

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2021  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	REED/VICTORY(FKAMYERS,E 1
Doc ID	1665820

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
752	754	Bartlesville	

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6057  
Name MCF TRUST  
Address 1008 S. CENTER  
MESA, AZ 85202  
City/State/Zip

Purchaser Salem PIPELINE

Operator Contact Person TERRY BLANKENSHIP  
Phone 3103310399

Contractor: License # 5379  
Name REP HART DRILLING

Wellsite Geologist NONE  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
March 7, 1986 March 8, 1986 March 8, 1986  
Spud Date Date Reached TD Completion Date  
754'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 25 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ feet  
If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ 3 SX cmt  
Cement Company Name REP. HART DRILLING  
Invoice # N/A

API NO. 15-099-22431

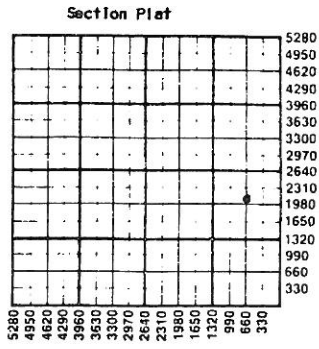
County LAKETTE  
NW NESE 2 Sec. 33 Rge. 17 East West

200 Ft North from Southeast Corner of Section  
700 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Eldon MYERS Well # 1

Field Name Eldon MYERS Cherryvale  
BARTLESVILLE

Producing Formation  
Elevation: Ground \_\_\_\_\_ KB



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # \_\_\_\_\_  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # \_\_\_\_\_  
 Groundwater \_\_\_\_\_ Ft North from Southeast Corner  
(Well) \_\_\_\_\_ Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water \_\_\_\_\_ Ft North from Southeast Corner  
(Stream, pond etc.) \_\_\_\_\_ Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Blankenship  
Title Partner Date 7-27-87

Subscribed and sworn to before me this 23rd day of July  
1987...  
Notary Public Edith W. Humphreys  
Date Commission Expires Sept. 27, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
CUMULISSION (Specify)  
JUL 27 1987

Sec. 2, Twp. 33 Rge. 17 E

Operator Name MCF TRUST Lease Name Eldon MYERS Well # 1

Sec. 2 Twp. 33 Rge. 17  East  West County LABETTE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

*See attached  
Drillers Log*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<del>Surface</del>							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size <u>2 1/2</u>	Set At <u>752</u>	Packer at <u>T.D.</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method						
<u>March 18, 1986</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>0</u> Bbls	<u>15</u> MCF	<u>0</u> Bbls	<u>Dry Gas</u>	<u>No Fluid</u>		
					CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify).....  
 Dually Completed  Commingled

752-754

JEFF KEPHART  
316-839-5421



KEPHART DRILLING, INC.

R.R. #1 BOX 68-A  
THAYER, KANSAS 66776



JOE KEPHART  
316-839-5239

OIL, GAS, & WATER WELL DRILLING

MCE TRUST GROUP	0'	-	2'	-	overburden
<del>JACK BLANKENSHIP</del>	2'	-	28'	-	shale
<del>TERRY BLANKENSHIP</del>	28'	-	38'	-	lime
	38'	-	201'	-	shale - gas
ELDON MYERS # 1	201'	-	210'	-	lime
	*183'	-	203'	-	8" on 1/2" - 17.2 MCF
API # 15-099-22,431	210'	-	230'	-	shale
	230 1/2'	-	240'	-	lime
NW NE SE S2 T33 R17	240'	-	246'	-	shale - gas
	*243'				12 oz. on 1/2" 21.9 MCF
LABETTE COUNTY	*243'				20 PSI shut in
	*243'				7" on 1/2"
STARTED: 3-7-86	246'	-	248'	-	lime
	248'	-	249'	-	shale
FINISHED 3-8-86	249'	-	255'	-	lime
	255'	-	286'	-	shale
	*283'				8 1/2" on 1/2" - 18. MCF
	286'	-	291'	-	sandy shale
	291'	-	318'	-	sand
	*303'				16" on 1/2" - 25.1 MCF
	318'	-	379'	-	sandy shale
	379'	-	393'	-	lime
	*323;				19" on 1/2" - 27.3 MCF
	393'	-	402'	-	lime
	402'	-	475'	-	shale
	*403'				19" on 1/2" - 27.3 MCF
	475'	-	511'	-	lime (odor)
	*483'				19" on 1/2" - 27.3 MCF
	*503'				19" on 1/2" - 27.3 MCF
	511'	-	518'	-	shale
	518'	-	527'	-	lime
	*523'				19" on 1/2" - 27.3 MCF
	527'	-	529'	-	shale
	529'	-	538'	-	lime
	538'	-	545'	-	shale
	*543'				14 oz on 1" - 97.3 MCF
	545'	-	550'	-	lime
	550'	-	552'	-	shale
	552'	-	555'	-	lime
	555'	-	575'	-	shale
	575'	-	576'	-	coal
	*563'				14 oz. on 1" - 97.3 MCF
	576'	-	604'	-	shale
	604'	-	605'	-	coal
	605'	-	627'	-	shale
	627'	-	628'	-	coal
	628'	-	640'	-	shale
	640'	-	641'	-	coal
	641'	-	652'	-	sandy shale
	652'	-	669'	-	sand
	669'	-	700'	-	shale
	*683'				14 oz. on 1" - 97.3 MCF
	700'	-	701'	-	coal
	701'	-	719'	-	shale

KEPHART  
316-839-5421



## KEPHART DRILLING, INC.

R.R. #1 BOX 68-A  
THAYER, KANSAS 66776



JOE KEPHART  
316-839-5239

### OIL, GAS, & WATER WELL DRILLING

MCE TRUST GROUP	719'	-	723'	-	sand
	*723'				14 oz on 1" - 97.3 MCF
TERRY BLANKENSHIP	723'	-	750'	-	shale
	750'	-	754'	-	laminated sand
ELDON MYERS # 1 cont.	*752'				16 " on 1" - 103. MCF
	*754'				14' on 1½" - 260. MCF
	754'		Total Depth		

**KEEP ON A DRILLING,  
WE'RE WILLING!**

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

September 26, 2022

Wes Moots  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-099-22431-00-00  
REED/VICTORY(FKAMYERS,E 1  
SE/4 Sec.02-33S-17E  
Labette County, Kansas

Dear Wes Moots:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 25, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The March 25, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3