#### KOLAR Document ID: 1665335

Confident	tiality Re	equested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL HISTORY -	DESCRIPTION	<b>OF WELL &amp;</b>	LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or         Date Reached TD         Completion Date or           Recompletion Date         Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

#### KOLAR Document ID: 1665335

Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours			Mcf	Water Bbls. Gas-Oil Ratio Gravity			Gravity		
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:			ON INTERVAL:
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At					
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion	
Operator	Vincent Oil Corporation	
Well Name	KEOUGH 17-34	
Doc ID	1665335	

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion	
Operator	Vincent Oil Corporation	
Well Name	KEOUGH 17-34	
Doc ID	1665335	

Tops

Name	Тор	Datum
Heebner Shale	4338	(-1807)
Brown Limestone	4476	(-1945)
Lansing - Kansas City	4492	(-1961)
Stark Shale	4820	(-2289)
Base Kansas City	4935	(-2404)
Pawnee	5028	(-2497)
Cherokee Shale	5074	(-2543)
Base Penn Limestone	5173	(-2642)
Mississippian	5182	(-2651)
RTD	5288	(-2757)
LTD	5290	(-2759)

Form	ACO1 - Well Completion	
Operator	Vincent Oil Corporation	
Well Name	KEOUGH 17-34	
Doc ID	1665335	

## Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
3	5182	5184			Set plug and packer to isolate Miss perfs. Acidized Miss perfs with 2500 gal (15% MCA)
3	5218	5226			Swab GSO (3.4 BF/hr (33% Oil), SDFN Swab GSO 4.8 BF/hr (41% Oil), SDFN
3	5238	5246			Swab GSO (11 BF/hr (90% Oil); Moved plug & packer to isolate the Pawnee perfs
3	5030	5036			Acidized Pawnee perfs with 1000 gal. 15% MCA. Swab GSO (9 BF/hr (91% Oil); SDFN
					Swab GSO (11 BF/hr (80% Oil); SDFN

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
					Pulled plug & packer, Swab all perfs GSO (11 BF/hr (80% Oil); SDFN
					Ran tubing and rods, set surface equip, IP 60 BOPD

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	KEOUGH 17-34
Doc ID	1665335

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	654	MDC & Common	300	0-4% Gel, 3% CC & 1/2# Flo- seal / sx
Production	7.875	4.5	11.6	5287	Pro C		2% Gel, 10% Salt & 5,5# Kolseal/sx

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	0	County	State	On Location	Finish
D-10 5 04 30	21	235	23W		)eo	Ks		
Date 5-74-22	24	/ell No.	7-34	Locatio	1.1	11 1 1	Wilteres RJ	
Lease REACH	Dola		P1	LUCall	Owner 3.(	All and a second s	BHEZI NIT	2
Contractor DOKE	-	KrG			To Quality W	ell Service, Inc.		
Type Job S20-ACP		T.D.	655'		You are here cementer an	by requested to rent d helper to assist ow	cementing equipmen ner or contractor to de	work as listed.
Hole Size (2/4 Cso. 35/3 23	211	Depth			Charge	Gat OL Coz		
	<u>s'</u>	Depth	655			the ove	í	
Tbg. Size		Depth			Street		State	
Tool	_	Shoe J	aint 1274	e	City	e done to satisfaction a	nd supervision of owner	agent or contractor.
Cement Left in Csg.			un	B		ount Ordered 150%	11.20	(
Meas Line	EQUIP	Displac	e 435	. 10	1	211	SILLI YZIPS	
	Leon				Common	10102 27.0EL	ST. CC 16 19	
Pumptrk					Poz-Mix	50 51		
Bulktrk /					Gel. 5	¥. 11.		
Bulktrk / 2 No.						3410+		
Ріскир		& REM	ARKS		Hulls			
		C. T. C. I.I.		_	Salt			
Rat Hole Mouse Hole					Flowseal	1501		
Centralizers		_			Kol-Seal			
Baskets		_			Mud CLR 48	3		
D/V or Port Collar					CFL-117 or	CD110 CAF 38		
PEKHI 95	12 2:	2100	SET 655	51	Sand			
STALT CSG CSG C	10.2	ston			Handling	332		
Hast up to CSG	1 Br	Fat	ca ute	6	Mileage 65	1 12000		
STAK BONNOG	122				94	5/3 FLOAT EQUIPM	MENT	
STALF Mix Pam	150	a mar	2 121/0	Cal	Guide Shoe			
STAIR Olic; Pono	150	5 (a	ma \$ 14.3	"ICAL	Centralizer			
SHUT DWN RE	FAS	C 951	2 1200001	Plot	Baskets			
STAT DISP					AFU-Inserts			
PUGDIN' FR.	19 BSI	-ارق د	Gast		Fleat-Shoe		Waren Plali	F
Close Value a	in CS	6			Latch:Down	I GA BAFFIC	s plate	
Good Cire	the	773			SPUIC	3. SAU IEA	-	
CICC CMF	TD P	IT		_	LMU	65		
					Pumptrk Ch			
Thonk y	55				Mileage	95	Tax	
PEAS	C. Ce	111	GAIN					
· TOM	No 1	Stire-		_	1		Discoun	
X Signature	419	_		_			Total Charge	Taylor Prinling, Inc.

7965

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368 Home Office 30060 N. Hwy 281, Pratt, KS 67124

