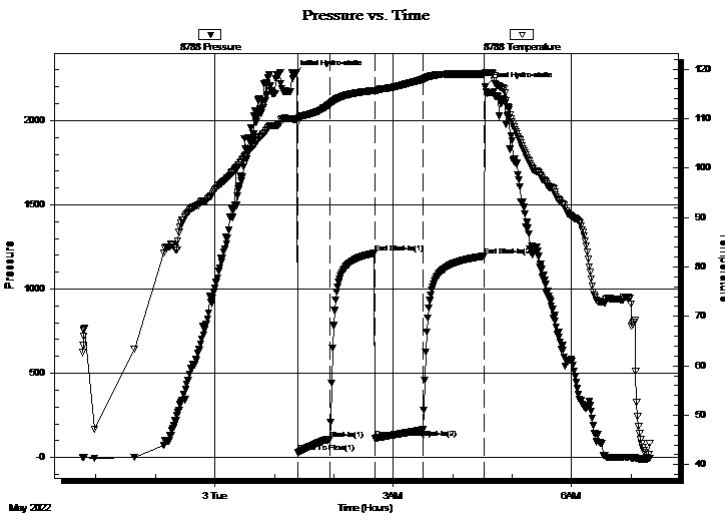
## Serial #: 8788

Inside

Press@RunDepth: 164.55 psig @ 4587.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2022.05.02 End Date: 2022.05.03 Last Calib.: 2022.05.03  
Start Time: 21:46:33 End Time: 07:19:13 Time On Btm: 2022.05.03 @ 01:19:43  
Time Off Btm: 2022.05.03 @ 04:32:43

TEST COMMENT: IF: Strong Blow . Built to 11 1/2", in the Bucket. (30)  
IS: No Blow . (45)  
FF: Strong Blow . B.O.B. in 35 mins. Built to 15". (45)  
FS: No Blow . (60)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.15	109.86	Initial Hydro-static
4	28.07	109.27	Open To Flow (1)
36	107.72	112.82	Shut-In(1)
82	1212.51	115.66	End Shut-In(1)
82	115.67	115.41	Open To Flow (2)
130	164.55	117.90	Shut-In(2)
193	1196.15	118.96	End Shut-In(2)
193	2198.10	119.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	W 100%w	1.37
126.00	GVSOCM 5%g 5%o 90%m	1.77
3.00	GOCM 2%g 43%o 55%m	0.04
2.00	2 CO 100%o	0.03
0.00	279' GIP 100%g	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc  
P.O. Box 399  
Garden City, KS 67846.  
ATTN: Kevin Timson

**26-25s-31w Finney,KS**  
**O'Brate-Beach #2-26**  
Job Ticket: 67925 **DST#: 2**  
Test Start: 2022.05.02 @ 21:46:28

## Tool Information

Drill Pipe:	Length: 4389.00 ft	Diameter: 3.80 inches	Volume: 61.57 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.80 inches	Volume: 1.37 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4586.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4556.00	
Shut In Tool	5.00			4561.00	
Hydraulic tool	5.00			4566.00	
Jars	5.00			4571.00	
EMT	3.00			4574.00	
Safety Joint	3.00			4577.00	
Packer	4.00			4581.00	31.00 Bottom Of Top Packer
Packer	5.00			4586.00	
Stubb	1.00			4587.00	
Recorder	0.00	8788	Inside	4587.00	
Recorder	0.00	8737	Outside	4587.00	
Perforations	20.00			4607.00	
Bullnose	3.00			4610.00	24.00 Bottom Packers & Anchor

**Total Tool Length: 55.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc

**26-25s-31w Finney,KS**

P.O. Box 399  
Garden City, KS 67846.

