KOLAR Document ID: 1663959

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to: sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1663959

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		" Gacks Gsea		Typo and Following Manager			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	HB Energy LLC
Well Name	FASOLINO HB I5
Doc ID	1663959

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth			Type and Percent Additives
Surface	9.875	7	340	20	Portland	8	NA
Production	5.875	2.875	5512	848	Econobon d	102	NA



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

HB ENERGY LLC 3137 VIRGINIA RD WELLSVILLE, KS 66092-9103
 Invoice Date:
 8/25/2022

 Invoice #:
 0362765

 Lease Name:
 Fasolino

 Well #:
 HB-I5 (New)

 County:
 Johnson, Ks

 Job Number:
 EP5714

 District:
 East

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement Pump Service	1.000	712.500	712.50
Heavy Eq Mileage	51.000	3.800	193.80
Light Eq Mileage	51.000	1.900	96.90
Ton Mileage-Minimum	1.000	285.000	285.00
Vacuum Truck-80bbl	3.250	90.000	292.50
Econobond	102.000	19.000	1,938.00
Bentonite Gel	200.000	0.380	76.00
2 7/8" Rubber Plug	1.000	38.000	38.00
Fresh water	3,000.000	0.019	57.00

Total	3,689.70

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	HB Energy		Lease & Well #	Fasolino HB-I	5			Date	8/	25/2022
Service District	Garnett		County & State	JO, KS	Legals S/T/R	4-14	-22	Job#		
Job Type	Longstring	PROD	✓ INJ	SWD	New Well?	✓ YES	No	Ticket #	E	P5714
Equipment #	Driver			Job Safety	Analysis - A Discuss	sion of Hazards	& Safety Pro	ocedures	_	
931	Casey Kennedy	✓ Hard hat		√ Gloves		Lockout/Ta	gout	Warning Sigr	ns & Flagging	J
239	Nick Beets	✓ H2S Monitor		✓ Eye Protect	tion	Required P	ermits	Fall Protection	n	
248	Trevor Glasgow	✓ Safety Footwo	ear	Respiratory	/ Protection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	pectations
110	Doug Gipson	✓ FRC/Protectiv	e Clothing	Additional	Chemical/Acid PPE	Overhead H	lazards	✓ Muster Point	/Medical Loc	ations
		✓ Hearing Prote	ection	✓ Fire Exting	uisher	Additional	concerns or is	ssues noted below		
					Con	nments				
Product/ Service					Hait of Manager	Q				N
Code	Comment Brown Comm		ription		Unit of Measure	Quantity				Net Amount
C010	Cement Pump Serv	rice			ea	1.00				\$712.50
M010	Lleaver Farriament N	Aileane				F4 00				\$193.80
MOTO	Heavy Equipment N	meage			mi	51.00				\$193.00
M015	Light Equipment Mil	leage			mi	51.00				\$96.90
WOTS	Light Equipment will	leage			1111	51.00				\$30.30
M025	Ton Mileage - Minin	num			each	1.00				\$285.00
WOZS	Torr Willeage - William	num			eacii	1.00				φ203.00
T010	Vacuum Truck - 80	hhl			hr	3.25				\$292.50
1010	Vacuum Truck - 60	БЫ			- '"	3.23				φ292.30
CP049	EconoBond				sack	102.00				\$1,938.00
										* 1,000.00
CP095	Bentonite Gel				lb	200.00				\$76.00
FE025	2 7/8" Rubber Plug				ea	1.00				\$38.00
AF080	Fresh Water				gal	3,000.00				\$57.00
Custo	omer Section: On th	e following scale h	low would you rate	Hurricane Servi	ces Inc.?				Net:	\$3,689.70
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
Ba	ased on this job, ho	w likely is it you v	would recommend	d HSI to a collea	gue?	State tax laws de used on new well		ducts and services ax exempt.	Sale Tax:	\$ -
								customer provided a determination if		
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	services and/or p			Total:	\$ 3,689.70
						HSI Represe	entative:	Case	y Ken	
TERMS: Cash in adva	ance unless Hurricane \$	Services Inc. (HSI) ha	as approved credit pr	rior to sale. Credit t	terms of sale for approved	d accounts are total	I invoice due o			· · · · · · · · · · · · · · · · · · ·
due accounts shall pa	y interest on the balance	ce past due at the rat	te of 1 1/2% per month	or the maximum	allowable by applicable st ion. In the event that Cus	ate or federal laws	. In the event it	is necessary to emp	oloy an agency	and/or attorney to
					is immediately due and si					

