

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Date:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL W R MARTIN #8

CASING PRESSURE .....

ΔP .....

PRODUCTION RATE .....

17:39:17 UTC 09/08/2022

JOINTS TO LIQUID .....

P8HP .....

SBHP .....

PRD RATE EFF, % .....

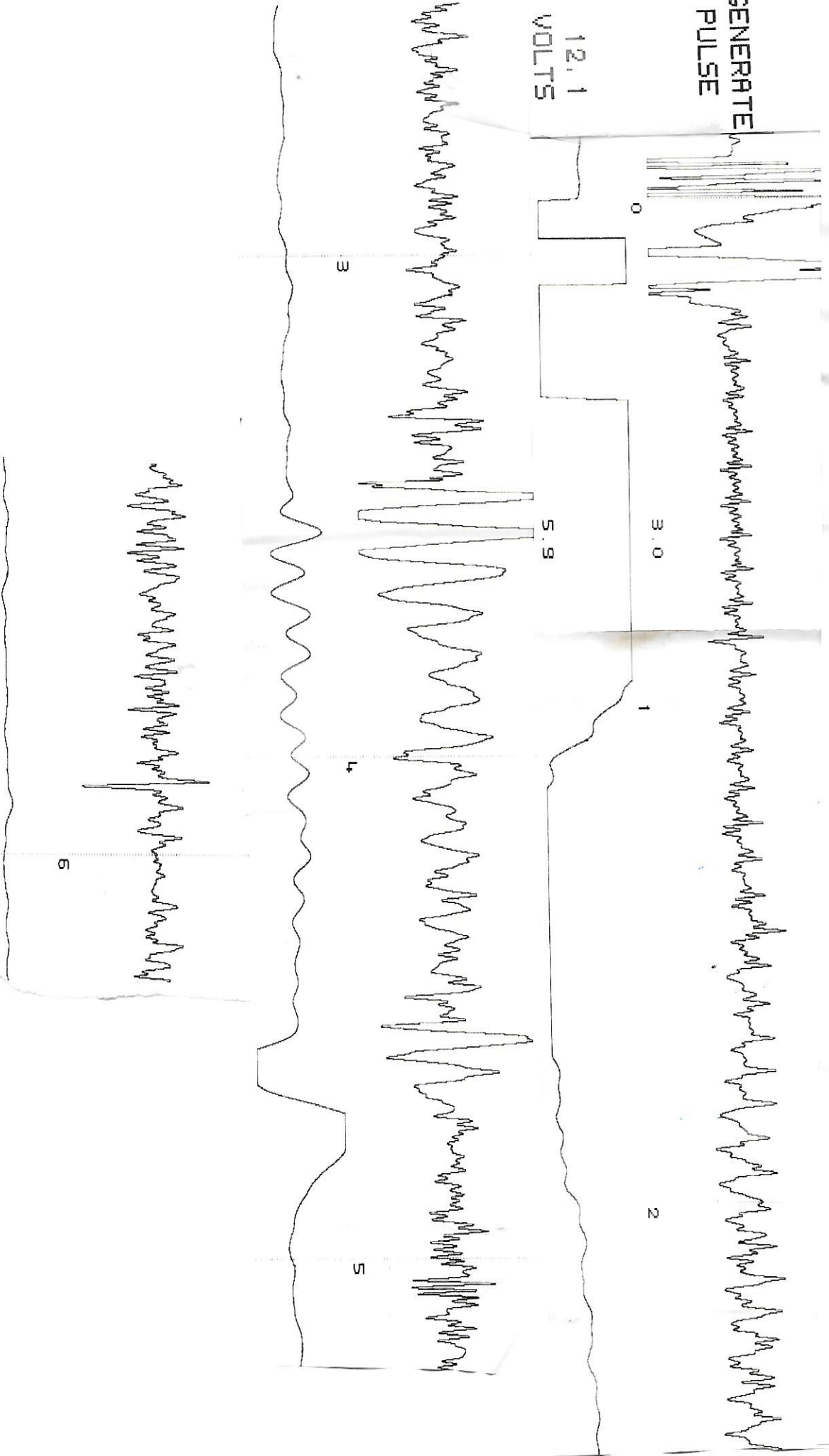
MAX PRODUCTION .....

COLLAR P-P mV 0.181  
UPPER

LIQUID P-P mV 0.753

GENERATE PULSE

12.1 VOLTS



**KGS**

**Oil and Gas  
Well  
Database**

**Specific Well--15-115-20838**

**Oil & Gas**

**General Well Data**

<b>API:</b> 15-115-20838 <b>KID:</b> 1002880071 <b>Lease:</b> MARTIN <b>Well:</b> 3 <b>Original operator:</b> GLENDA GAS <b>Current operator:</b> Randon Production Company Inc. <b>Field:</b> Lost Springs <b>Location:</b> T17S R4E, Sec. 10 W2 E2 NE 3960 North, 660 West, from SE corner <b>NAD27 Longitude:</b> -96.9691018 <b>NAD27 Latitude:</b> 38.5914188 <b>NAD83 Longitude:</b> -96.9693951 <b>NAD83 Latitude:</b> 38.5914297 Lat-long calculated from footages	<b>County:</b> Marion <b>Permit Date:</b> <b>Spud Date:</b> Nov-23-1981 <b>Completion Date:</b> Nov-28-1981 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Inactive Well <b>Total Depth:</b> 2400 <b>Elevation:</b> 1420 GL <b>Producing Formation:</b> <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Oil:</b> 103130 <b>KCC Permit No.:</b>
<a href="#">View well on interactive map</a>	

replacement card

GLENDA GAS CO  
HERINGTON KS 67449

10-17S-04E  
C W/2 E/2 NE

#3 MARTIN, R.

site 1-1/2 N OF LOST SPRINGS KS	cty MARION	AP- 15-115-20838
own. CENTENNIAL EXPLORATION & DRLG	town. LOST SPRINGS	
date 11/10/81	spud date 11/23/81	drp comp 11/28/81
	corr 02/11/82	lat raised 01/19/98


ELV NA LOG	
topo.	depth/datum
MISS	2328
RTD	2400

IP status:  
 OIL, P 29 BOPD, MISS 2336-2365 OA, 02/01/82  
 CORR & INFO REL 1/19/98 - CORR FRAC, ADDED IP  
 CSG 8-5/8" 200, 4 1/2" 2399  
 NO CORES OR DSTS  
 MICT - CO, PF (MISS) 2336-2338, 2346-2365, AC 750 GAL.  
 FRAC 45,000 GAL W & 50,000# SO, SWB FT LD, SO, POP,  
 IPP 29 BOPD, 2/1/82

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INDEPENDENT OIL & GAS SERVICE INC  
WICHITA, KANSAS

**K. G. FOUNDATION**

September 27, 2022

KATHY SVITAK  
Randon Production Company Inc.  
2863 SUNFLOWER  
MARION, KS 66861-9479

Re: Temporary Abandonment  
API 15-115-20838-00-00  
R MARTIN 3  
NE/4 Sec.10-17S-04E  
Marion County, Kansas

Dear KATHY SVITAK:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**No current  
witnessed MIT**

**The R Martin 3 has appeared on 2 separate compliance agreements. Must pass MIT for TA purposes.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/27/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2