**O'Brate-Beach #2-26**

Job Ticket: 67925

**DST#: 2**

ATTN: Kevin Timson

Test Start: 2022.05.02 @ 21:46:28

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

92000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2050.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	W 100%w	1.371
126.00	GVSOCM 5%g 5%o 90%m	1.767
3.00	GOCM 2%g 43%o 55%m	0.042
2.00	2 CO 100%o	0.028
0.00	279' GIP 100%g	0.000

Total Length: 311.00 ft      Total Volume: 3.208 bbl

Num Fluid Samples: 0

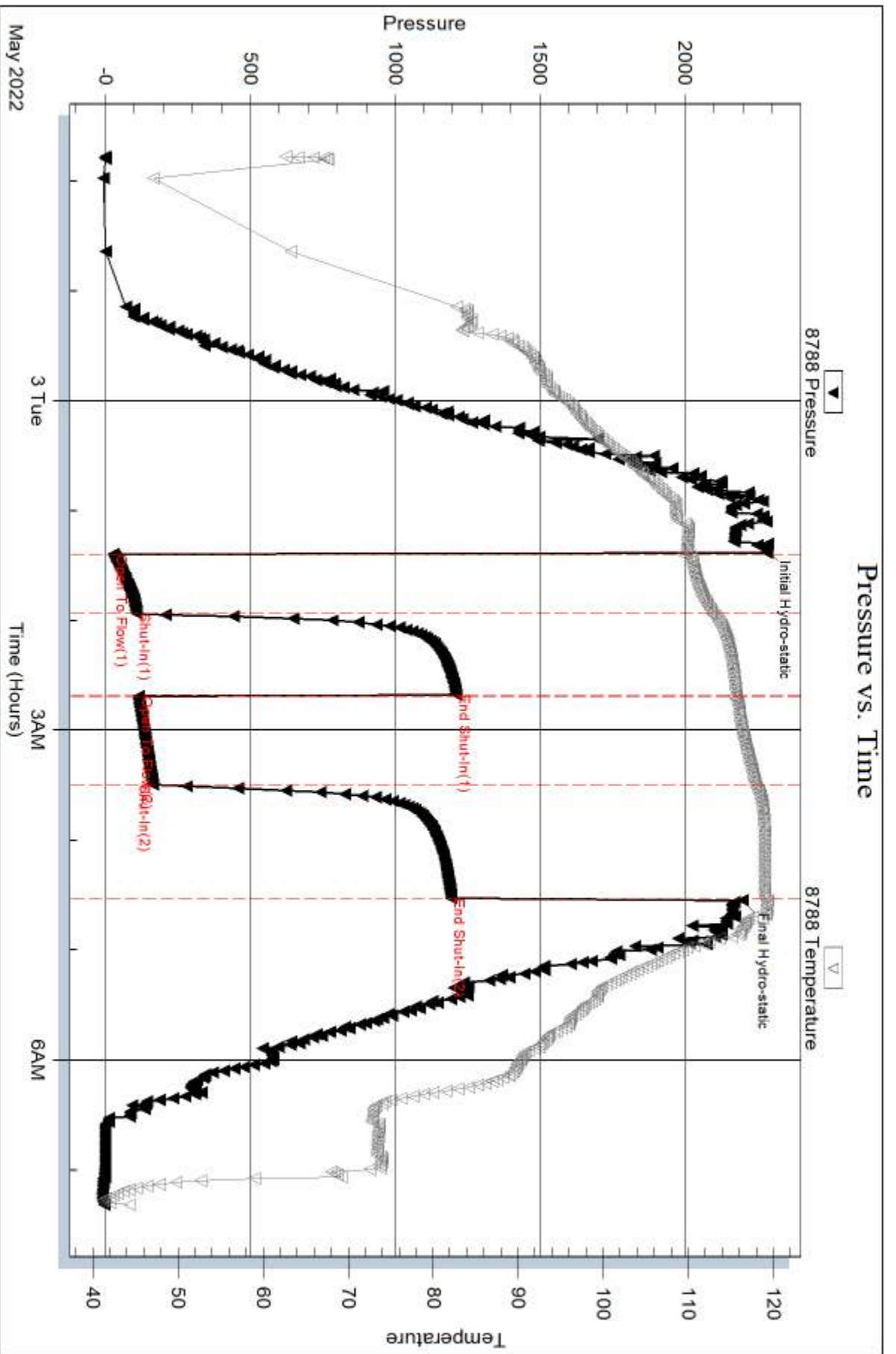
Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .053 @ 119 Degrees = 92,000 Chlorides.  
279 Feet of Gas in Pipe.