7978

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	C	County	State	On Location	Finish
Date 6-3-22	34	785	236	F	520	-KI		
Lease KFarah	N	/ell No.	7-34	Locatio	n Kines	dawn, KI N	to Willbra	20
Contractor DIKE T	Dr. G	Ric	+		Owner	W		
Type Job 4/2 LJ					You are here	ell Service, Inc. by requested to rent	cementing equipmen	t and furnish
Hole Size 77/3		T.D.	5289	1		d helper to assist ow	her or contractor to de	o work as listed.
Csg. 4/2 1/1	0	Depth	5287		Charge To	VINLENT Q	il cap	
Tbg. Size	5	Depth			Street			
Tool		Depth			City		State	
Cement Left in Csg.			oint 10.49		1	s done to satisfaction a	nd supervision of owner	agent or contractor.
Meas Line		Displac	e 31.79	_		ount Ordered	5 ROL 216	EL IST. SA IT
- No.	EQUIP	MENT		-	.Za Not	EAL . 6% CIEA	.25% CAIP :	CIL PI
Pumptrk S No.	_	_		-	Common	225		
Buiktrk					Poz. Mix	-7 4		
Bulktrk No.					Gel. 42	2 "		
Ріскир			DKC		Calcium			
-	RVICES	& REMA	KKS	_	Hulls	39 #		
Rat Hole 3) 50			_	_		56.25*		
Mouse Hole 20 9	- 0	11	_		Flowseal (Kol-Seal	1125#		
Centralizers /- 3-5.	1-9-	/}			Mud CLR 48	1100		
Baskets D/V or Port Collar	_						164 127 ×	
Pro His 4h	11.6	asa	SETD		Sand CC		418 52"	
STATE CYG CYG OF	10 11		PK	_	Handling		40 23	
11 1 1 1011	BREAK			HIT		5/10500		
Drie Ball Cicca	7.		Certain 10	77.11	4	h FLOAT EQUIPN	ENT	
STAT Pumine 121			LIDE DUNG	1/25	Guide Shoe	IEA		
PLOG Ren Hales			11 11 19 200		Centralizer	6 EA		
STACT MIX & PSM		441	CS6 2 14.3	Marc	Baskets.	TOP PULLEZ	156 DEM	
	hint		LEASE 4/2	and a second second	AFU Inserts			
STATE DIST L.1	12%				Float-Shoe	H. II IE	A	
ITET PG 65 00	155	01			Latch Down	Rotate HEA	D LEA	
PJ6 Dan 110	2.7 #	32.	5 R4/5		SENIC	C SIN LEW		
PS A MG T	100#				LMU	65		
REPORCHELI	n 1/2	12/51	Ma li		Pumptrk Ch	arge <u>L</u> S		
OUT CILL AFTE	1 2	1 1 T	JF		Mileage	130		
Gob cia the	, 103	>					Tax	
THON YO	11	PIEN	SE COLL	H6H,	N		Discount	
Signature IMUEI	1 100	lene	S- T	500	Kichaza	1 BRYMAN	Total Charge	
- AC	~	1	1					Taylor Printing, Inc.

	DRILL STEM TES	T REP	ORT				
TRILOBITE	Vincent Oil Corporation		34-2	8S-23W	Ford		
ESTING, INC	200 W Douglas Ave #725 Wichita, KS 67202		Keo	ugh 17-	-34		
	Wichita, NO 07202			icket: 654		DST	
	ATTN: Ken LeBlanc		Test	Start: 202	22.05.31 @	02:40:00	)
GENERAL INFORMATION:							
Formation:MarmatonDeviated:NoWhipstock:Time Tool Opened:05:13:17Time Test Ended:09:50:02	ft (KB)		Test <sup>-</sup> Teste Unit N	er: L	eal Cason	al Bottom I	Hole (Initial)
Interval:         4976.00 ft (KB) To         50           Total Depth:         5015.00 ft (KB) (T         Hole Diameter:         7.88 inches Hole			Refer	rence Elev KB to	vations:	2520.0	00 ft (KB) 00 ft (CF) 00 ft
	End Date: End Time:	2022.05.31 09:50:02	Capacity: Last Calib. Time On Bi Time Off B	tm: 2	022.05.31 022.05.31	-	32
FSI: No Blow Pressure vs. 7	Time ⊽_ 6522 Tempenkre				E SUMM		
		Time (Min.) 0	Pressure (psig) 2465.92	Temp (deg F) 104.99	Annotatio		
2000		2	2405.92	104.68	Open To F	low (1)	
		33 92	24.20 1037.03		Shut-In(1) End Shut-I		
		92	29.26	106.60	Open To F	low (2)	
		124 169	25.55 117.62		Shut-In(2) End Shut-I		
1000 100 1000 1	- 70 - 70 - 70 - 70 - 70 - 70 - 70 - 70	170	2391.52		Final Hydro		
Recovery			ļļ_	Gas	Rates		
Length (ft) Description	Volume (bbl)			Choke (in	ches) Pressu	ure (psig)	Gas Rate (Mcf/d)
8.00 Mud	0.11						

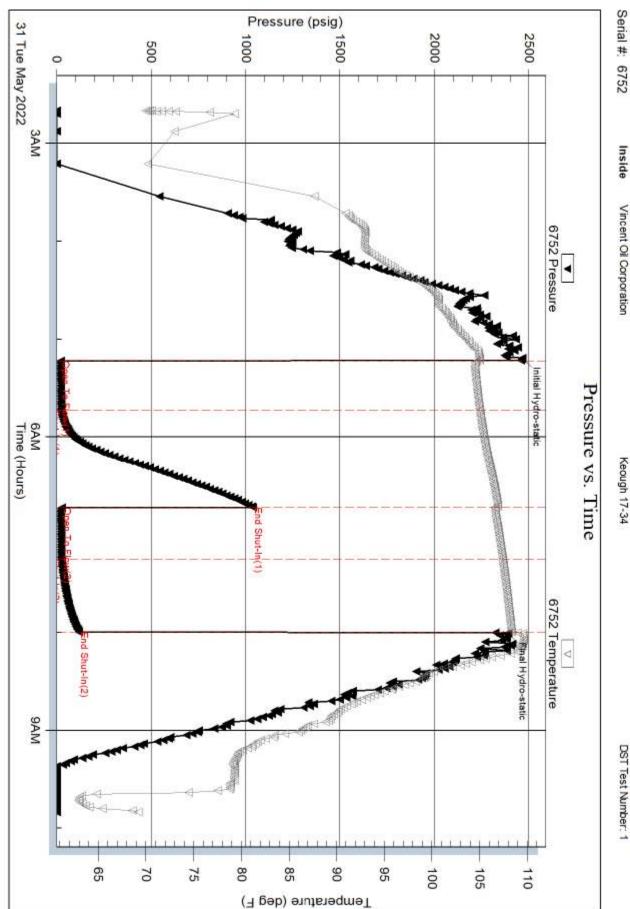
	DRILL STEM TES	ST REP	ORT			
TESTING , M	Vincent Oil Corporation		34-28S-2	3W Ford		
ESTING, M	<b>J</b>		Keough	17-34		
	Wichita, KS 67202		Job Ticket:	65439	DST#	:1
	ATTN: Ken LeBlanc		Test Start:	2022.05.31	@ 02:40:00	
GENERAL INFORMATION:	•					
Formation:     Marmaton       Deviated:     No     Whipstock:       Time Tool Opened:     05:13:17       Time Test Ended:     09:50:02	ft (KB)		Test Type: Tester: Unit No:	Conventior Leal Casor 72		lole (Initial)
Interval:4976.00 ft (KB) ToTotal Depth:5015.00 ft (KB) (Hole Diameter:7.88 inches He				Elevations: B to GR/CF:		0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8365OutsidePress@RunDepth:psigStart Date:2022.05.31Start Time:02:40:01	End Date:	2022.05.31 09:50:02	Capacity: Last Calib.: Time On Btm: Time Off Btm:		2022.05.3	psig 1
FF: Weak Suita FSI: No Blow Pressure vs				URE SUMI	MARY	
200 200 200 500 500 500 500 500 500 500	- 75 - 70 - 65	Time (Min.)	Pressure Tem (psig) (deg		tion	
Recovery			(	Gas Rates		
Length (ft) Description	Volume (bbl)		Cho	ke (inches) Pres	sure (psig)	Gas Rate (Mcf/d)
8.00 Mud	0.11					
	Ref No: 65439			ed: 2022 05 3		

