

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL *N. NAVRAT 3*
CRASHING PRESSURE.....
AP
AT
PRODUCTION RATE.....
21:39:44 UTC 07/20/2021

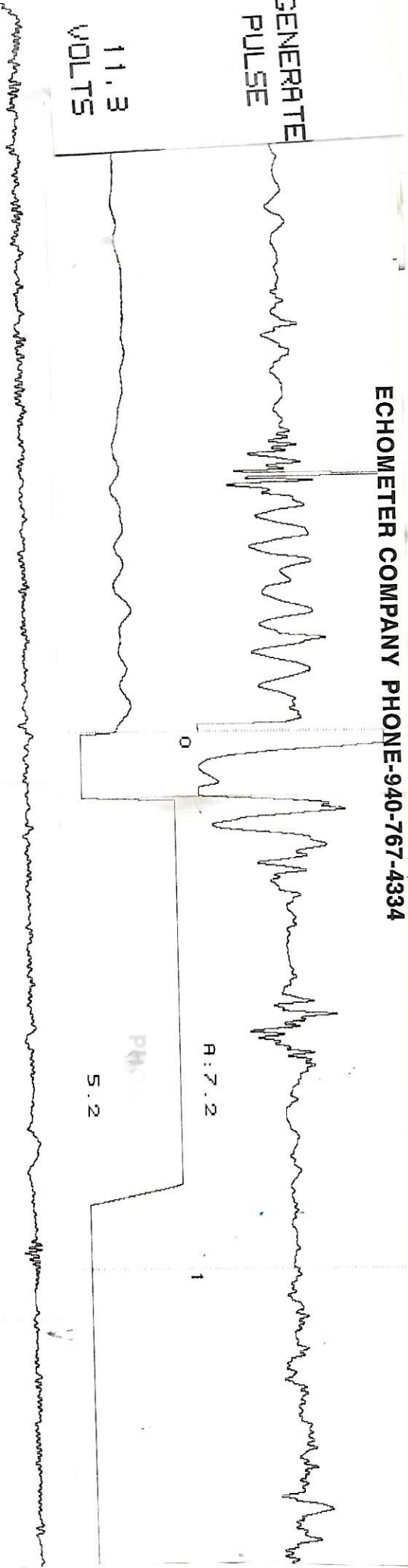
JOINTS TO LIQUID *2050'*
DISTANCE TO LIQUID.....
PBHP
SBHP
PRD RATE EFF, %
MAX PRODUCTION

COLLAR P-P mV 10217
A: 7.2
UPPER
LIQUID P-P mV 4.580

ECHOMETER COMPANY PHONE-940-767-4334

GENERATE PULSE

11.3 VOLTS



2

3

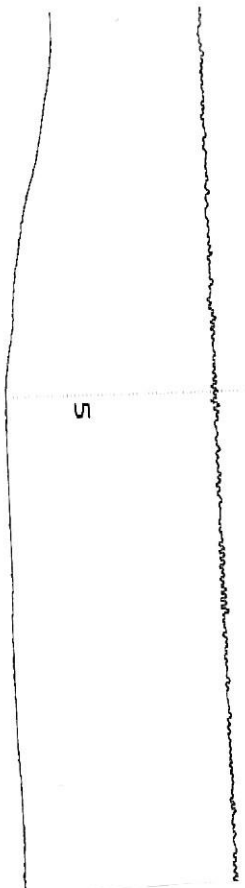
5.2

A: 7.2

1

4

5

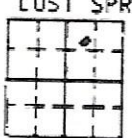


BERENTZ DRIG #3 NAURAT 16-18-4E SE NW NE
 Contr. BERENTZ DRIG M. F. BEAR MARION County
 E 1471 RB Comm. 10-15-61 Comp 1-19-62 IP 20 BOPD/MISS

Tops	Depth	Datum	Casing
			9" 150
			5" 2425
MISS	2422	-951	
ID	2450	-979	

CO: DD 2450: FRAC

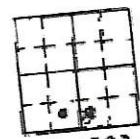
LOST SPRINGS POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
 Well Display Program Updated Jan. 2008: Data added & corrected.
 Well Display Program Updated Jan. 2007: Data added & corrected.

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS



LOST SPRINGS

Tops	Depth	Datum	Casing
ID	2495	-1009	
MISS	2426	-940	
KC	1862	-376	

CO: DD 2495: FRAC: PMP 45 BOPD

M. F. BEAR
 8" 155
 5" 2438

E 1486B Comm
 Comp 4/21/61 IP 45 BOPD
 Contr. BERENTZ DRIG M. F. BEAR MARION County
 BERENTZ DRIG CO #3 NAURAT 16-18-4E APP E2 NW NE

September 21, 2022

KATHY SVITAK
Randon Production Company Inc.
2863 SUNFLOWER
MARION, KS 66861-9479

Re: Temporary Abandonment
API 15-115-19021-00-00
NAVRAT, MIKE 3
NE/4 Sec.16-18S-04E
Marion County, Kansas

Dear KATHY SVITAK:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

The fluid level indicates possible casing leak/high fluid level. Well must pass an MIT for TA purposes.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/21/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jeff Klock, District Supervisor
KCC DISTRICT 2