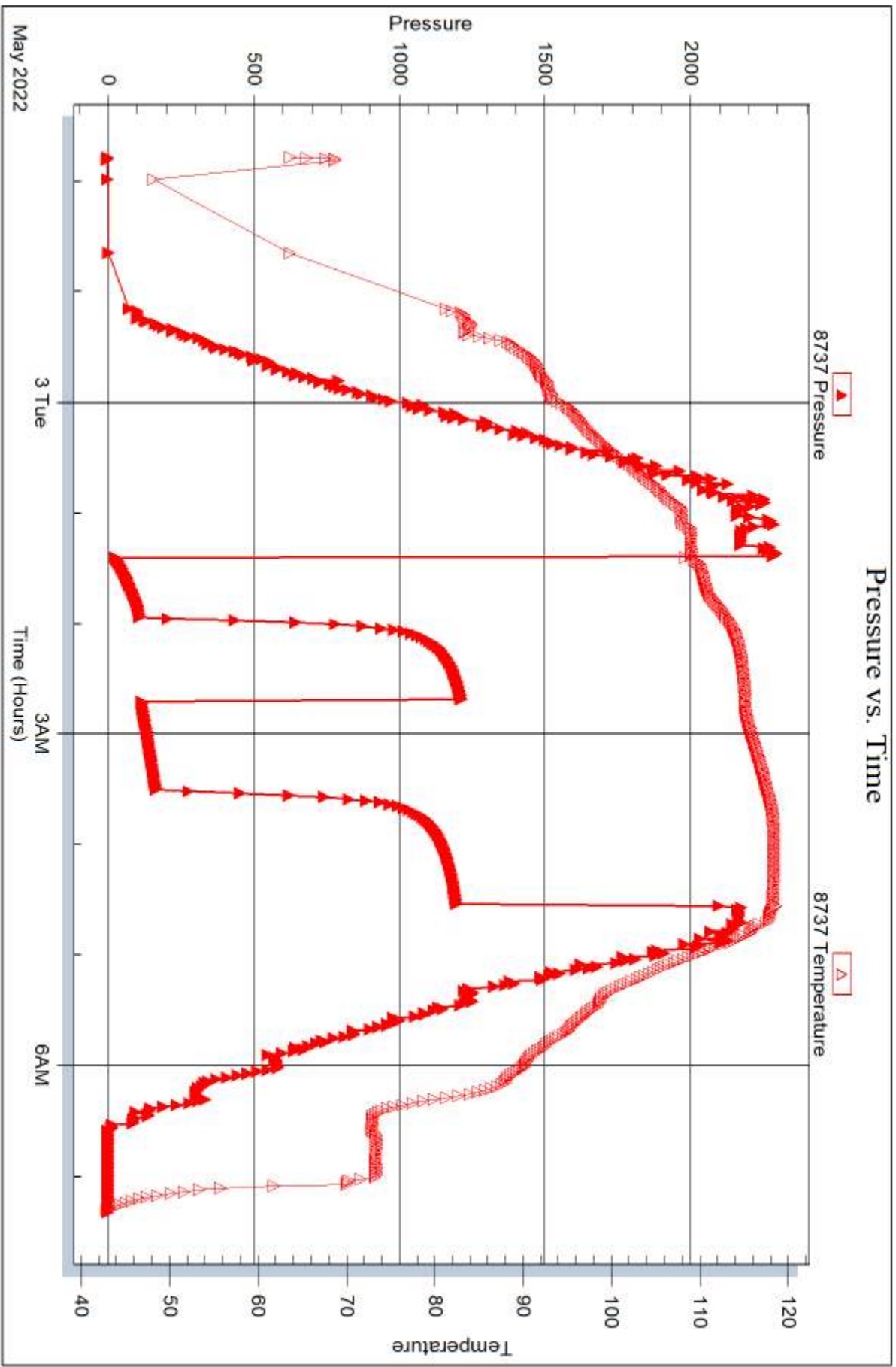


Serial #: 8737

Outside American Warrior Inc

O'Brate-Beach #2-26

DST Test Number: 2



TriCable Testing, Inc

Ref. No: 67925

Printed: 2022.05.06 @ 08:24:56



## DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P.O. Box 399  
Garden City, KS 67846.

ATTN: Kevin Timson

### **O'Brate-Beach #2-26**

### **26-25s-31w Finney,KS**

Start Date: 2022.05.04 @ 12:32:02

End Date: 2022.05.04 @ 20:56:02

Job Ticket #: 68876                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.06 @ 08:23:14





