

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

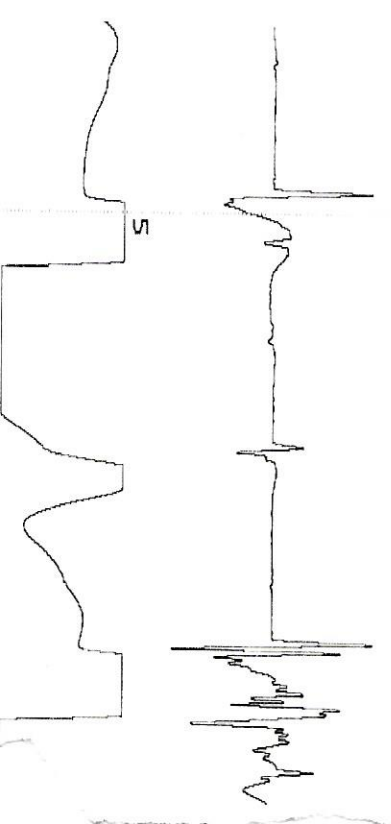
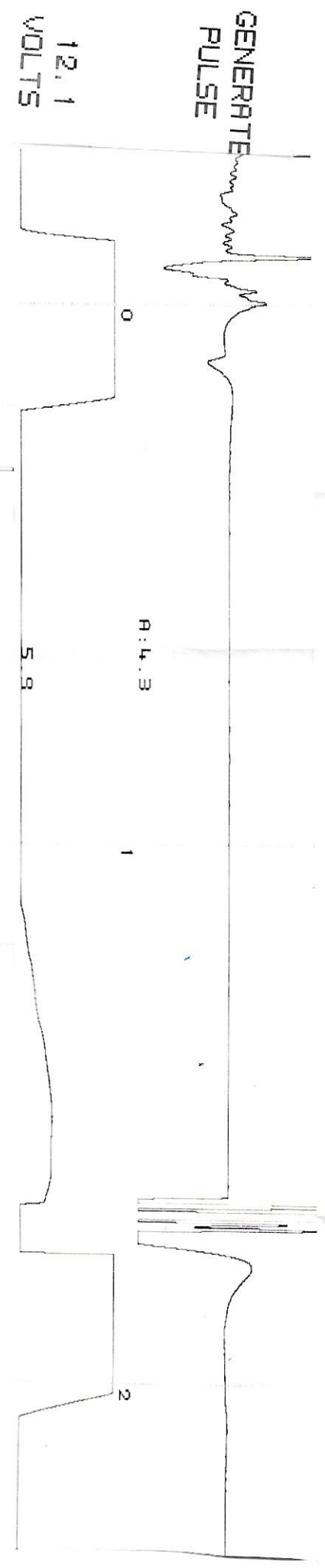
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL *N. ROERHMAN A-1*
 CASING PRESSURE.....
 ΔP
 ΔT
 PRODUCTION RATE.....
 16:55:58 UTC 09/08/2022

JOINTS TO LIQUID.....
 DISTANCE TO LIQUID... *1000'*.....
 PBHP
 SBHP
 PRD RATE EFF, %
 MAX PRODUCTION

COLLAR P-P mV *14.58*
 UPPER
 USE MORE CHARGE
 LIQUID P-P mV *33.84*



United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓ 5027

DATE 10-22-03

COUNTY Marion CITY Lost Springs

CHARGE TO Randon Production Company LLC.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Roamman A-1 CONTRACTOR C&G

KIND OF JOB Surface SEC. 22 TWP. 17 RNG. 4 E

DIR. TO LOC. 1/2 South of Lost Springs West Into 2'30" OLD NEW

Quantity	MATERIAL USED	210'	Serv. Charge
<u>1105X</u>	<u>class A 3% cc @ 5.92</u>		<u>482.00</u>
<u>35X</u>	<u>Calcium Chloride @ 26.65</u>		<u>651.20</u>
			<u>79.99</u>
<u>1125X</u>	<u>BULK CHARGE</u>		<u>110.74</u>
<u>50</u>	<u>BULK TRK. MILES 5.65 tons</u>	<u>min chg</u>	<u>94.50</u>
<u>50</u>	<u>PUMP TRK. MILES</u>		<u>102.50</u>
	<u>PLUGS</u>		
		<u>.01630</u>	<u>SALES TAX 58.99</u>
			<u>TOTAL 1579.86</u>

T.D. 230

CSG. SET AT 210 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 4:15 P

REMARKS: Ran 8 5/8" to 230 ft. Brake circulation. Mixed pump 110 class A 3% cc, Disp. Cement to 210 ft and shut in. Cement did circulate in cellar.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chat Johnson</u>	<u>P-14</u>	<u>Phillip Malone</u>	<u>B-3</u>
<u>James K Thomas #44</u>			
CEMENTER OR TREATER		OWNER'S REP.	



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SERVICE TICKET

✓ 5142

DATE 10-26-03

COUNTY MARION CITY LOST SPRINGS

CHARGE TO RANDON PROD. Co. LLC
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. ROEHMAN A-1 CONTRACTOR C & G D&S
 KIND OF JOB PRODUCTION CASING SEC. 02 TWP. 17 RNG. 4E
 DIR. TO LOC. LOST SPRINGS 1 1/2 S-W 15 10:00 A OLD NEW

Quantity	MATERIAL USED	2451	Serv. Charge
<u>275 SY</u>	<u>LITE-WATER</u>	<u>@ 4.95 SY</u>	<u>808.00</u>
<u>825 lbs</u>	<u>KOL-SEAL</u>	<u>@ 40¢</u>	<u>330.00</u>
<u>8</u>	<u>5 1/2 CENTERIZERS</u>	<u>@ 30.00</u>	<u>240.00</u>
<u>2</u>	<u>5 1/2 BASKETS</u>	<u>@ 127.50</u>	<u>255.00</u>
<u>1</u>	<u>5 1/2 AFV FLOAT SHOE</u>		<u>145.00</u>
<u>2915x</u>	<u>BULK CHARGE</u>	<u>@ 98¢</u>	<u>285.18</u>
<u>50</u>	<u>BULK TRK. MILES</u>	<u>14.99 / 1000</u>	<u>531.08</u>
<u>50</u>	<u>PUMP TRK. MILES</u>		<u>102.50</u>
<u>1</u>	<u>PLUGS 5 1/2 Top Rubber</u>		<u>51.00</u>
		<u>.0630</u>	<u>SALES TAX</u>
			<u>TOTAL</u>
			<u>4328.06</u>

T.D. 2459 CSG. SET AT 2451 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1300 SIZE PIPE 5 1/2 USED
 PLUG DEPTH 2451 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 4:00 P.

REMARKS: SEE CEMENT LOG

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson</u>	<u>P14</u>	<u>Phillip Malone</u>	<u>B3</u>
<u>Neal Rupp #26</u>			

CEMENTER OR TREATER _____ OWNER'S REP. _____

September 14, 2022

KATHY SVITAK
Randon Production Company Inc.
2863 SUNFLOWER
MARION, KS 66861-9479

Re: Temporary Abandonment
API 15-115-21313-00-00
ROERHRMANN A-1
SE/4 Sec.22-17S-04E
Marion County, Kansas

Dear KATHY SVITAK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/14/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"