

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

Tops

Name	Top	Datum
Heebner Shale	4338	(-1807)
Brown Limestone	4476	(-1945)
Lansing - Kansas City	4492	(-1961)
Stark Shale	4820	(-2289)
Base Kansas City	4935	(-2404)
Pawnee	5028	(-2497)
Cherokee Shale	5074	(-2543)
Base Penn Limestone	5173	(-2642)
Mississippian	5182	(-2651)
RTD	5288	(-2757)
LTD	5290	(-2759)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
3	5182	5184			Set plug and packer to isolate Miss perms. Acidized Miss perms with 2500 gal (15% MCA)
3	5218	5226			Swab GSO (3.4 BF/hr (33% Oil), SDFN Swab GSO 4.8 BF/hr (41% Oil), SDFN
3	5238	5246			Swab GSO (11 BF/hr (90% Oil); Moved plug & packer to isolate the Pawnee perms
3	5030	5036			Acidized Pawnee perms with 1000 gal. 15% MCA. Swab GSO (9 BF/hr (91% Oil); SDFN
					Swab GSO (11 BF/hr (80% Oil); SDFN

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
					Pulled plug & packer, Swab all perfs GSO (11 BF/hr (80% Oil); SDFN
					Ran tubing and rods, set surface equip, IP 60 BOPD

QUALITY WELL SERVICE, INC.

7965

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-24-77	34	23S	23W	Ford	Ks		
Lease KEOKUH		Well No. 17-34		Location Kingsdown Ki N to Williams Rd			
Contractor DAVE DELG RIOPI				Owner 3.6 W to Tant Battery W into			
Type Job SURFACE				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4		T.D. 655'		Charge To Vincent O.L. CO20			
Csg. 35/3 23"		Depth 655'		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint 42.74		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace 39.18		Cement Amount Ordered 150g MAC 3/4 CC 1/2 PS			
EQUIPMENT				150g Cannon 2 1/2 GAL 3/4 CC 1/2 PS			
Pumptrk 3 No.				Common 150g			
Bulktrk 10 No.				Poz-Mix 150g			
Bulktrk 12 No.				Gel. 564#			
Pickup No.				Calcium 84in#			
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 150'			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 15 H's 35/3 23' Csg SET 655'				Sand			
START Csg Csg on Bottom				Handling 332			
Haul up to Csg & Break Circ w/air				Mileage 65/12000			
START Pumping A20				95/3 FLOAT EQUIPMENT			
START mix Pump 150g MAC 2 12" Gal				Guide Shoe			
START mix Pump 150g Cannon 2 14.5" Gal				Centralizer			
SHUT DOWN RELEASE 35/3 Wagon Plug				Baskets			
START DISP				AFU Inserts 1 EA 4' M			
PUG DOWN 35/3 23" w/ 600'				Float Shoe 1 EA 35/3 Wagon Plug			
Close Valve on Csg				Latch Down 1 EA Baffle Plate			
Open Circ thro JBS				SERVICE SW 1 EA			
Circ out TD PIT				LMV 65			
				Pumptrk Charge SURFACE			
Thank you				Mileage 195			
PLEASE CALL AGAIN							
TODAY W/KE BRADY							
Signature							
						Tax	
						Discount	
						Total Charge	

QUALITY WELL SERVICE, INC.

7978

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish		
6-3-22	34	785	23W	Forn	Ks				
Lease	KEARIN		Well No.	17-24				Location	Kingsdown, Ks N to Willbros Rd
Contractor	NIKE DRUG RIG #1			Owner	W				
Type Job	4 1/2 L3			To Quality Well Service, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8		T.D.	5289'				Charge To	VINCENT OIL CORP
Csg.	4 1/2 11.6		Depth	5287'				Street	
Tbg. Size			Depth					City	State
Tool			Depth					The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.			Shoe Joint	10.49				Cement Amount Ordered	
Meas Line			Displace	91.74				225# PROL 21 GAL 10% SALT	
EQUIPMENT				5 1/2 KOLSEAL 6% C16A 25% C4IP 20% PI					
Pumptrk	3	No.		Common				225	
Bulktrk	10	No.		Poz. Mix					
Bulktrk		No.		Gel.				422#	
Pickup		No.		Calcium					
JOB SERVICES & REMARKS				Hulls					
Rat Hole	3050			Salt				1039#	
Mouse Hole	2050			Flowseal				56.25#	
Centralizers	1-3-5-7-9-11			Kol-Seal				1125#	
Baskets				Mud CLR 48				500 GAL	
D/V or Port Collar				CFL-117 or CD110 CAF 38				C16A 127#	
Bin	4 1/2 11.6" CSG SET			Sand				CC-1 C4IP 52#	
	START CSG CSG ON BOTTOM? TAG			Handling				277	
	Hook up to Csg 1 Break circ w/lig Rotate			Mileage				65 / 10500	
	Drop Ball circ w/ RIG			4 1/2 FLOAT EQUIPMENT					
	START Pumping 10 Bbls H2O 12 Bbls MP 10 Bbls IR			Guide Shoe				1 EA	
	Plug Rm Holes 5050			Centralizer				6 EA	
	START mix & Pump 175# 4 Csg 14.3% GAL			Baskets				TOP D. 1.62 PLUG 1 EA	
	slow down wash until RELEASE 4 1/2 TR 11			AFU Inserts				1 EA	
	START DISG w/ 2 1/2 VCL			Float Shoe				4" III 1 EA	
	LIFT PG 69 out 550'			Latch Down				ROTATE HEAD 1 EA	
	Plug Down 1100# 32.5 Bbl			SERVICE SW 1 EA					
	PS on Csg 1700#			LMV				65	
	RELEASE & HOLD 1/2 Bbl P&K			Pumptrk Charge				LS	
	Get circ AFTER 3 Bbls out			Mileage				130	
	Circ in thr, 103								
	THANK YOU, PLEASE CALL AGAIN								
X Signature	[Signature]			Richard BEHAN					
							Tax		
							Discount		
							Total Charge		