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 P.O. Box 399  
 Garden City, KS 67846.  
 ATTN: Kevin Timson

**26-25s-31w Finney,KS**

**O'Brate-Beach #2-26**

Job Ticket: 68876 **DST#: 3**

Test Start: 2022.05.04 @ 12:32:02

## GENERAL INFORMATION:

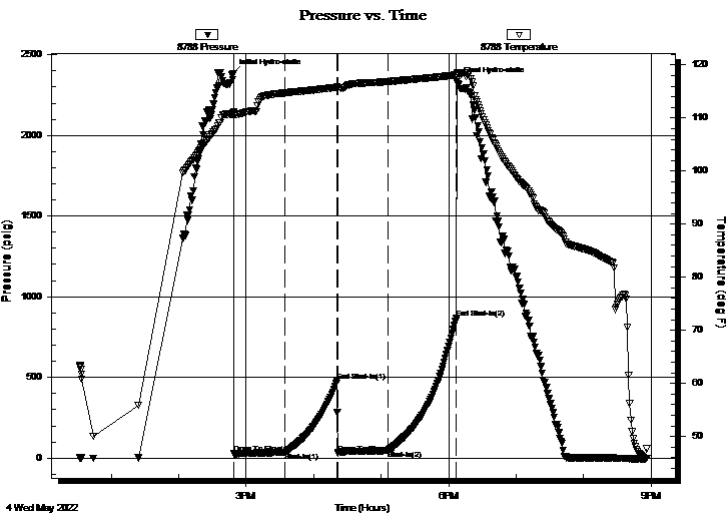
Formation: **St. Louis**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 14:49:17  
 Time Test Ended: 20:56:02  
 Interval: **4810.00 ft (KB) To 4854.00 ft (KB) (TVD)**  
 Total Depth: 4854.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Matt Smith  
 Unit No: 68  
 Reference Elevations: 2810.00 ft (KB)  
 2798.00 ft (CF)  
 KB to GR/CF: 12.00 ft

## Serial #: 8788

Inside

Press@RunDepth: 45.86 psig @ 4811.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2022.05.04 End Date: 2022.05.04 Last Calib.: 2022.05.04  
 Start Time: 12:32:07 End Time: 20:56:01 Time On Btm: 2022.05.04 @ 14:48:32  
 Time Off Btm: 2022.05.04 @ 18:07:47

TEST COMMENT: IF: Strong Blow . Built to 11 1/2" in the Bucket. (45)  
 FF: No Blow . (45)  
 IS: Strong Blow . B.O.B. in 1 1/2 mins. Built to 25 mins. (45)  
 FS: No Blow . (60)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2381.43	110.90	Initial Hydro-static
1	26.10	110.34	Open To Flow (1)
47	35.16	114.72	Shut-In(1)
93	477.41	115.81	End Shut-In(1)
93	30.82	115.68	Open To Flow (2)
138	45.86	116.85	Shut-In(2)
199	867.01	118.12	End Shut-In(2)
200	2331.91	118.60	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 20%g 35%o 45%m	0.46
5.00	OCM 10%o 90%m	0.04
0.00	715' GIP 100%g	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

American Warrior Inc

**26-25s-31w Finney,KS**

P.O. Box 399  
Garden City, KS 67846.

**O'Brate-Beach #2-26**

Job Ticket: 68876

**DST#: 3**

ATTN: Kevin Timson

Test Start: 2022.05.04 @ 12:32:02

## Tool Information

Drill Pipe:	Length: 4608.00 ft	Diameter: 3.80 inches	Volume: 64.64 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.80 inches	Volume: 1.37 bbl	Weight to Pull Loose: 73000.00 lb
			<u>Total Volume: 66.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4810.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4780.00	
Shut In Tool	5.00			4785.00	
Hydraulic tool	5.00			4790.00	
Jars	5.00			4795.00	
EMT	3.00			4798.00	
Safety Joint	3.00			4801.00	
Packer	4.00			4805.00	31.00 Bottom Of Top Packer
Packer	5.00			4810.00	
Stubb	1.00			4811.00	
Recorder	0.00	8788	Inside	4811.00	
Recorder	0.00	8737	Outside	4811.00	
Perforations	3.00			4814.00	
Change Over Sub	1.00			4815.00	
Blank Spacing	31.00			4846.00	
Change Over Sub	1.00			4847.00	
Perforations	4.00			4851.00	
Bullnose	3.00			4854.00	44.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>75.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc  
P.O. Box 399  
Garden City, KS 67846.  
ATTN: Kevin Timson

