

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

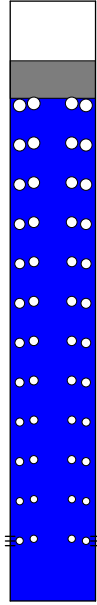
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Group: MyWells Well: Mcaninch-Gregg #4 (acquired on: 09/16/22 14:55:07)

Production					
Current	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	4.6 psi (g)			
Water - * -	- * - BBL/D	Casing Pressure Buildup			
Gas - * -	- * - Mscf/D	0.1 psi		Annular	
		6.50 min		Gas Flow	
IPR Method	Vogel	Gas/Liquid Interface Pressure		0 Mscf/D	
PBHP/SBHP	- * -	4.9 psi (g)		% Liquid	
Production Efficiency	0.0			100 %	
		Liquid Level Depth			
Oil 40 deg.API		391.58 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth			
		- * - ft			
Acoustic Velocity	1150 ft/s	Formation Depth			
		5000.00 ft			
Formation Submergence				Pump Intake	
Total Gaseous Liquid Column HT (TVD)		4608 ft		- * - psi (g)	
Equivalent Gas Free Liquid HT (TVD)		4608 ft		Producing BHP	
				2100.1 psi (g)	
				Static BHP	
				- * - psi (g)	
Acoustic Test					



September 23, 2022

Michael Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-033-20655-00-00
MC ANINCH-GREGG 4
SE/4 Sec.31-32S-16W
Comanche County, Kansas

Dear Michael Reilly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/23/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/23/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"