	BITE	DRIL	L STEM TEST	REPORT	Γ	F	LUID SU	MMAR
	DIIE	Vincent	Oil Corporation		34-28S-23	W Ford		
I ES	DBITE STING , INC.	200 W D Wichita,	ouglas Ave #725 KS 67202		Keough 1 Job Ticket:		DST#: 1	
		ATTN:	Ken LeBlanc			2022.05.31 @ 02:4	40:00	
Mud and Cushion I	nformation							
Mud Type: Gel Chem Mud Weight: 9.0	00 lb/gal		Cushion Type: Cushion Length:		ft	Oil API: Water Salinity:		deg API ppm
	0 sec/qt		Cushion Volume:		bbl			
	9 in³		Gas Cushion Type:					
Resistivity: Salinity: 7800.0 Filter Cake: 0.0	ohm.m )0 ppm )2 inches		Gas Cushion Pressu	re:	psig			
Recovery Informati	on							
	I <del></del>		Recovery Table			_		
	Lengt ft	h	Description		Volume bbl			
		8.00	Mud		0.11	2		
	Total Length:	•	00 ft Total Volume:	0.112 bbl				
	Num Fluid Sampl Laboratory Nam	les:0 e:	Num Gas Bombs: Laboratory Locat	0	Serial #	<b>#</b> :		
		e:			Serial #	£.		
	Recovery Comm	ients:						

Printed: 2022.05.31 @ 12:02:48

Ref. No: 65439

Trilobite Testing, Inc



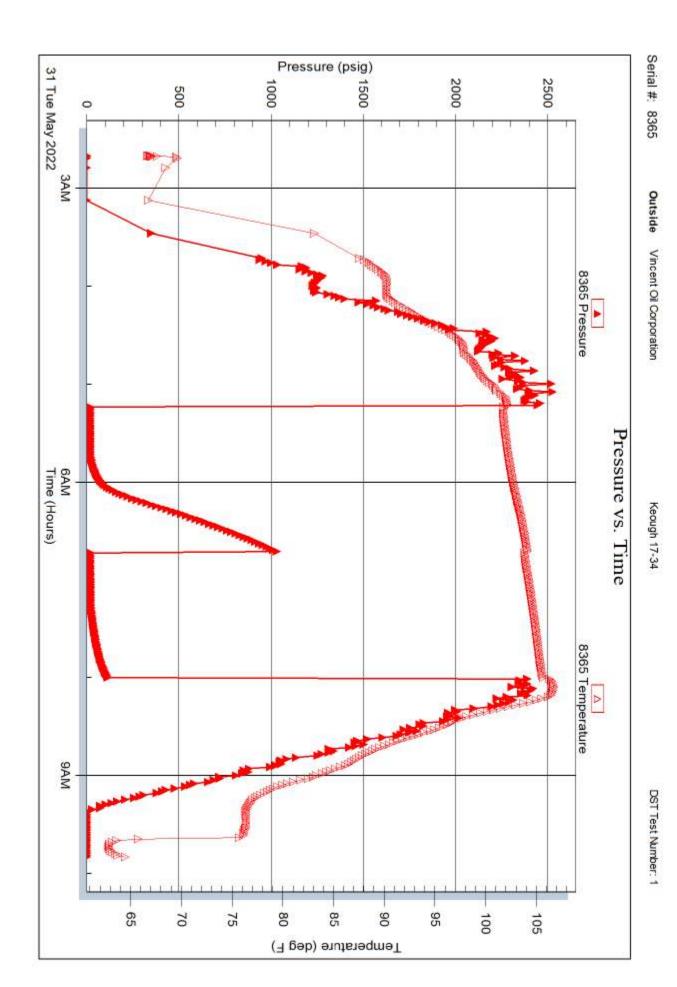
Keough 17-34

DST Test Number: 1

Printed: 2022.05.31 @ 12:02:48

Ref. No: 65439

Trilobite Testing, Inc



	DRILL STEM TES	TREP	ORT			
RILOBITE	Vincent Oil Corporation		34-2	28S-23W Fo	rd	
ESTING , M	0		Kec	ough 17-34		
	Wichita, KS 67202		Job	Ticket: 65440	DST	#:2
	ATTN: Ken LeBlanc		Test	Start: 2022.05	5.31 @ 21:37:0	0
GENERAL INFORMATION:	+					
Formation:         Marmaton/Pawn           Deviated:         No         Whipstock           Time Tool Opened:         00:05:17           Time Test Ended:         06:55:02			Test Test Unit	er: Leal C	entional Bottom Cason	Hole (Reset)
Total Depth: 5060.00 ft (KB)	<b>5060.00 ft (KB) (TVD)</b> TVD) ble Condition: Good		Refe	erence Elevation KB to GR/	2520.	00 ft (KB) 00 ft (CF) 00 ft
Serial #:       6752       Inside         Press@RunDepth:       99.83 psig         Start Date:       2022.05.3         Start Time:       21:37:0         TEST COMMENT:       IF: Strong Blow         ISI: No Blow       FF: Strong Blow         FSI: No Blow       FSI: No Blow	End Date: End Time:		Capacity: Last Calib Time On E Time Off I	o.: Btm: 2022.0 Btm: 2022.0	2022.06. 06.01 @ 00:03: 06.01 @ 04:39:	47
Pressure v	Тіппе	1	DE			
G752 Plessure	0752 Temperature 115	Time	Pressure	Temp An	notation	
200	- 110	(Min.) 0	(psig) 2565.37	(deg F) 102.33 Initia	l Hydro-static	
2000		2	59.68		n To Flow (1)	
		32 93	56.91 529.05	105.84 Shut 106.74 End	t-In(1) Shut-In(1)	
		93	60.01	106.71 Ope		
		153 275	99.83 528.86		t-ln(2) Shut-ln(2)	
1000 1000	- 75 - 70 - 66 - 60	276	2303.16		I Hydro-static	
Recover				Gas Ra	tes	
Length (ft) Description	Volume (bbl)		<u> </u>	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
0.00 4810 GIP 124.00 WMCO 10%W 10%M 8	0.00 0%O 1.74	First Ga		0.13	9.30	8.24 8.26
72.00 GMCO 10%W 10%M 8		Max. Ga		0.13	9.37	8.26
				1 00	1 02	1 0.20
* Recovery from multiple tests						