**26-25s-31w Finney,KS**  
**O'Brate-Beach #2-26**  
Job Ticket: 68876      **DST#: 3**  
Test Start: 2022.05.04 @ 12:32:02

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	2450 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2450.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 20%g 35%o 45%m	0.457
5.00	OCM 10%o 90%m	0.038
0.00	715' GIP 100%g	0.000

Total Length: 65.00 ft      Total Volume: 0.495 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #: None

Laboratory Name:      Laboratory Location:

Recovery Comments: 715 Feet of Gas in Pipe.

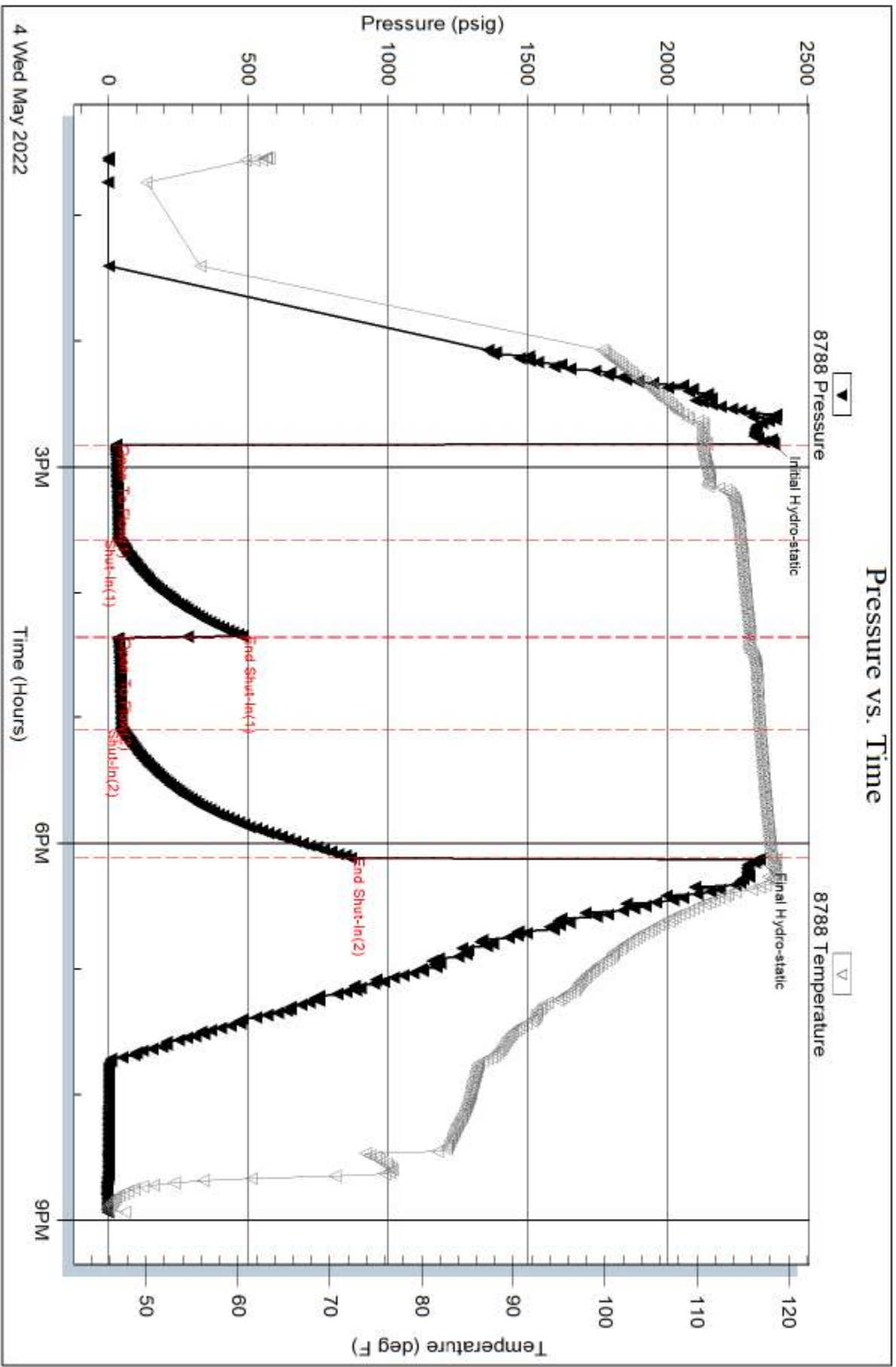
Serial #: 8788

Inside

American Warrior Inc

O'Brate-Beach #2-26

DST Test Number: 3

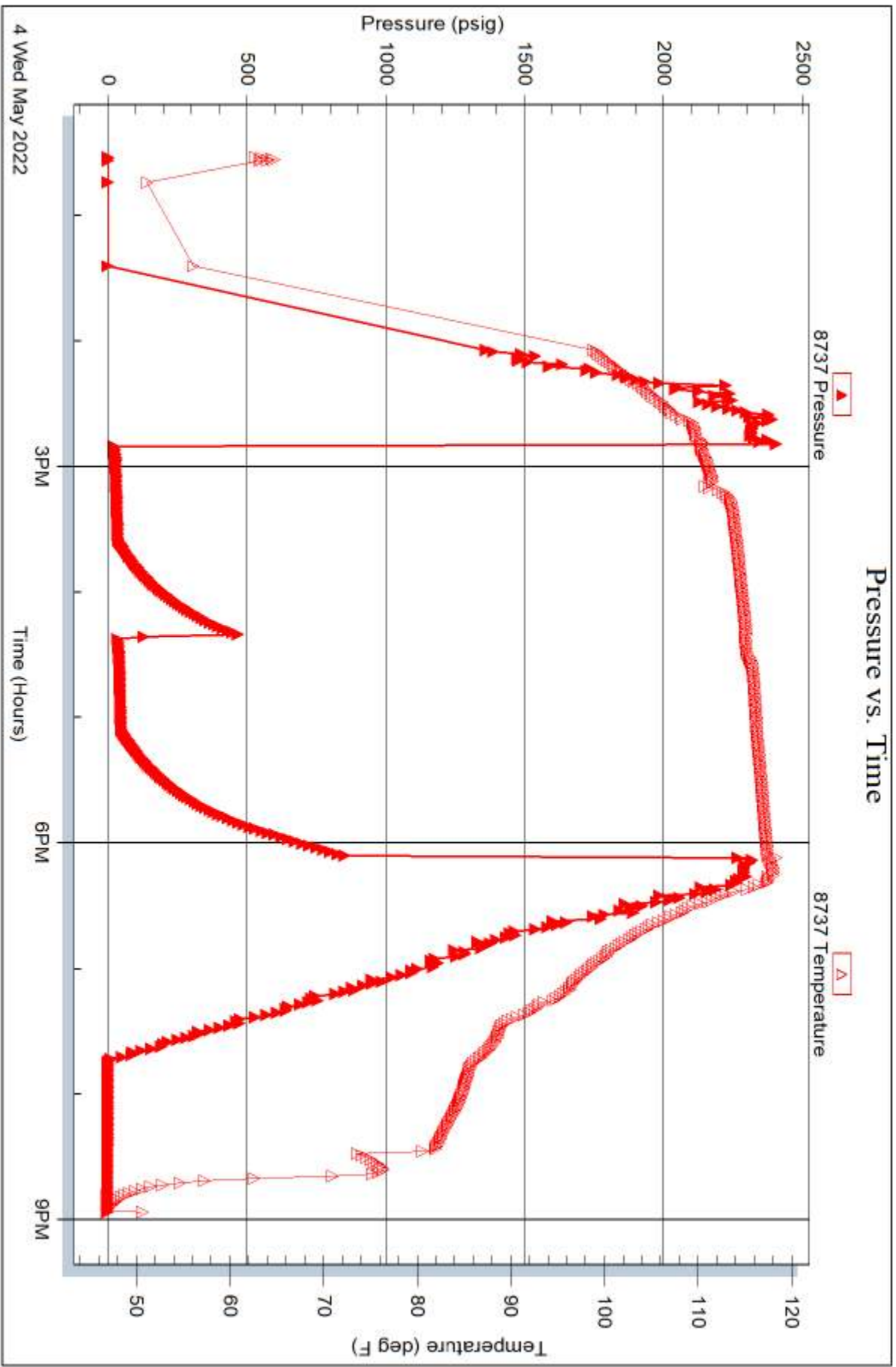


Serial #: 8737

Outside American Warrior Inc

O'Brate-Beach #2-26

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 68876

Printed: 2022.05.06 @ 08:23:15



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67924

Well Name & No. O'Brate - Beach 2-26 Test No. 1 Date 5/2/22  
