

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

~~SRATER~~

WELL
CASING PRESSURE.....
AP
AT
PRODUCTION RATE.....
21:07:05 UTC 01/20/2022

JOINTS TO LIQUID.....
DISTANCE TO LIQUID.....
PBHP
SBHP
PRD RATE EFF, %
MAX PRODUCTION

COLLAR P-P mV 0.247
A: 8.8
UPPER
LIQUID P-P mV 4.073
A: 4.6

GENERATE
PULSE

11.3
VOLTS



2

3

4

1/22/2010

http://abyss.kgs.ku.edu/pls/abyss/qualified.well_display_well?l?kId=1002879691

SLUSSER DRLG. CO. #2 SRAJER 34-17-4E
 BOX 275, MARION, KS. C NW SE
 CONTR TRIANGLE DRLG. CO. CITY MARION
 GEOL _____ FIELD LOST SPRINGS
 E NONE CM 7/25/77 CARD ISSUED 11/10/79 P B 80 + 24 BWD
 MISS OH 2355-94
 API 15-115-20,371

+	+
+	+

1 - W
2 E

SMP	TOPS	DEPTH	DATUM
MISS		2350	
RTD		2394	

8-5/8" 212/185x, 4 1/2" 2355
 NO DST'S
 MICT - CO (MISS OH) FRAC W/5005 BW +
 50,000# SD, POP, REC LD

INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS

Box Number: 05439 Starting Depth: 2300

LOG	TOPS	DEPTH	DATUM
MISS		2342	
RTD		2395	

SLUSSER DRLG. CO. #2 SRAJER 34-17-4E
 BOX 275, MARION, KS. 66861 NE SE
 CONTR TRIANGLE DRLG. CO. CITY MARION
 GEOL _____ FIELD LOST SPRINGS
 E NONE CM 8/1/78 CARD ISSUED 3/10/79 P 10 BOPD
 MISS OH 2350-94
 API 15-115-20,428
 8-5/8" 209, 5 1/2" 2395
 NO DST'S
 MICT - CO, PF (MISS) 2350-90, FRAC'D
 POP

+	+
+	+

September 27, 2022

KATHY SVITAK
Randon Production Company Inc.
2863 SUNFLOWER
MARION, KS 66861-9479

Re: Temporary Abandonment
API 15-115-20428-00-00
SRAJER 2
SE/4 Sec.34-17S-04E
Marion County, Kansas

Dear KATHY SVITAK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/27/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"