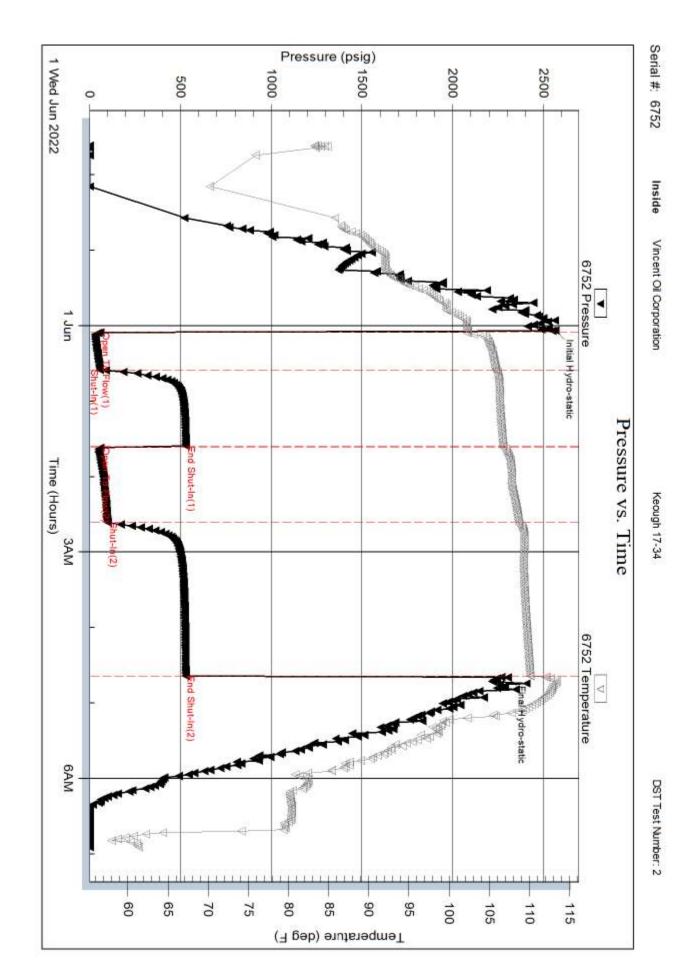
	DRILL STEM TES	T REPO	RT			
RILOBITE	Vincent Oil Corporation		34-28	S-23W Fo	rd	
ESTING , INC	200 W Douglas Ave #725		Keou	gh 17-34		
	Wichita, KS 67202		Job Tic	ket: 65440	DST	#:2
	ATTN: Ken LeBlanc		Test St	art: 2022.05	5.31 @ 21:37:0	0
GENERAL INFORMATION:						
Formation:Marmaton/PawneeDeviated:NoWhipstock:Time Tool Openee:00:05:17Time Test Ended:06:55:02	ft (KB)		Test Ty Tester: Unit No	Leal C	entional Bottom ason	Hole (Reset)
Interval:5020.00 ft (KB) To50Total Depth:5060.00 ft (KB) (TVHole Diameter:7.88 inches Hole			Refere	nce Elevation KB to GR/	2520.	00 ft (KB) 00 ft (CF) 00 ft
-	End Date: End Time:		Capacity: Last Calib.: Time On Btn Time Off Btr	n:	2022.06.	psig 01
FSI: No Blow Pressure vs. Ti			PRE	SSURE SI	UMMARY	
STO Pressee 300 Pressee 400 P	SSS Foreporture 555 Foreporture 555 Foreporture 55 50 50 50 50 50 50 50 50 50	Time (Min.)		Femp An deg F)	notation	
Recovery				Gas Ra	tes	
Length (ft) Description	Volume (bbl)		Data	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
0.00 4810 GIP 124.00 WMCO 10%W 10%M 80%	0.00 6O 1.74	First Gas		0.13	9.30 9.37	8.24 8.26
72.00 GMCO 10%G 20%M 70%		Max. Gas		0.13	9.42	8.28
* Recovery from multiple tests						

Trilobite Testing, Inc

# UL #/A		DRI	LL STEM TEST REPOR	Т	F	FLUID SI	JMMAR
1442	TRILOBITE TESTING , INC	Vincen	nt Oil Corporation	34-28S-23	W Ford		
	ESTING , INC	200 W	Douglas Ave #725	Keough 1	17-34		
			a, KS 67202	Job Ticket:		DST#: 2	
			Kan La Diana				
uitedir.		ATIN:	Ken LeBlanc	Test Start:	2022.05.31 @ 21	:37:00	
Mud and Cu	shion Information						
Mud Type: G	el Chem		Cushion Type:		Oil API:		deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:		ppm
/iscosity:	61.00 sec/qt		Cushion Volume:	bbl			
Vater Loss:	8.79 in <sup>3</sup>		Gas Cushion Type:				
Resistivity:	ohm.m		Gas Cushion Pressure:	psig			
Salinity:	8700.00 ppm						
Filter Cake:	0.02 inches						
Recovery In	ofrmation						
			Recovery Table		_		
	Leng		Description	Volume bbl			
		0.00	4810 GIP	0.00	0		
		124.00	WMCO 10%W 10%M 80%O	1.73			
		72.00	GMCO 10%G 20%M 70%O	1.01	_		
	Total Length:	196	.00 ft Total Volume: 2.749 bb		_		
	Num Fluid Sam	ples: 0	Num Gas Bombs: 0	Serial #	±·		
	Num Fluid Sam Laboratory Na		Num Gas Bombs: 0 Laboratory Location:	Serial #	<b>#</b> :		
	Laboratory Na	me:	Num Gas Bombs: 0 Laboratory Location:	Serial #	<b>#</b> :		
		me:		Serial #	<b>#</b> :		
	Laboratory Na	me:		Serial ‡	<i>‡</i> :		
	Laboratory Na	me:		Serial ‡	<b>*</b> .		
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	Laboratory Na	me:		Serial #	<del>!</del> .		

