## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#           |                              |               |               | API No. 15-          | API No. 15  |                      |               |        |      |  |
|------------------------------|------------------------------|---------------|---------------|----------------------|---|----------------------|---------------|--------|------|--|
| Name:                        |                              |               |               | Spot Descri          | Spot Description:   |                      |               |        |      |  |
| Address 1:                   |                              |               |               |                      | Sec Twp S. R E W  |                      |               |        |      |  |
| Address 2:                   |                              |               |               |                      |   | feet fro             | = ;           | =      |      |  |
| City:                        | State:                       | Zip:          | _ +           |                      | GPS Location: Lat:, Long:   |                      |               |        |      |  |
| Contact Person:              |                              |               |               |                      | GPS Location: Lat: , Long:    Datum:  NAD27    NAD27  NAD83    WGS84    County: |                      |               |        |      |  |
|                              |                              |               |               |                      |   |                      |               |        |      |  |
| Contact Person Email:        |                              |               |               |                      |   |                      |               |        |      |  |
| Field Contact Person:        |                              |               |               |                      |   | Oil 🗌 Gas 🗌 OG 🗌     |               |        |      |  |
| Field Contact Person Phone   | ()                           |               |               |                      | SWD Permit #: ENHR Permit #:  |                      |               |        |      |  |
|                              | ()                           |               |               |                      |   | Date SI              | head last     |        |      |  |
|                              |                              |               |               | Spud Date:           |   | Date Si              | nut-in:       |        |      |  |
|                              | Conductor                    | Surface       | •             | Production           | Intermedia  | ate Li               | ner           | Tubing |      |  |
| Size                         |                              |               |               |                      |   |                      |               |        |      |  |
| Setting Depth                |                              |               |               |                      |   |                      |               |        |      |  |
| Amount of Cement             |                              |               |               |                      |   |                      |               |        |      |  |
| Top of Cement                |                              |               |               |                      |   |                      |               |        |      |  |
| Bottom of Cement             |                              |               |               |                      |   |                      |               |        |      |  |
| Casing Fluid Level from Surf | ace:                         |               | How Determ    | nined?               |   |                      | Date:         |        |      |  |
| Casing Squeeze(s):           | to w                         | / sa          | acks of cemer | nt, to               | (bottom) w / _  | sacks of             | cement. Date: |        |      |  |
| Do you have a valid Oil & Ga | as Lease? Yes                | No            |               |                      |   |                      |               |        |      |  |
| Depth and Type: 🗌 Junk ir    | Hole at                      | Tools in Hole | at            | Casing Leaks:        | Yes No  | Depth of casing leak | (s):          |        |      |  |
| Type Completion:             |                              |               |               |                      |   |                      |               |        |      |  |
| Packer Type:                 |                              |               |               |                      |   |                      | ))            |        |      |  |
| Total Depth:                 | Plug Back Depth:             |               |               | Plug Back Metho      | Plug Back Method:   |                      |               |        |      |  |
| Geological Date:             |                              |               |               |                      |   |                      |               |        |      |  |
| Formation Name               | Formation Top Formation Base |               |               |                      | Com   | pletion Information  |               |        |      |  |
|                              | Δ+·                          | to            | Feet          | Perforation Interval | to  | Feet or Open He      | ole Interval  | to     | Feet |  |
| 1                            | At                           |               |               |                      |   |                      |               |        |      |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 De                      | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

September 13, 2022

Jeff Robinson American Star Energy Services, LLC PO BOX 52464 TULSA, OK 74152-0464

Re: Temporary Abandonment API 15-071-20700-00-00 ANGELL 2 NW/4 Sec.05-20S-39W Greeley County, Kansas

Dear Jeff Robinson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/13/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"