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

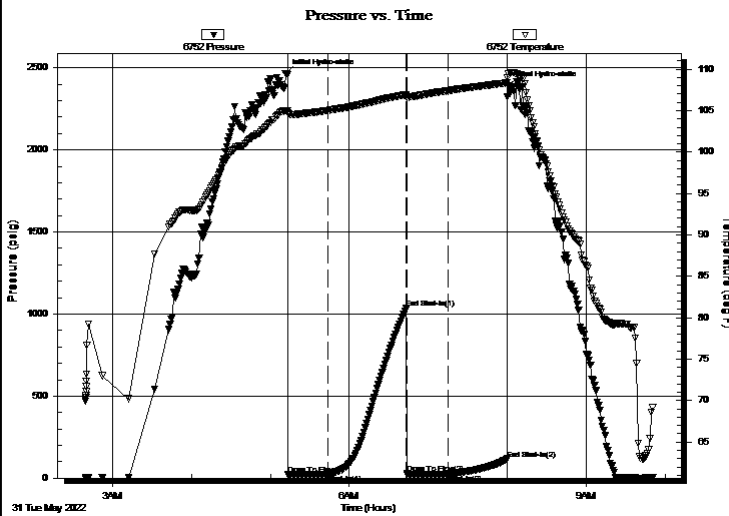
34-28S-23W Ford
Keough 17-34
 Job Ticket: 65439 **DST#: 1**
 Test Start: 2022.05.31 @ 02:40:00

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:13:17
 Time Test Ended: 09:50:02
 Interval: **4976.00 ft (KB) To 5015.00 ft (KB) (TVD)**
 Total Depth: 5015.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 72
 Reference Elevations: 2532.00 ft (KB)
 2520.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
 Press@RunDepth: 25.55 psig @ 4982.00 ft (KB) Capacity: psig
 Start Date: 2022.05.31 End Date: 2022.05.31 Last Calib.: 2022.05.31
 Start Time: 02:40:01 End Time: 09:50:02 Time On Btm: 2022.05.31 @ 05:11:32
 Time Off Btm: 2022.05.31 @ 08:00:47

TEST COMMENT: IF: Weak Surface Blow , Dead @ 10 minutes
 IS: No Blow
 FF: Weak Surface Blow , Dead @ 6 minutes
 FS: No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2465.92	104.99	Initial Hydro-static
2	21.53	104.68	Open To Flow (1)
33	24.20	105.03	Shut-In(1)
92	1037.03	106.89	End Shut-In(1)
92	29.26	106.60	Open To Flow (2)
124	25.55	107.42	Shut-In(2)
169	117.62	108.40	End Shut-In(2)
170	2391.52	109.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
8.00	Mud	0.11

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keough 17-34

Job Ticket: 65439

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2022.05.31 @ 02:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
8.00	Mud	0.112

Total Length: 8.00 ft Total Volume: 0.112 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