Less in a advance unless furnicane Services inc. (HSI) has approved credit prior to saile. Credit terms of saile for approved accounts are total mixed and invoice due on or before the soft adjustment of the due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of insue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR

ftv: 15-2021/01/25 mplv: 330-2022/08/26



CEMENT	TRE	ATMEN	T REP	ORT							
Cust	tomer:	HB Ener	gy		Well:		Fasolino HB-I	Ticke	et:	EP5714	
City,	State:	Wellsvil	le, KS		County:	County: JO, KS			e:	8/25/2022	
Field	d Rep:	Isaac Bu	ırbank		S-T-R: 4-14-22 Service:				e:	Longstring	
Dow	nhole I	nformatio	on		Calculated S	lurry - Lea	d	G	alculated Slu	rry - Tail	
Hole	e Size:	5 7/8	in		Blend:		obond	Blen		,	
Hole I	Depth:	861	ft		Weight:	13.52		Weigh		ppg	
Casing	g Size:	2 7/8	in		Water / Sx:		gal / sk	Water / S	x:	gal / sk	
Casing I	Depth:	848	ft		Yield:	1.56	ft ³ / sk	Yiel	d:	ft ³ / sk	
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / F	t.:	bbs / ft.	
	Depth:		ft		Depth:		ft	Dept	h:	ft	
Tool / Pa					Annular Volume:	0.0	bbls	Annular Volum	e: 0	bbls	
	Depth:		ft		Excess:			Exces			
Displace	ment:	4.91	bbls		Total Slurry:	28.34		Total Sluri		bbls	
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	102	sks	Total Sack	S: 0	sks	
3:00 PM	IV-III-	F 31	DDES	-	on location, held safety	mooting					
3.00 F W			_		on location, neid salety	meeting					
				_	waited for rig to move of	off location					
				-							
	4.0			-	established circulation						
	4.0			-	mixed and pumped 200	# Bentonite	Gel followed by 4 bbl	s fresh water			
	4.0			-	mixed and pumped 102	sks Econo	bond cement, cement	to surface			
	4.0			-	flushed pump clean						
	1.0			-	pumped 2 7/8" rubber p	lug to casi	ng TD with 4.91 bbls fr	esh water			
	1.0			-	pressured to 800 PSI, v	vell held pre	essure for 30 minute M	IT			
				-	released pressure to se	t float valve)				
	4.0			-	washed up equipment						
				-	1.51						
4:15 PM				-	left location						
				-							
				-							
				-							
				-							
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				-							
		CREW		-	11111			01,000	ADV		
	manta	CREW		1	UNIT		Average Det	SUMM.		Eluid	
Cer Pump Op	nenter:		y Kenned Beets	ıy	931 239		Average Rate 3.1 bpm	Average Pressure - psi	Total	bbls	
- runip Op	Bulk:		or Glasgo	.w	248		3.1 bpiii	1 - hai	-	SIN O	
	H2O:		g Gipson		110						

ftv: 15-2021/01/25 mplv: 330-2022/08/26 SPUD DATE: &-24-22

FINISH DATE: 8-26-22

LEASE: Pasolino

LEASE OPERATOR: HB Energy LCC

WELL: HB I-5

API: 15-091-24529

SEC: 4 TWP: 145 RNG: ZZE

COUNTY: Johnson

DRILLERS NAME: MALLI

RIG #:

SURFACE: SIZE BIT 978" LENGTH 20



2394 UTAH ROAD RANTOUL, KS 66079

LENGTH 20 SIZE 7 CEMENT 5 sacks

LENGTH 848' SIZE 2 8 Yourd BAFFLE NIA

TD 861' CORED N/A

DRILL BIT SIZE

ORMATION	THICKNESS	FROM	то	FORMATION	THICKNESS	FROM	то
SoilBeley	13	0	13	shale	14	522	536
Shale	3	13	16	lime	4	536	540
1.me	12	16	28	Shake	13	540	563
Shale	7	28	35	(Ane	4	553	557
lime	3	35	38	(the Slak	2	557	569
shale	11	38	49	lime	4	559	563
ltme	21	49	70	Slank	13	563	576
Shale	18	20	88	line	4	576	580
line	65	88	153	stale	9	580	589
shale	4	153	157	18-mg	И	559	600
line	2	157	159	shale - Redbed	29	600	629
shale	41	159	200	Ine	2	629	631
lime	13	200	213	line Shake	48	631	629
5he le	16	213	229	rme	3	679	682
Imp	6	229	235	Shele	23	682	705
Shak	18	235	253	Sillyshale	9	705	714
line	5	253	258	shale	25	714	739
Shale	1	258	259	lime	Z	739	741
15me	2	259	261	Shale	30	741	77/
Shale	16	261	277	Sand- gry noshor	5	771	776
lime	3	277	280	thele	37	776	817
Shele	5	280	285	of Isaad	11	817	818
Ilme	25	285	310	oilsad	5	818	823
shale	w	310	320	alsand	Z	823	825
lime	21	320	34/	©ति इद्रान्	3	825	828
shale.	4	341	345	St 1 Ky Shale	9	858	837
lime	3	345	348	Shale	24	837	
Shile	5	348	353	المهارق	+ '	/	86172
Ine -BKC	7	353	360				
shale	61	360	521				
ime	1	521	57Z				