KOLAR Document ID: 1662099

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 31280 Name: Birk, Brian L. dba Birk Petroleum

Address 1: 874 12TH RD

Address 2:

City: BURLINGTON State: KS Zip: 66839 + 9255

Contact Person: Brian Birk Phone: (620) 364-1311

API No.: 15-031-23384-00-00 Permit No.: E26402.11

NE - SW - NE - NE Sec. 29 Twp. 22 S. R. 17 ☑ East ☐ West

4455 Feet from ☐ North / ☑ South Line of Section

825 Feet from ☑ East / ☐ West Line of Section

Lease: HAZEN A Well No.: I-7

County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 60 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	7	n/a	2.875	n/a	n/a
Set at:		41		992		
Sacks of Cement:		11		120		
Cement Top:		0		0		
Cement Bottom:		41		992		

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1015 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 992 Bottom Feet: 1015 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	420	420	420			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/26/2022 Using: Company Tools Company's Equipment

The zone tested for this well is between 0 feet and 992 feet.

The test results were verified by operator's representative:

Name: Justin Birk Title: Roust-about Phone: (620) 490-0909

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/25/2027

State Agent: Rodney Breeze Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid at surface. 992-50=942 x 0.43 = 405.06. All well information from AC0-1, which matches permit.

GPS footages updated in RBDMS 4522' FSL 809' FEL