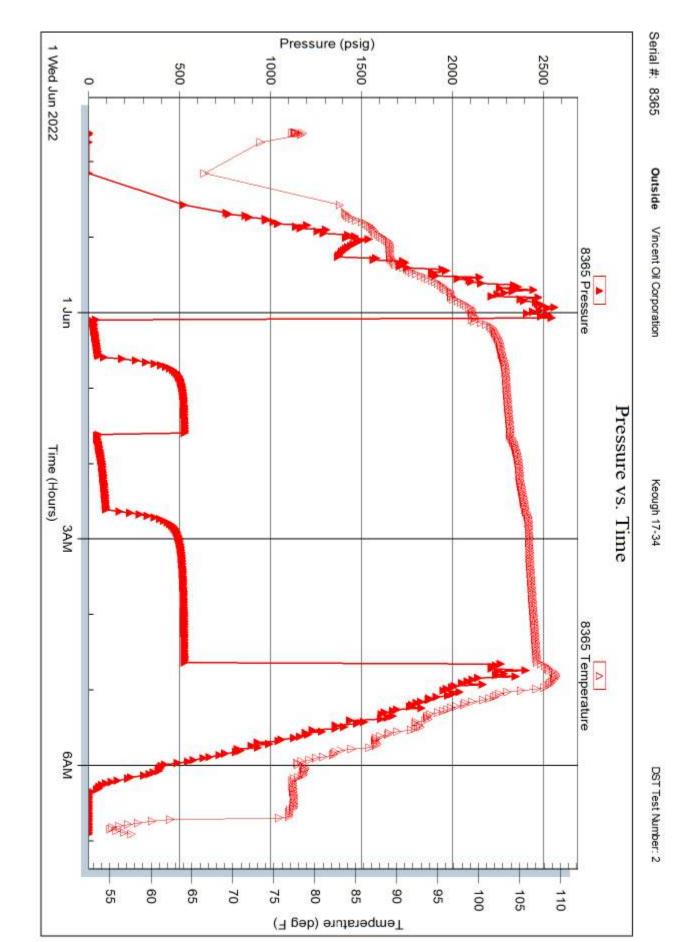
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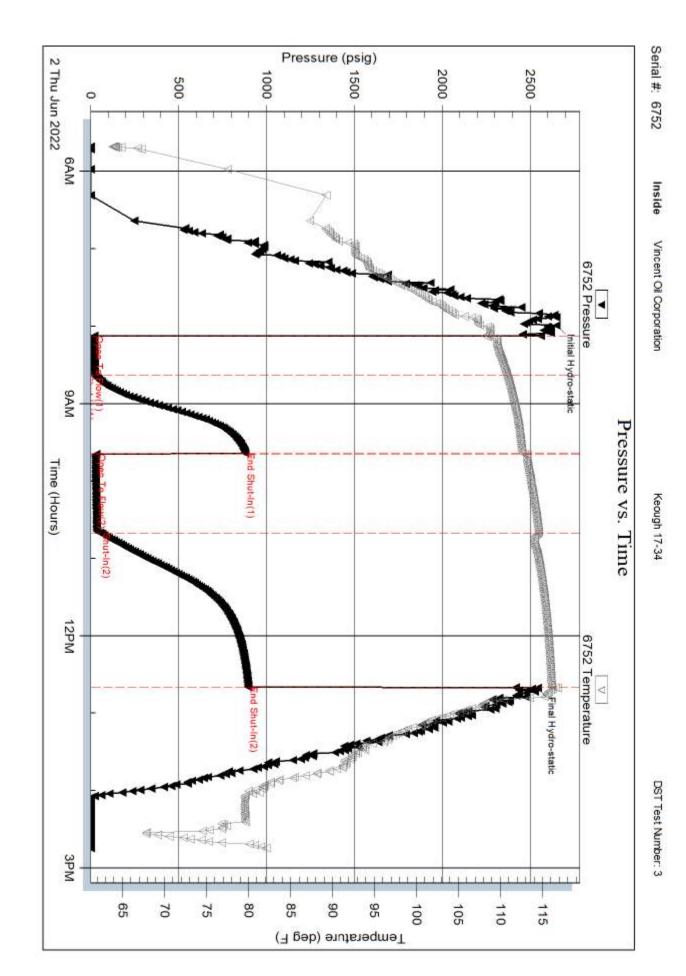
	DRILL STEM TES	ST REP	ORT				
RILOBITE	Vincent Oil Corporation		34-28S-23W Ford				
ESTING , INC	200 W Douglas Ave #725 Wichita, KS 67202			ugh 17			
			Job T	icket: 65	6441	DST#:3	
	ATTN: Ken LeBlanc		Test	Start: 20	22.06.02 @	05:41:00	
GENERAL INFORMATION:							
Formation:     Mississippi       Deviated:     No     Whipstock:       Time Tool Opened:     08:07:32       Time Test Ended:     14:45:02	ft (KB)		Test <sup>-</sup> Teste Unit N	er: L	Conventiona ∟eal Cason 72	l Bottom Hole	e (Reset)
Interval: 5215.00 ft (KB) To 524			Refer	ence ⊟e	vations:	2532.00	
Total Depth:5248.00 ft (KB) (TVHole Diameter:7.88 inchesHole	D) Condition: Good		2520.00 ft (CF) KB to GR/CF: 12.00 ft				
Serial #: 6752 Inside Press@RunDepth: 58.78 psig (	@ 5221.00 ft (KB)		Capacity:				psig
Start Date: 2022.06.02	End Date:	2022.06.02	Last Calib.			2022.06.02	
Start Time: 05:41:01	End Time:	14:45:02	Time On Bi Time Off B		2022.06.02 ( 2022.06.02 (	-	
FSI: No Blow Pressure vs. Ti			PRI	ESSUR	RE SUMM	ARY	
GR2 Pressure	6552 Temperature	Time	Pressure	Temp	Annotatio	n	
	115	(Min.) 0	(psig) 2651.04	(deg F) 107.55	Initial Hydro	o-static	
		9	20.53	108.23	-		
		39	25.19	110.78	. ,		
	- 95	99 100	879.92 33.75		End Shut-Ir Open To Fl		
		162	58.78	114.45			
1000		281	897.00	116.13	End Shut-Ir	า(2)	
						. ,	
	65 67 67 67 67 67 67 67 67 67 67 67 67 67	282	2543.76	116.81	Final Hydro	. ,	
				116.81		. ,	
Thu An 2022 Cred State (has)	Volume (bbl)			116.81	Final Hydro	static	Rate (Mcf/d)
resolution resolu	Volume (bbl) 0.00			116.81 Gas	Final Hydro	static	Rate (Mcf/d)
Thu Jan 2022	Volume (bbl) 0.00			116.81 Gas	Final Hydro	static	Rate (Mcf/d)
resolution resolu	Volume (bbl) 0.00			116.81 Gas	Final Hydro	static	Rate (Mct/d)
soo de la construcción de la con	Volume (bbl) 0.00			116.81 Gas	Final Hydro	static	Rate (Mcf/d)
entry An 2022 entry Length (ft) Description 0.00 1314 GIP	Volume (bbl) 0.00			116.81 Gas	Final Hydro	static	Rate (Mcf/d)