 Company American Warrick Inc Elevation 2810 KB 2798 GL  
 Address P.O. Box 399 Garden City, KS. 67846  
 Co. Rep / Geo. Kevin Timson Rig Duke # 9  
 Location: Sec. 26 Twp 25S Rge. 31W Co. Finney State KS.

Interval Tested 4525 - 4547 Zone Tested Altamont A  
 Anchor Length 22' Drill Pipe Run 4328 Mud Wt. 9.2  
 Top Packer Depth 4520 Drill Collars Run 180 Vis 48  
 Bottom Packer Depth 4525 Wt. Pipe Run 8 WL 7.2  
 Total Depth 4547 Chlorides 2050 ppm System LCM 3 1/2"

Blow Description IF: Weak Blow. Built to 1/2" Dried  
SSI: No Blow.  
FF: No Blow.  
FBI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>DM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

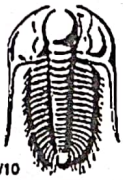
Rec Total 5' Fluid BHT 116' Gravity N/A API RW N/A @ - °F Chlorides 2050 ppm

(A) Initial Hydrostatic 2152  Test 1950 T-On Location 0300  
 (B) First Initial Flow 24  Jars 300 T-Started 0354  
 (C) First Final Flow 24  Safety Joint T-Open 0709  
 (D) Initial Shut-In 32  Circ Sub T-Pulled 0915  
 (E) Second Initial Flow 24  Hourly Standby T-Out 1129  
