KOLAR Document ID: 1664653

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Produc		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

DATE PAGE NO. SWIFT Services. Inc. JOB LOG 8/25/2026 CUSTOMER WELL NO. JOB TYPE LEASE TICKET NO. CHARTER ENergy RATE Blug to Abandon 34475 DESCRIPTION OF OPERATION AND MATERIALS #1 PRESSURE (PSI) PUMPS VOLUME TIME (BPM) NO. (BBL) (GAL) С Ţ TUBING CASING ON LOCATION 51/2" 1000 TP: 2035' Plug @ 1,350' w/ 125 sks of 4 1100 33 75 60/40 Pozmix 4% gel + 300 ibs of Halls Pull 51/2" Csg to 850' Plug @ 850' w/ 50 sks + 200 lbs of Hulls 1200 4 131 Pull 51/2 Csg to 400' 200 Mix 135 sks of CMT Ar Circulater to Surface 04 36 1240 TOH O Top off w/ 355ks * Stay full* 9 1335 1% Wash up Trk #115 1330 Job Complete 1400 245 sks of 60/40 Pozmix 4%gcl + 500/bs of Hulls used Thanks! Sideon, Mark Dusty