	DRILL STEM TES	T REP	ORT			
RILOBITE	Vincent Oil Corporation		34-28S-23W Ford			
ESTING , INC	200 W Douglas Ave #725 Wichita, KS 67202			ugh 17		DST#: 3
N.5/	ATTN: Ken LeBlanc		Test	Start: 2	022.06.02 @	05:41:00
GENERAL INFORMATION:						
Formation:MissisppiDeviated:NoWhipstock:Time Tool Opened:08:07:32Time Test Ended:14:45:02	ft (KB)		Test Teste Unit I	er:	Convention Leal Cason 72	al Bottom Hole (Reset)
Interval:5215.00 ft (KB) To524Total Depth:5248.00 ft (KB) (TVHole Diameter:7.88 inchesHole			Refe		evations: to GR/CF:	2532.00 ft (KB) 2520.00 ft (CF) 12.00 ft
Serial #: 8365         Outside           Press@RunDepth:         psig           Start Date:         2022.06.02           Start Time:         05:41:01	@ 5221.00 ft (KB) End Date: End Time:	2022.06.02 14:45:02	Capacity: Last Calib Time On B			psig 2022.06.02
FSI: No Blow Pressure vs. Ti		ches	PR	ESSU	RE SUMM	IARY
2 Truch 222	BOD Imponent	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotati	on
Recovery				Ga	s Rates	
Length (ft) Description	Volume (bbl)			Choke (	inches) Press	ure (psig) Gas Rate (Mcf/d)
0.00 1314 GIP 50.00 OWCM 5%O 20%W 75%	0.00 M 0.70					
* Recovery from multiple tests						

	DR	ILL STEM TEST REPOR	۲T	FLUID SUMMAR
	ITE Vince	ent Oil Corporation	34-28S-23W For	d
ESTI		V Douglas Ave #725 ita, KS 67202	Keough 17-34 Job Ticket: 65441	DST#: 3
	ATTN	l: Ken LeBlanc	Test Start: 2022.06.	02 @ 05:41:00
Mud and Cushion Info	ormation			
Mud Type:Gel ChemMud Weight:9.00 lb/iscosity:60.00 s/iscosity:13.99 inResistivity:oSalinity:16500.00 pFilter Cake:0.02 in	ec/qt <sub>l<sup>3</sup> hm.m pm</sub>	Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	Oil API: ft Water : bbl psig	deg API Salinity: 64000 ppm
Recovery Information				
		Recovery Table		
	Length ft	Description	Volume bbl	
	0.00	1314 GIP	0.000	
-	50.00 al Length: 5	OWCM 5%O 20%W 75%M 0.00 ft Total Volume: 0.701 bk	0.701	

