

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

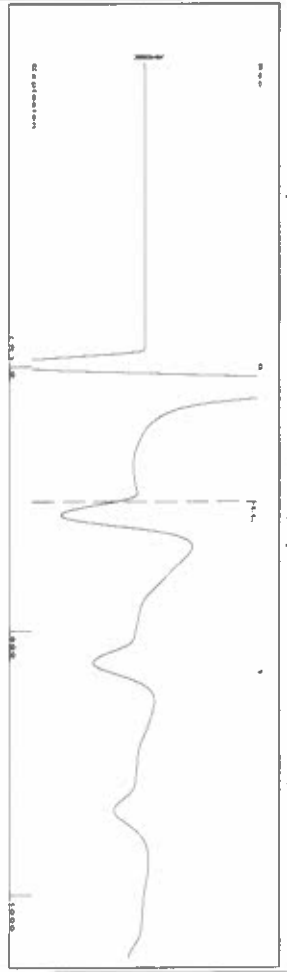
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

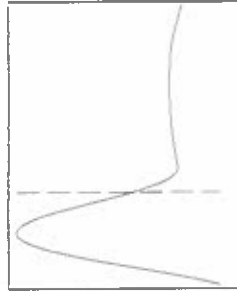
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: Becker C-2-10 (acquired on: 09/05/22 09:48:13)



Time 0.444 sec
 Joints 8.05363 JIS
 Depth 255.30 ft

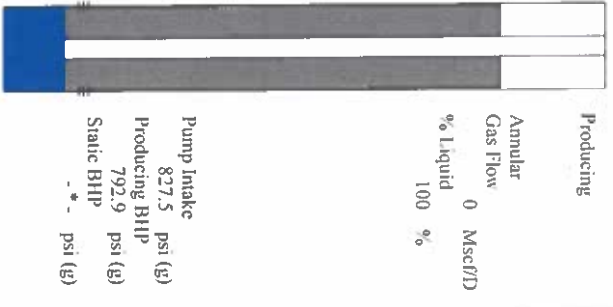
Liquid level calculated with
 user supplied Acoustic Velocity
 Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: SUBLETTE Well: Becker C-2-10 (acquired on: 09/05/22 09:48:13)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	0.1 psi (g)	
Oil	-*- BBL/D	Casing Pressure Buildup	Annular
Water	-*- Misc/D	-0.0 psi	Gas Flow
Gas	-*- Misc/D	2.00 min	0 Misc/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	-*-	0.3 psi (g)	100 %
Production Efficiency	0.0	Liquid Level Depth	
		255.30 ft	
Oil	40 deg API	Pump Intake Depth	
Water	1.05 Sp.Gr.H2O	2740.00 ft	
Gas	0.85 Sp.Gr.AIR	Formation Depth	
		2630.00 ft	
Acoustic Velocity	1150 ft/s		

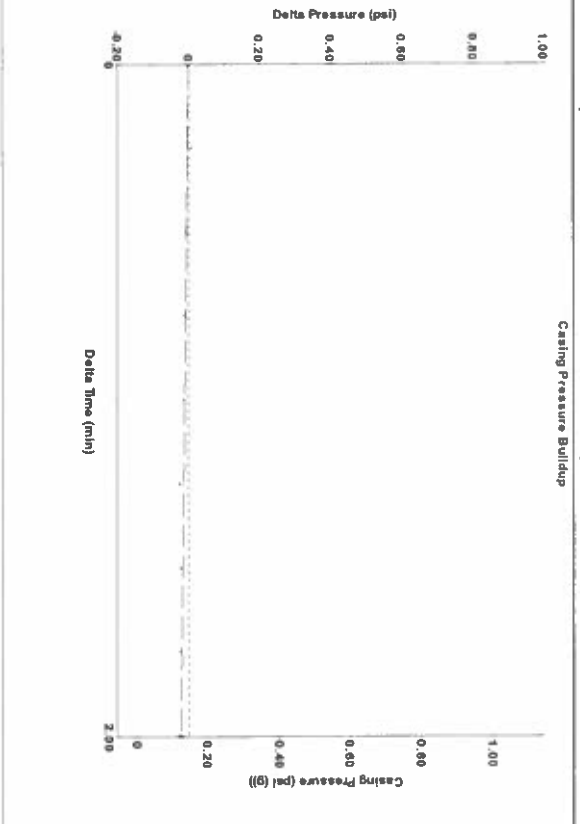


Formation Submergence
 Total Gaseous Liquid Column HT (TVD)
 Equivalent Gas Free Liquid HT (TVD)

2485 ft
 2485 ft

Pump Intake 827.5 psi (g)
 Producing BHP 792.9 psi (g)
 Static BHP -*- psi (g)

Group: SUBLETTE Well: Becker C-2-10 (acquired on: 09/05/22 09:48:13)



Change in Pressure -0.02 psi
 Change in Time 2.00 min

PT16716 Range 0 - 2 psi

Group: SUBLETTE Well: Becker C-2-10 (acquired on: 09/05/22 09:48:13)

Entered Acoustic Velocity for Liquid Level depth determination

September 15, 2022

Katherine McClurkan
Merit Energy Company, LLC
1400 Cemetery Road South
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21811-00-00
Becker C 2-10
NE/4 Sec.10-31S-33W
Seward County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/15/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1