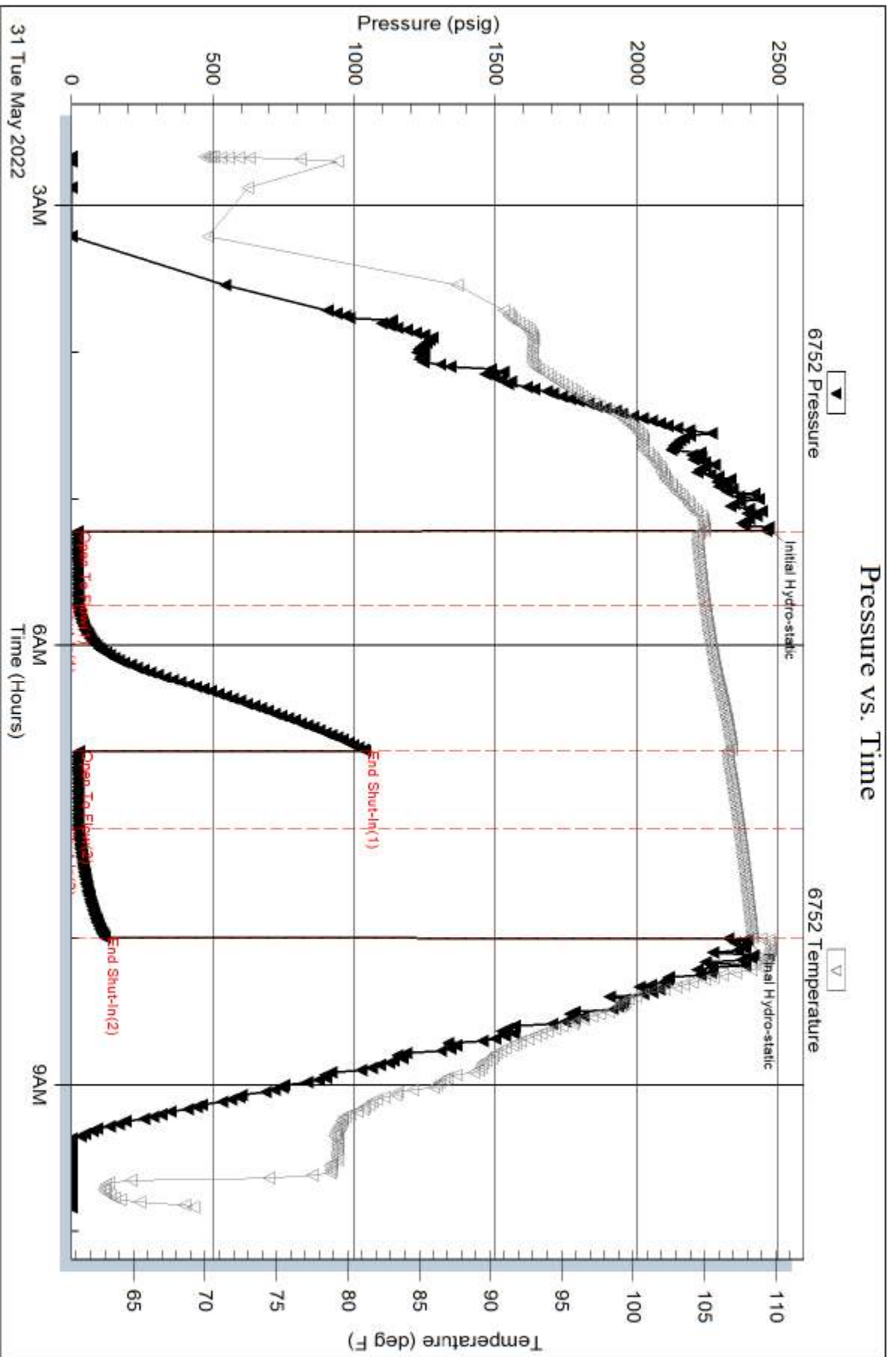
Serial #: 6752

Inside

Vincent Oil Corporation

Keough 17-34

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 65439

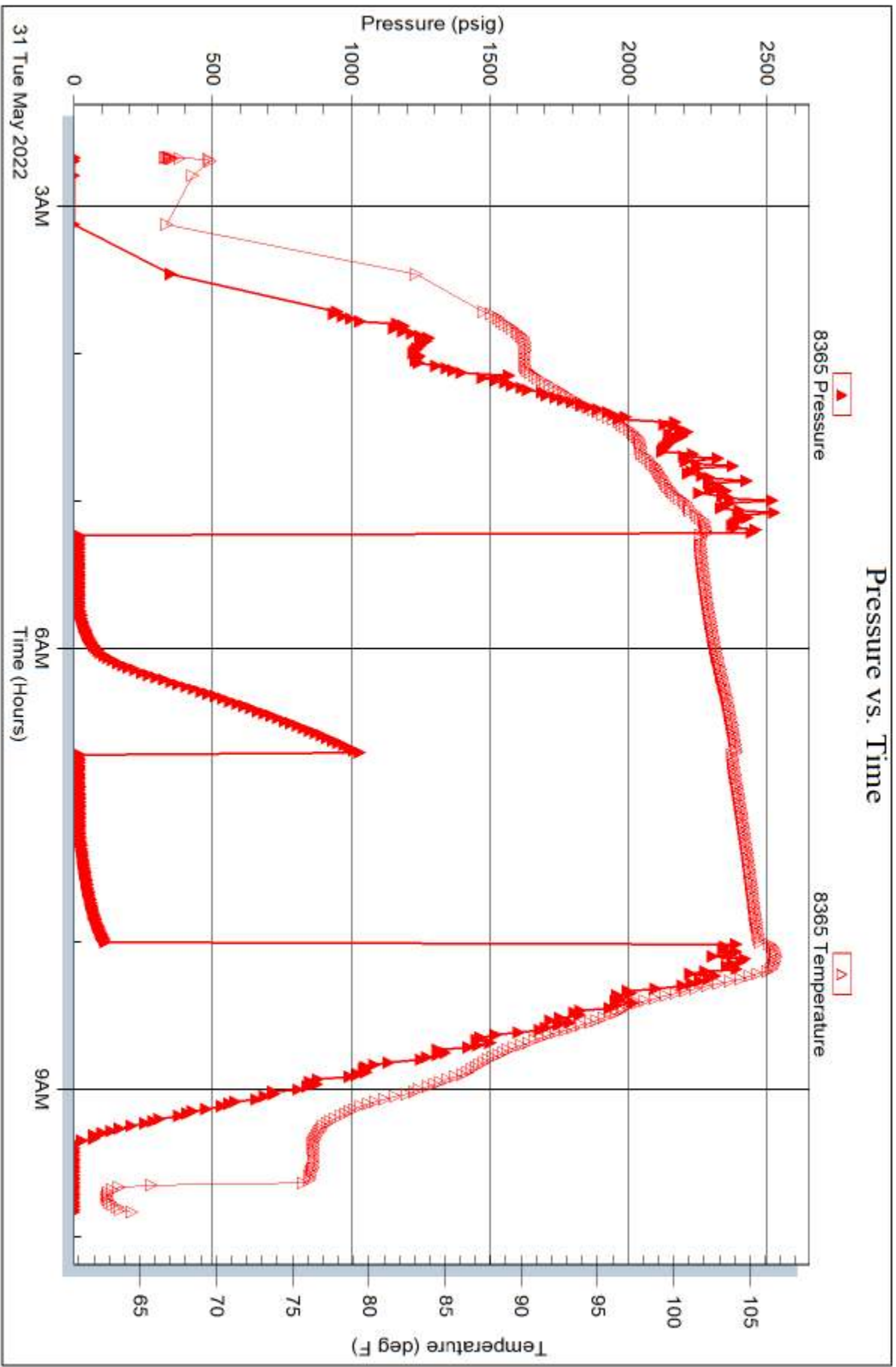
Printed: 2022.05.31 @ 12:02:48

Serial #: 8365

Outside Vincent Oil Corporation

Keough 17-34

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 65439

Printed: 2022.05.31 @ 12:02:48



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

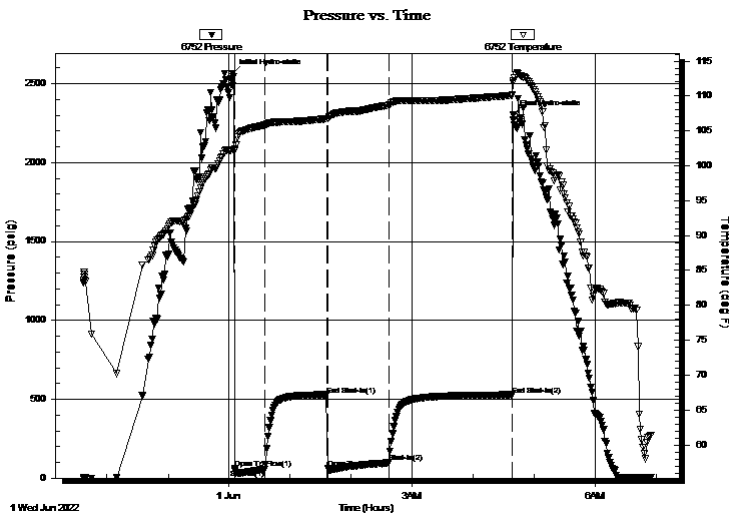
34-28S-23W Ford
Keough 17-34
 Job Ticket: 65440 **DST#: 2**
 Test Start: 2022.05.31 @ 21:37:00

GENERAL INFORMATION:

Formation: **Marmaton/Pawnee**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 00:05:17 Tester: Leal Cason
 Time Test Ended: 06:55:02 Unit No: 72
Interval: 5020.00 ft (KB) To 5060.00 ft (KB) (TVD) Reference Elevations: 2532.00 ft (KB)
 Total Depth: 5060.00 ft (KB) (TVD) 2520.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
 Press@RunDepth: 99.83 psig @ 5026.00 ft (KB) Capacity: psig
 Start Date: 2022.05.31 End Date: 2022.06.01 Last Calib.: 2022.06.01
 Start Time: 21:37:01 End Time: 06:55:02 Time On Btm: 2022.06.01 @ 00:03:47
 Time Off Btm: 2022.06.01 @ 04:39:32

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes, Built to 269.38 inches
 IS: No Blow
 FF: Strong Blow , BOB Immediate, GTS in 28 minutes, Gauged Gas & Caught Sample
 FS: No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2565.37	102.33	Initial Hydro-static
2	59.68	102.17	Open To Flow (1)
32	56.91	105.84	Shut-In(1)
93	529.05	106.74	End Shut-In(1)
93	60.01	106.71	Open To Flow (2)
153	99.83	108.69	Shut-In(2)
275	528.86	110.13	End Shut-In(2)
276	2303.16	112.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4810 GIP	0.00
124.00	WMCO 10%W 10%M 80%O	1.74
72.00	GMCO 10%G 20%M 70%O	1.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	9.30	8.24
Last Gas Rate	0.13	9.37	8.26
Max. Gas Rate	0.13	9.42	8.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keough 17-34