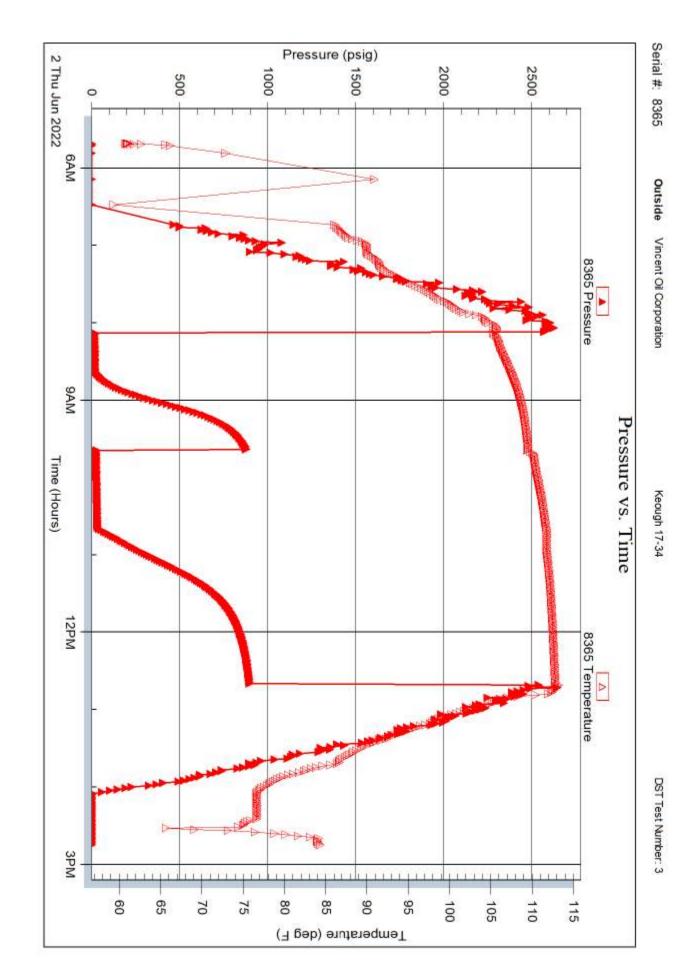
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Druching time pert from 1200 FEET       10 3280 FEET         SAMPLES EXAMINED FROM 4260 FEET       10 3288 FEET         GEOLOGICAL SUPERVISION FROM 4150 FEET       10 5288 FEET         NOTES:       SURF CS9 CMF - QUALITY WILLSUC, MW SYSTEM- MUD CO, INC, GAS DETECTOR - MBC WELL LOSGING ILEASING WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT WATER - WELL, EVEL-BESTHORN 0, 6, DSTS - TRIVE IT         WELLSUC.       CORES - NONE	DUKE DRLG RIGI (5929) 4/5 LLING MON MAY 23, 2022 LLING THURSDAY JUNE 2, 2022 EET LTD 5290 FEET DUAL G FEET MUD TYPE CHEMICAL SOM	P North Stoneybroc ichita, Kansas 6722 (316)-630-0195 (316)-630-010 (3	
Fio-Seal) PD AT 6-31AM S-24-22 BY QUALIA We'l SUC, CMT DIC CIRC AI & MAINE, MODEL : IDERO H35, DEL, STEBL PITS PUMP : EMS (D SSO, LINES 6", STRONE_IS" PUMP : EMS (D SSO, LINES 6", STRONE_IS" PUMP : CAT 235-9075 RI & PUME Drowworks : CAT 306-3406 DP: 4 <sup>1</sup> /5" XH, WF: 16.6"/FT 00: 6/%", TD: 2 <sup>1</sup> /4" DC: 18-471, S9', 0D: 6/%", TD: 2 <sup>1</sup> /4" RIG PWD CAT RIG PWD CAT NOCL PUSIE T: MIKE 600FREY	4       Logic       R.649       6.5.5       4.3.6.0       17.5%         8       Linco       8052       5288       2.7.3       1.7.3%         6       Linco       8052       52.88       1.7.3%         6       Penetinanon       Rate: D-RTD         6       Penetinanon       Rate: D-RTD         7       Autor       35.54       FF14         8       State       35.54       FF14         9       State       35.54       FF14         15       NEW State       State       State         150       State       Matrix       State       State         150       State       State       State       State	nonthern extension to the Keough Lease on the mawne 3D Prospect, THREE (3) DSTS were there with DST (1) covering A STRAY & in the mannet above the Rawnee IS The Prawnee is (DST 2) yieueo Results that were sufficient to even 4/2" presen is for further evaluation Use for further evaluation Ken LeBland Mann Depth Number size Make Type Depth Out Feet Hours	Remarks: THE VINCENT OIL CORP Keaugh 17-34 IS A
Reference Well: Voc. Keval. 1780 Ful. Sec.34. 285-23 ur	Si73 5173 5184 5288 5182 5280 5290	2010 2201 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	e Corrected Electric Sample Log
VOC KEOUGH LEASE NORTH-HALF SEC. 34 T28S-R23W FORD COUNTY, KANSAS	I SA SAPREMANDELEGEND	CHHERT CARB. SH	- 4
	LIMESTONE	CHERT GRANITE WASH GRANITE GRANITE HOT WIRE CHROMATO SRAPH CHROMATO SRAPH	M-
9:0 48 9:0 48 N S N S N S N S N S N S N S N S	Ls cem ton in and if if in med calitic, some 20% if if anged, included if if whed -coarse calcite if whed -coarse calcite if if i		
$\frac{1}{2}$	Shales gray, micoc, and Silving, green mixed wreas S cem and ton frand if med and, w/ coarce embeddor caloile Shales gray, dk gray, gry gr Ls gray brown fr xindn Ls gray brown fr xindn Ls gry brown med to coarcely and wide gray CLASTS on d nodules Shales gray, dk gray clasts and nodules Shales gray, Lt gray, Smath Shales gray, Lt gray, Smath Shales gray, Lt gray, Smath Shales gray, Lt gray, Smath		
$\frac{32N}{5}$	Shalos dk aray gray-green Screet & green mixed w/lsign Ann dn I		
40x, 75.20 7. N.S. 7. N.S. 7. S. 7. S. 7. N.S. 7. S. 7. S. 7	<ul> <li>Is Ben frixingh, Dome Esc.</li> <li>Is gray fri and frimed oclinic, fissilif</li> <li>LS L+ gry - dk BRN frixing da</li> <li>Some W/ coarse con redules</li> <li>Some</li></ul>		
50 N.S. N.S. STARK SHARE (SUOFR) 50 N.S. 10 STARK SHARE C SUOFR) 50 STO STARK SHARE C SUOFR) 50	Le Lis cram me d and some Le Lis cram me d and some calcite in t Lis calcite in t Lis cream for and for-medool. Lis ton and cream for threw Lis ton for the completer of the threw Lis ton for the threw added Lin U.s ton for the threw added		
HOSHSHOLE, HOSHSHOLE, N.S. (HERTHA), N.S. (HERTHA), S.S. (HERTHA), S.S.	Shales BLACK Shales BLACK Ls. giy frixon dh Shales BLACK Shales BLAC		
$\frac{10^{\circ}}{2.50}$	Bun And RUST OOIDS shales GRAY dk gray LS CREAM-White In and MED COLITIC WITH UNCONTED SOBOD BILD COLD FAIR ODOR LS CRM V/M GRADES to In AND MED DOL. LEACHED to weathened (COM OOIDS in gray dN MATRIX) Einged And Elongakd for ing LEACHED to weathened (COM OOIDS in gray dN MATRIX) FRINGED And Elongakd for ing LEACHED to weathened (COM OOIDS in gray dN MATRIX) FRINGED And Elongakd for ing LEACHED to use gassyow, I HOW SPTH BRIGHT JELIOW GOLD LITHOUS ULLET, SMGII to fair Sho CLEST LIVE OUL RAR GASSYOW, I HOW SPTH BRIGHT JELIOW GOLD I HOW SPTH BRIGHT JELIOW GOLD I FLASH - FAIRT ODD'L IS OLM I FLASH - FAIRT ODD'L IS OLM I FLASH - FAIRT ODD'L IS OLM Shales BLACK I GY FRESH, SUBDP. Shales BLACK LS CAREAM AND EQUAL BRN Shales GRAY I Shales BLACK to OLL Shales GRAY I LS CAREAM AND EQUAL BRN MATRIX Shales GRAY, dL GRAY	STEP         Good           PI *2 STRAPAL 5015         SHI AT 5015           SHI AT 5000         SHI AT 50000000           SHI AT 50000000000000000	251 26 25 25 25 25 25 25 25 25 25 25 25 25 25
	shales green 14 green, few man to report in the subort. I chalky is and vision. I chalky is and med oor i chalky is and to for an isonos ic, i chalky is a chalky is a sheet i chalky is a chalky is a sheet i chalky is a chalky is a sheet i chalky is a chalky		
	Subap. I & LS CREAM - ton med-coarse KW I & Jo 201., UN WATED Subap. 00105 I & J. Scatt A wht. gaay end Ber fresh op que J. 5213 - 5223 - See belowr] LS TAN-Cern fin-medoor chalk J. dolo geay fixin to fin success in ixed w/LS tan and com fix mixed w/LS tan and com fix I LS crem-ton fin and med occur LS crem-ton fin and med occur LS crem-ton fin and med occur LS crem-ton fin and med occur Chalky III dolomite geay fixin to fin SUCROSIC A LS DK BEN fin And med occur. RIM I AND SUBURI. SCOTH A SPALL FILST I TAND SUBURI. SCOTH A SPALL FILST RID 5283-2757 AT B:54pm THUR 6.2-22 CFS - 90" DROP SURVEY TOOLI S/LOGS ELI WI. SUC. ON LOCE 1/10 AT 1:15 AM FRI. 6-3.22 LID 5290-2759 Finished LOGGING AT 630 AM FRI. 6-3.22	$\frac{1}{1}$	2 Boor 02
And the south and south as a function of the south as a state of the south as	630AM FRIGGES-22 TAM FRIDAY 6-3-22 LOGA 103 - Pleo to Rigou Prepare to eur 4'2" Prop. CS.9 H SAMPLE DESCRIPTIONS	S218-5223 - miss. DST3         TAIAT TO FAIR 0000         Solomite Isin And Cummun to set         Sine in Graun With Air Yellow - 2014         Wet, Stain Shows Cueor Live out of         Streat Colores Liver, Jack 1         Back (GROUND OAS AT 30000 Liver, Jack 1         HOT WIRE Hot WIRE Hot WIRE Hot Chart 0 GRAPH         Mark 10 GRAPH         Mark 10 GRAPH	