 (F) Second Final Flow 24  Mileage 240 - Pratt 108rt 162 Comments stay in meter  
 (G) Final Shut-In 29  Sampler  
 (H) Final Hydrostatic 2143  Straddle  EM Tool

Initial Open 30  Ruined Shale Packer  
 Initial Shut-In 30  Ruined Packer  
 Final Flow 30  Extra Copies  
 Final Shut-In 30  Day Standby Sub Total 0  
 Sub Total 2662  Accessibility Total 2662  
 Sub Total 2662 MP/DST Disc't

Approved By \_\_\_\_\_ Our Representative Matthew J. Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 67925

Well Name & No. O'Bank - Beach 2-26 Test No. 2 Date 5/2/22  
 Company American Warrior Inc. Elevation 2810 KB 2798 GL  
 Address P.O. Box 399 Garden City, KS 67846  
 Co. Rep / Geo. Kevin Timson Rig Duke #9  
 Location: Sec. 26 Twp 25s Rge. 3W Co. Funny State Ks.

Interval Tested 4586 - 4610 Zone Tested Pawnee  
 Anchor Length 24' Drill Pipe Run 4389 Mud Wt. 9.2  
 Top Packer Depth 4581 Drill Collars Run 180 Vis 48  
 Bottom Packer Depth 4586 Wt. Pipe Run 2 WL 7.2  
 Total Depth 4610 Chlorides 2050 ppm System LCM 3'6"