Job Ticket: 65440

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2022.05.31 @ 21:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4810 GIP	0.000
124.00	WMCO 10%W 10%M 80%O	1.739
72.00	GMCO 10%G 20%M 70%O	1.010

Total Length: 196.00 ft Total Volume: 2.749 bbl

Num Fluid Samples: 0

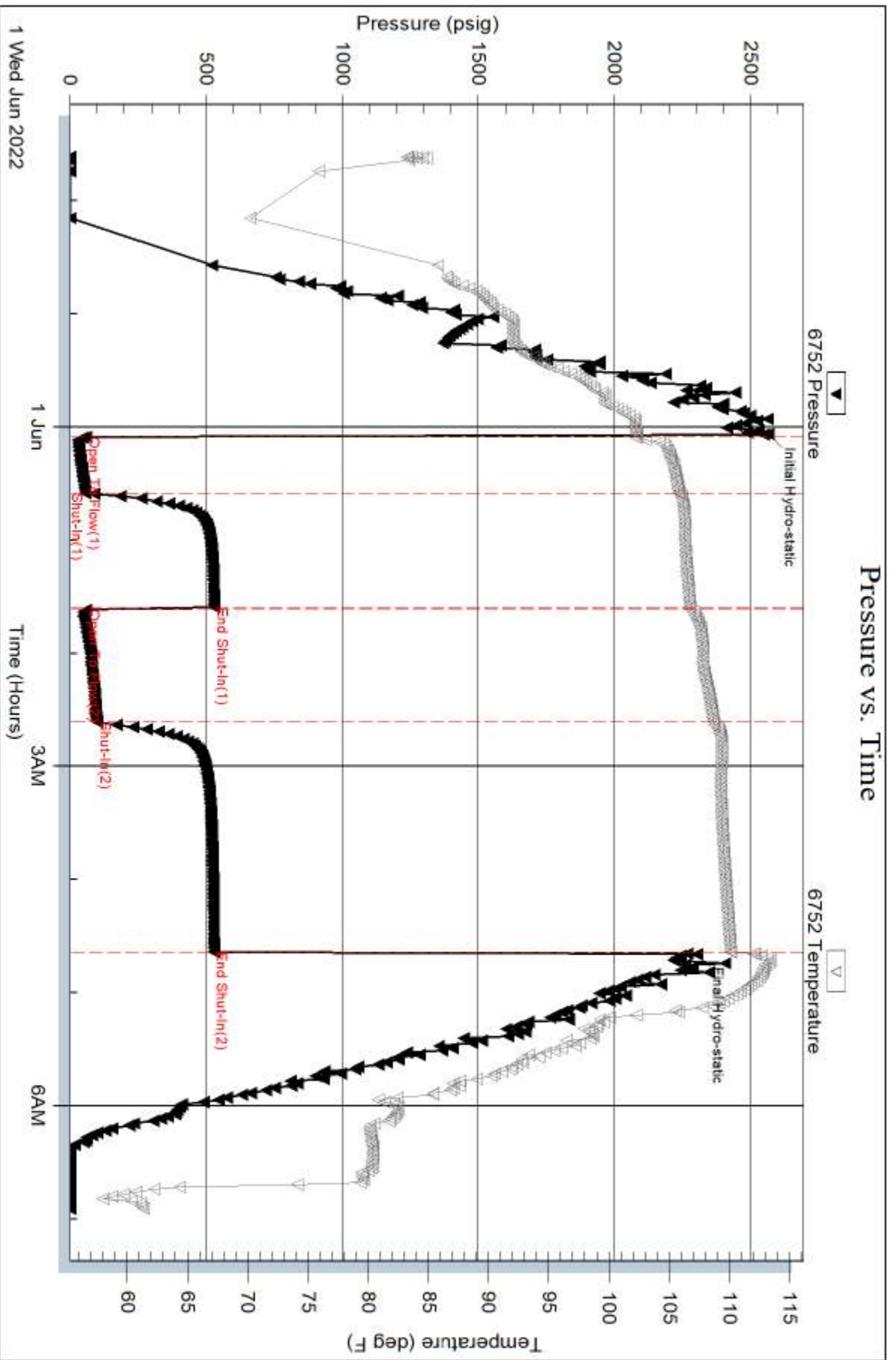
Num Gas Bombs: 0

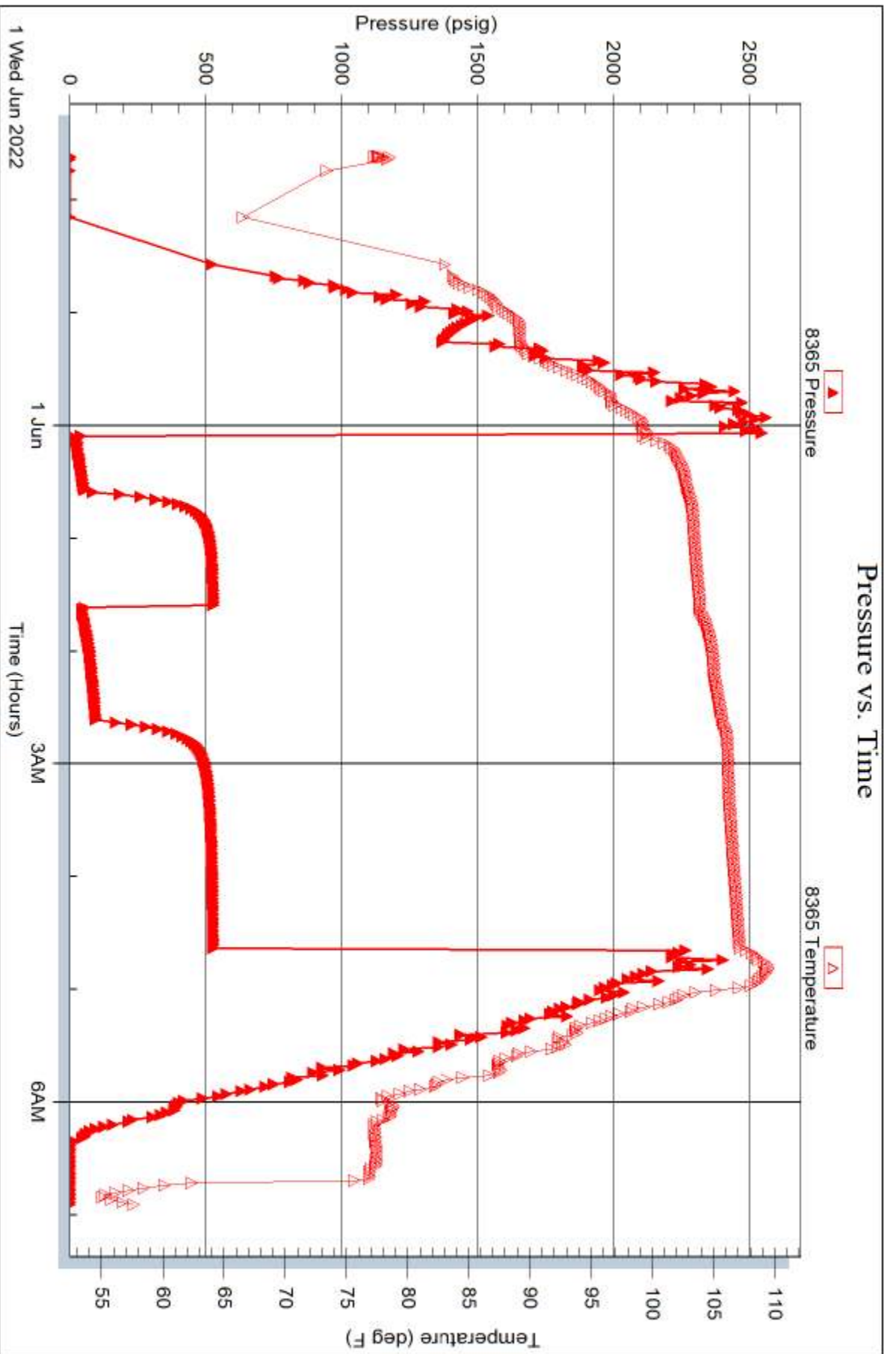
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Ken LeBlanc

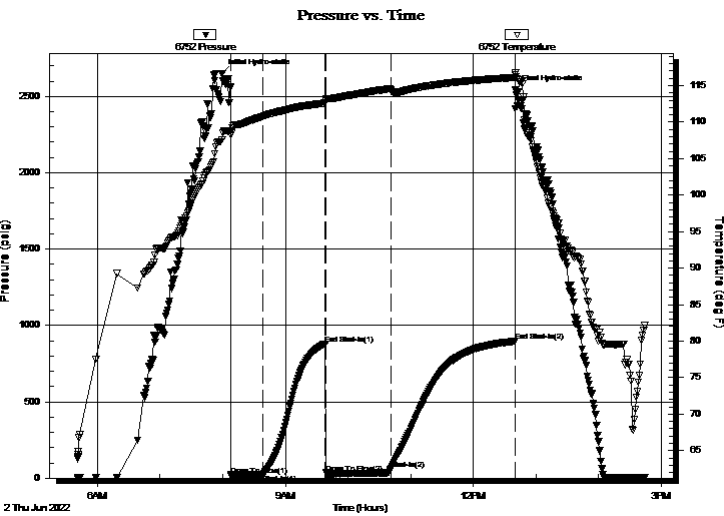
34-28S-23W Ford
Keough 17-34
Job Ticket: 65441 **DST#: 3**
Test Start: 2022.06.02 @ 05:41:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:07:32
Time Test Ended: 14:45:02
Interval: **5215.00 ft (KB) To 5248.00 ft (KB) (TVD)**
Total Depth: 5248.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 72
Reference Elevations: 2532.00 ft (KB)
2520.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
Press@RunDepth: 58.78 psig @ 5221.00 ft (KB) Capacity: psig
Start Date: 2022.06.02 End Date: 2022.06.02 Last Calib.: 2022.06.02
Start Time: 05:41:01 End Time: 14:45:02 Time On Btm: 2022.06.02 @ 07:59:17
Time Off Btm: 2022.06.02 @ 12:40:32