•

DST 1) 4976 - 5015

(Marmaton)

1st open: weak surface blow, DIED in 10 min. - NO Gas to Surface (NO Blowback)

Times: 30-60-30-45

2nd open: weak surface blow, DIED in 6 min. - NO Gas to Surface (NO Blowback)

Rec: NO Gas in Pipe <u>8' Mud (100% mud)</u> <u>8' Total Fluid - ALL in Drill Pipe</u>

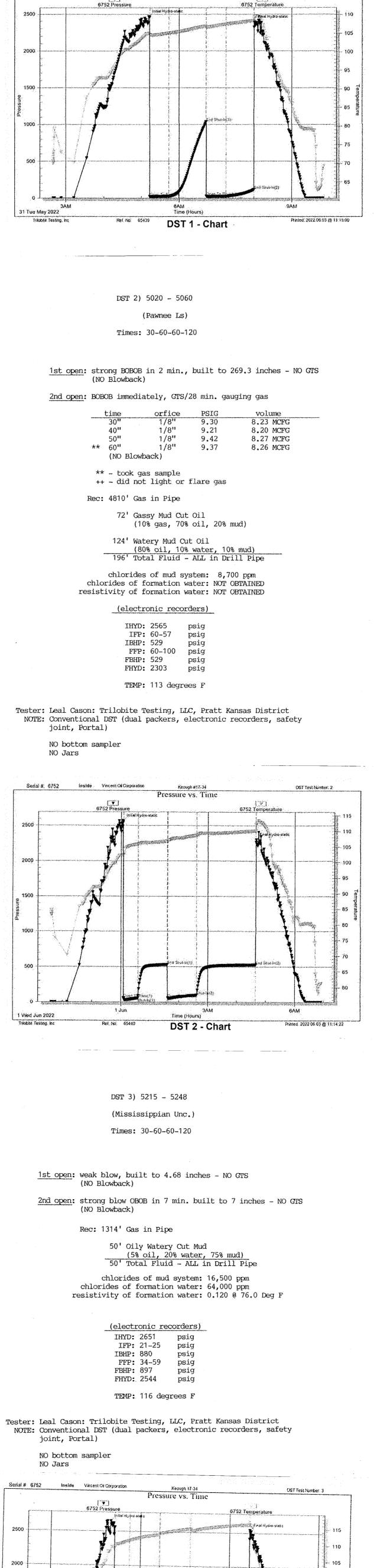
(electronic recorders) IHYD: 2466 psig IFP: 21-24 IBHP: 1037 psig psig FFP: 29-25 psig

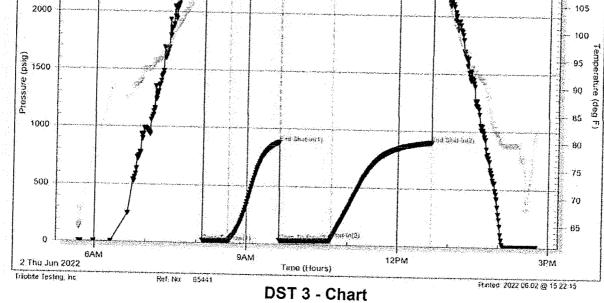
FBHP: 117 psig FHYD: 2391 psig TEMP: 109 degrees F

Tester: Leal Cason: Trilobite Testing, LLC, Pratt Kansas District NOTE: Conventional DST (dual packers, electronic recorders, safety joint, Portal)

NO bottom sampler NO Jars

				. <u> </u>	in a start of a special start.	<u></u>	
Serial #;	6752	Inside	Vincent Of Corporation	Keough #17-34			T Test Number: 1
			1. 	Pressure vs. T	ĩme		a de la seconda de la secon
			6752 Pressure	an a		[_v] Temperature	an a
2500			an a	Initial Hydro-static	and a second second Second second	C	
			L. M.	CONTRACTOR OF THE OWNER		Enal Hydro-static	- 10





Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner September 22, 2022

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: ACO-1 API 15-057-21069-00-00 KEOUGH 17-34 NW/4 Sec.34-28S-23W

Ford County, Kansas

Dear M.L. Korphage:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/23/2022 and the ACO-1 was received on September 22, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department** 



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor