KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---|---------------------------------------|---------------|--------------|------------------------|---|---------------------|-----------------|--------|-----------|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: Well #: | | | | | |
| | | | | | | | | | | |
| | | | | Lange New | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG | | | | |
| Field Contact Person Phor | ne:() | | | | | | | t: | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | Date | Shut-In: | | | |
| | Conductor | Surfac | e 🛛 | Production | Intermedi | ate | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | | _ How Deter | mined? | | | Date | : | | |
| Casing Squeeze(s): | b) to w | /s | acks of ceme | ent, to | (bottom) W / | sacks of | of cement. Date | : | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing lea | ak(s): | | | |
| Type Completion: | (<i>depth)</i> T.I. ALT.II. Depth | of: DV Tool | (depth) | w / sacks | s of cement | Port Collar: | w / | sack o | of cement | |
| Packer Type: | | | | | | | pth) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | | Completion Information | | | | | | |
| Formation Name | | to | Feet | Perforation Interval | to | Feet or Open | Hole Interval | to | Feet | |
| 1 | At: | 10 | | I choration interval | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

September 14, 2022

Deb Ballard Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-27934-00-01 CLUBINE 13 NW/4 Sec.06-33S-15E Montgomery County, Kansas

Dear Deb Ballard:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/14/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"