TEST COMMENT: IF: Weak Blow , Built to 4.68 inches
IS: No Blow
FF: Strong Blow , BOB in 7 minutes, Built to 53.71 inches
FS: No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2651.04	107.55	Initial Hydro-static
9	20.53	108.23	Open To Flow (1)
39	25.19	110.78	Shut-In(1)
99	879.92	112.63	End Shut-In(1)
100	33.75	112.93	Open To Flow (2)
162	58.78	114.45	Shut-In(2)
281	897.00	116.13	End Shut-In(2)
282	2543.76	116.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1314 GIP	0.00
50.00	OWCM 5%O 20%W 75%M	0.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keough 17-34

Job Ticket: 65441

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2022.06.02 @ 05:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 16500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1314 GIP	0.000
50.00	OWCM 5%O 20%W 75%M	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

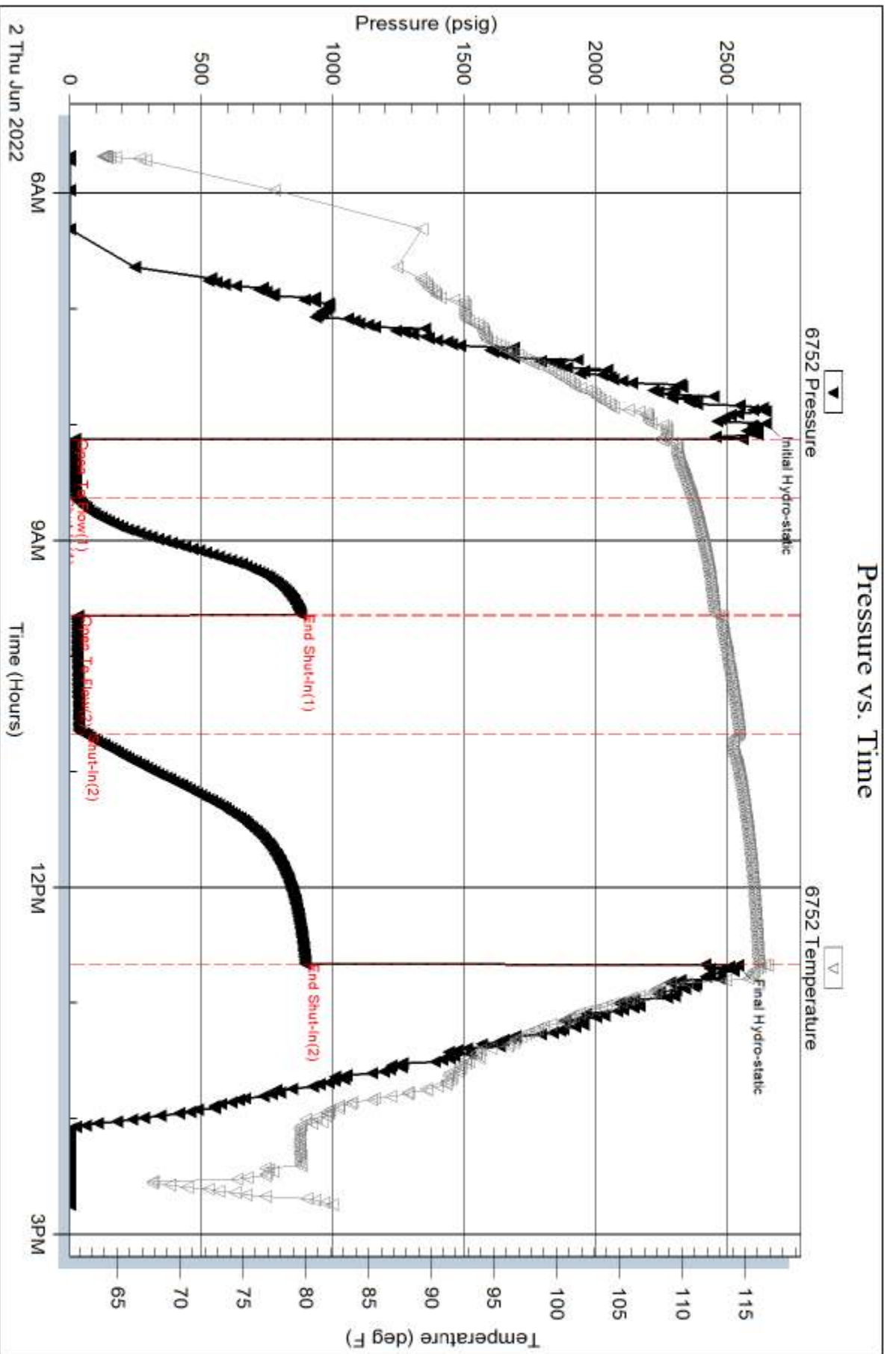
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .12 @ 76 degrees

