

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

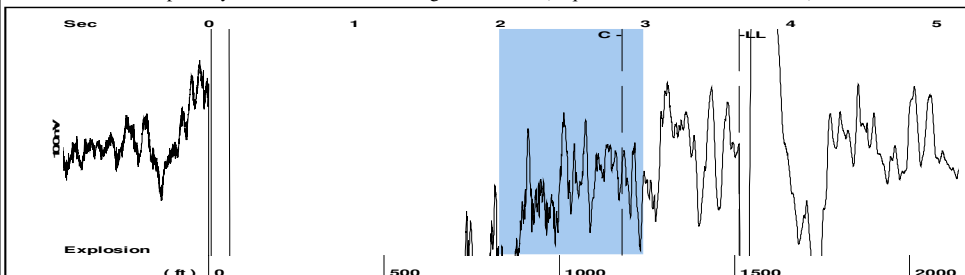
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

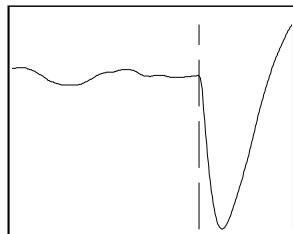
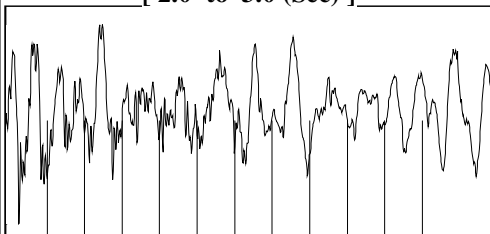
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

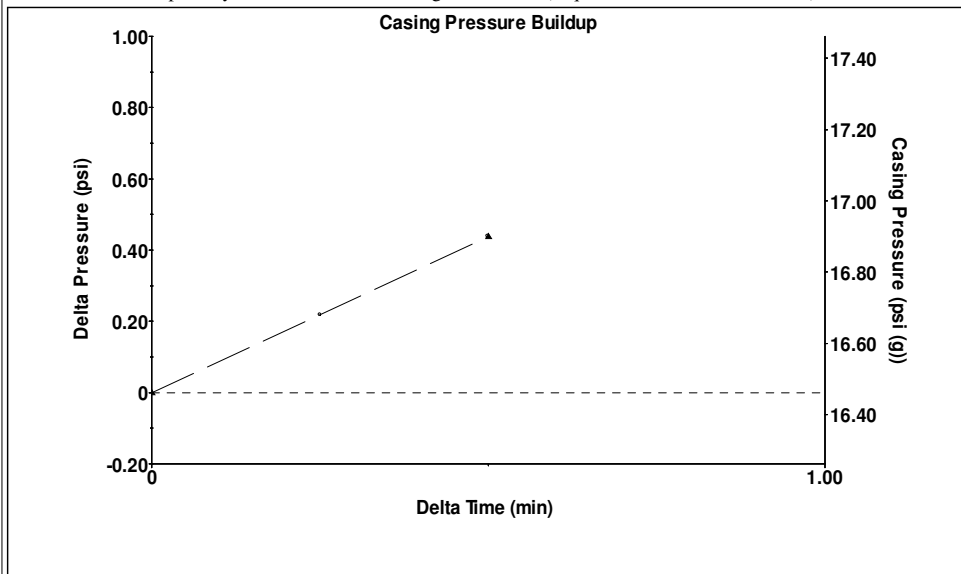


Filter Type High Pass Automatic Collar Count Yes Time 3.645 sec
 Manual Acoustic Velo 822.309 ft/s Manual JTS/sec 12.9702 Joints 47.7321 Jts
 Depth 1513.11 ft

[2.0 to 3.0 (Sec)]

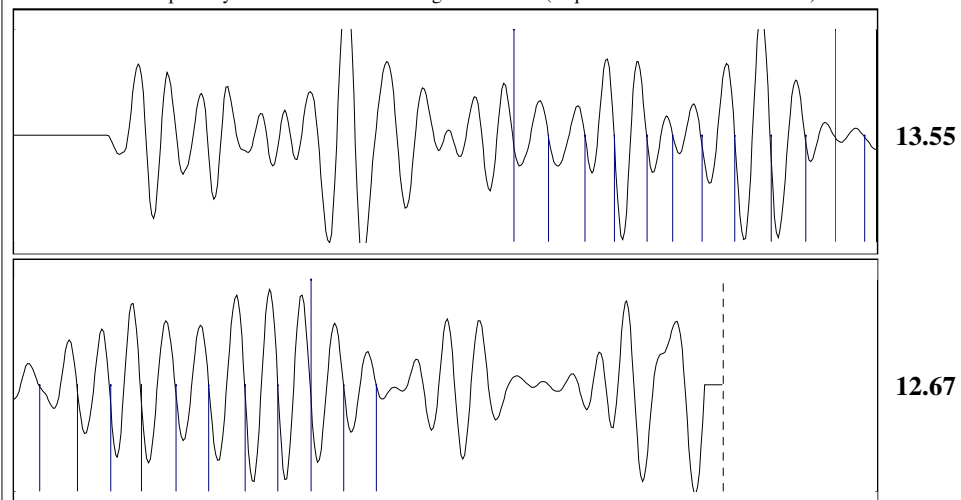


Analysis Method: Automatic



Change in Pressure 0.44 psi PT15262
 Change in Time 0.50 min Range 0 - ? psi

Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	0.0 BBL/D	16.5 psi (g)		Annular Gas Flow	
Water - *-	0.0 BBL/D	Casing Pressure Buildup	0.4 psi	32 Mscf/D	
Gas - *-	0.0 Mscf/D	0.50 min	Gas/Liquid Interface Pressure	44 %	
		18.4 psi (g)			
IPR Method	Vogel	Liquid Level Depth			
PBHP/SBHP	0.62	1513.11 ft			
Production Efficiency	56.8	Pump Intake Depth			
		- *- ft			
Oil 40 deg.API		Formation Depth			
Water 1.05 Sp.Gr.H2O		3835.00 ft			
Gas 1.12 Sp.Gr.AIR					
Acoustic Velocity	830.238 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	2322 ft				
Equivalent Gas Free Liquid HT (TVD)	1024 ft				
Acoustic Test					



Acoustic Velocity 830.238 ft/s Joints counted 22
 Joints Per Second 13.0952 jts/sec Joints to liquid level 47.7321
 Depth to liquid level 1513.11 ft Filter Width 10.9702 14.9702
 Automatic Collar Count Yes Time to 1st Collar 1.16 2.84

September 20, 2022

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21393-00-00
STRAIGHTMAN 1
NW/4 Sec.30-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"