Blow Description FF: Strong Blow. Built to 11 1/2" in the Bucket.  
ISS: No Blow.  
FF: Strong Blow. B.O.B. in 35 mins. Built to 15"  
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>279</u>	<u>GIP</u>	<u>100</u>			
<u>2</u>	<u>CO</u>		<u>100</u>		
<u>3</u>	<u>GOCM</u>	<u>2</u>	<u>43</u>		<u>55</u>
<u>126</u>	<u>GVSOCM</u>	<u>5</u>	<u>5</u>		<u>90</u>
<u>180</u>	<u>W</u>			<u>100</u>	

Rec Total 311' Fluid BHT 119° Gravity N/A API RW .053 @ 119 °F Chlorides 92000 ppm

(A) Initial Hydrostatic 2274  Test 1950 T-On Location 2130  
 (B) First Initial Flow 28  Jars 300 T-Started 2146  
 (C) First Final Flow 108  Safety Joint T-Open 0123  
 (D) Initial Shut-In 1213  Circ Sub T-Pulled 0440  
 (E) Second Initial Flow 116  Hourly Standby T-Out 0719  
 (F) Second Final Flow 165  Mileage 240 Pratt 162 Comments \*Metal\*  
 (G) Final Shut-In 1196  Sampler  Ruined Shale Packer  
 (H) Final Hydrostatic 2198  Straddle  Ruined Packer  
 Shale Packer 250  Extra Packer  Extra Copies  
 Extra Recorder  Sub Total 0  
 Day Standby  Accessibility  Total 2662  
 Sub Total 2662 MP/DST Disc't

Initial Open 30  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 60

Approved By \_\_\_\_\_ Our Representative Matthew Smith

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68876

Well Name & No. O'Brate - Beach 2-26 Test No. 3 Date 5/4/22  
 Company American Warrior Inc. Elevation 2810 KB 2728 GL  
 Address P.O. Box 399 Garden City, Ks. 67846  
 Co. Rep / Geo. Kevin Timson Rig Duke #9  
 Location: Sec. 26 Twp 25s Rge. 31w Co. Finney State Ks.

Interval Tested 4810 - 4854 Zone Tested St. Louis  
 Anchor Length 44' Drill Pipe Run 4608 Mud Wt. 9.4  
 Top Packer Depth 4805 Drill Collars Run 180 Vis 49  
 Bottom Packer Depth 4810 Wt. Pipe Run 2 WL 8.8  
 Total Depth 4854 Chlorides 2450 ppm System LCM 3<sup>22</sup>

Blow Description IF: Strong Blow: Built to 11 1/2" in the Bucket.  
ISI: No Blow.  
FF: Strong Blow: B.O.B. in 1 1/2 mins. Built to 25".  
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
715	GIP	100			
5	DCM		10		90
60	GOCM	20	35		45

Rec Total 65' Fluid BHT 110' Gravity N/A API RW N/A @ - °F Chlorides 2450 ppm

(A) Initial Hydrostatic <u>2381</u>	<input checked="" type="checkbox"/> Test <u>1950</u>	T-On Location <u>1200</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>1232</u>
(C) First Final Flow <u>35</u>	<input type="checkbox"/> Safety Joint	T-Open <u>1449</u>
(D) Initial Shut-In <u>477</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1815</u>
(E) Second Initial Flow <u>31</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2056</u>
(F) Second Final Flow <u>46</u>	<input checked="" type="checkbox"/> Mileage <u>240 - PRATT X 12 324</u>	Comments <u>5/5/2022) P.U.T.T @ 2054</u>
(G) Final Shut-In <u>867</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2332</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool

Initial Open 45  
 Initial Shut-In 45  
 Final Flow 45  
 Final Shut-In 45 60

Shale Packer 250  
 Extra Packer  
 Extra Recorder  
 Day Standby (? Test 2) + after Test 3  
 Accessibility  
 Sub Total 2824

Ruined Shale Packer  
 Ruined Packer  
 Extra Copies  
 Sub Total 158.33  
 Total 2982.33  
 MP/DST Disc't

Approved By \_\_\_\_\_ Our Representative Matthew K Smith  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 12, 2022

Octavio Morales  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: ACO-1  
API 15-055-22556-00-00  
O'BRATE-BEACH 2-26  
SW/4 Sec.26-25S-31W  
Finney County, Kansas

Dear Octavio Morales:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/26/2022 and the ACO-1 was received on September 12, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department