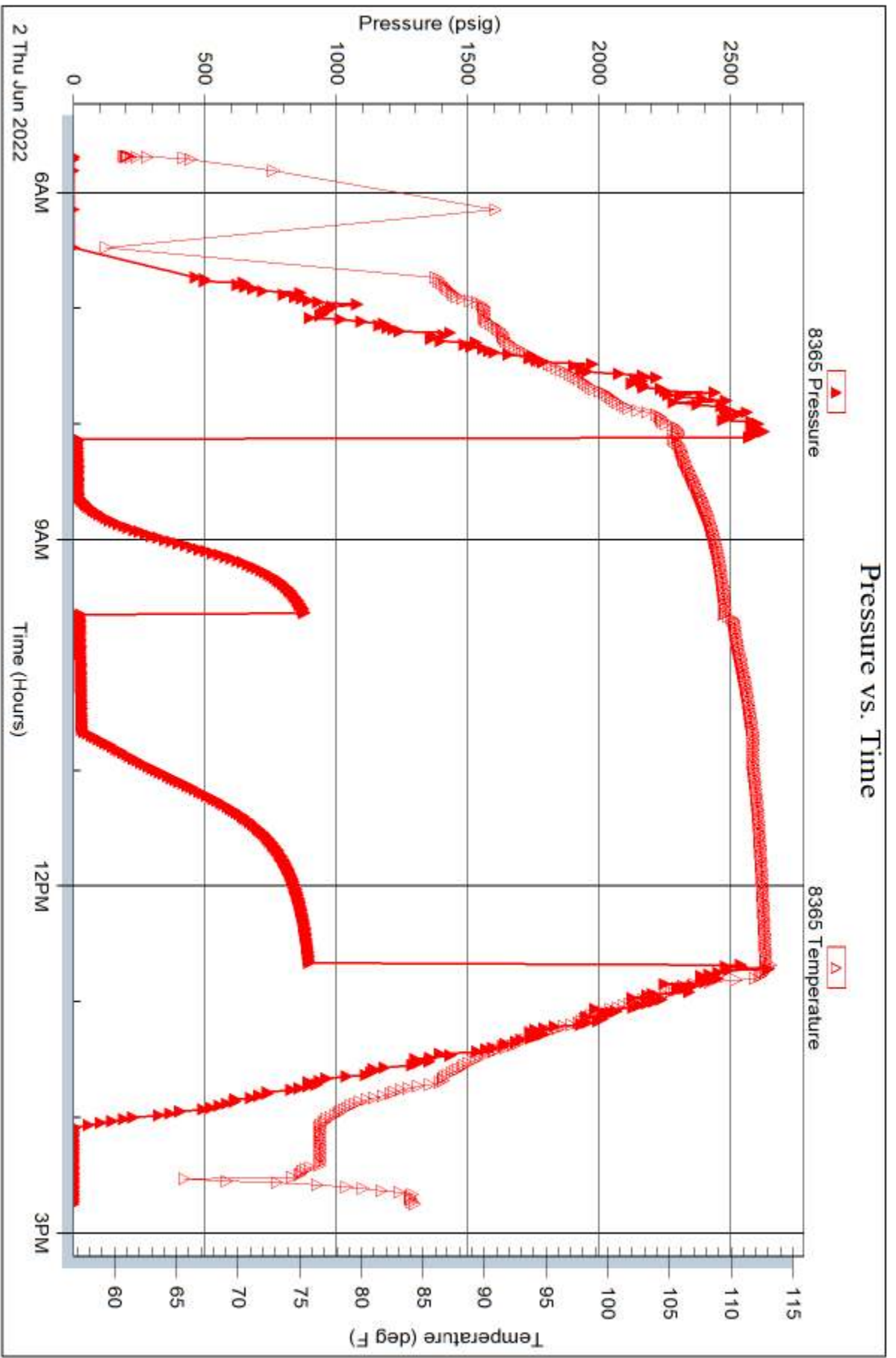


Serial #: 8365

Outside Vincent Oil Corporation

Keough 17-34

DST Test Number: 3



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

September 22, 2022

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: ACO-1
API 15-057-21069-00-00
KEOUGH 17-34
NW/4 Sec.34-28S-23W
Ford County, Kansas

Dear M.L. Korphage:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/23/2022 and the ACO-1 was received on September 22, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department