

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

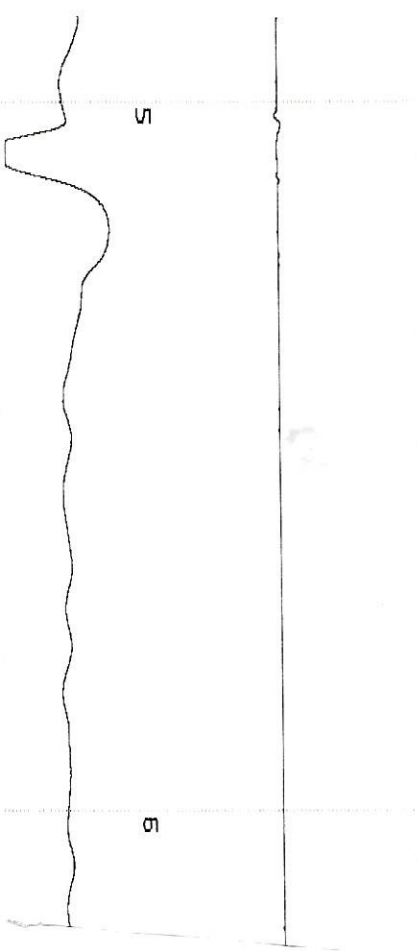
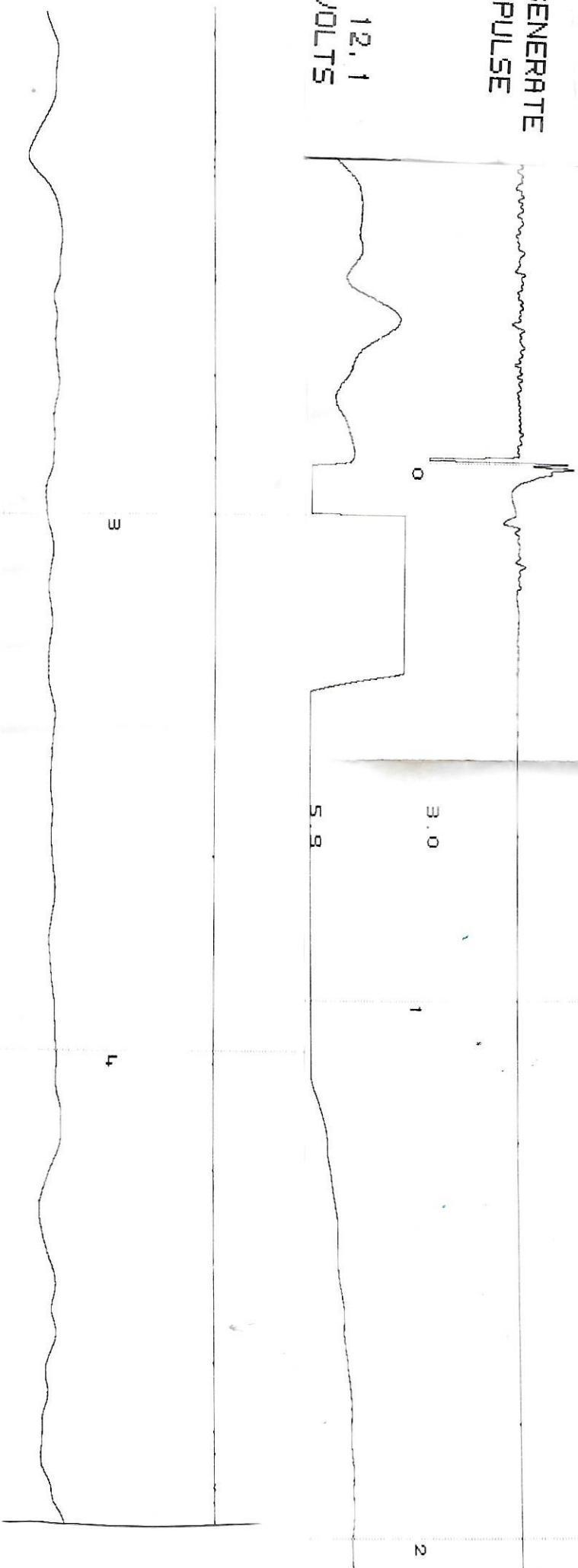
WELL *M. R. MARTIN* #2  
 CASING PRESSURE .....  
 ΔP .....  
 ΔT .....  
 PRODUCTION RATE .....  
 17:34:17 UTC 09/08/2022

JOINTS TO LIQUID .....  
 DISTANCE TO LIQUID *2100'*  
 PBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MAX PRODUCTION .....

COLLAR P-P mV 16.68  
 UPPER  
 USE MORE CHARGE  
 LIQUID P-P mV 33.84

GENERATE PULSE

12.1 VOLTS



**KGS** Oil and Gas Well Database **Specific Well--15-115-20599**  
**Oil & Gas** **General Well Data**

<b>API:</b> 15-115-20599 <b>KID:</b> 1002879855 <b>Lease:</b> MARTIN <b>Well:</b> 2 <b>Original operator:</b> H & H OIL /KS/ <b>Current operator:</b> Randon Production Company Inc. <b>Field:</b> Lost Springs <b>Location:</b> T17S R4E, Sec. 10 S2 S2 NE 4290 North, 660 West, from SE corner <b>NAD27 Longitude:</b> -96.9691028 <b>NAD27 Latitude:</b> 38.592325 <b>NAD83 Longitude:</b> -96.969396 <b>NAD83 Latitude:</b> 38.5923358 Lat-long calculated from footages	<b>County:</b> Marion <b>Permit Date:</b> <b>Spud Date:</b> Jun-02-1980 <b>Completion Date:</b> Jun-07-1980 <b>Plugging Date:</b> <b>Well Type:</b> OIL <b>Status:</b> Inactive Well <b>Total Depth:</b> 2450 <b>Elevation:</b> 1425 GL <b>Producing Formation:</b> <b>IP Oil (bbl):</b> <b>IP Water (bbl):</b> <b>IP GAS (MCF):</b> <b>KDOR code for Oil:</b> 103130 <b>KCC Permit No.:</b>
<a href="#">View well on interactive map</a>	

**Oil Production Data**

replacement card

H & H OIL CO  
 LOST SPRINGS KS 66859

10-17S-04E  
 C S/2 NE NE

#2 MARTIN, R

sec 1-1/2 N OF LOST SPRINGS KS	cty MARION	AP# 15-115-20599
opn. KANSAS DRILLING & WELL SVC	name LOST SPRINGS	
date 05/20/80	date 05/02/80	date 06/07/80
	date 08/08/80	date 02/16/98

ELY NA tops..... depth/datum RTD. .... 2450 NO TOPS RPTD	IP status OIL, P 18 BO & 130 BWPD, MISS, INTV NA . 08/01/80 INFO RELEASED: 2/18/98 - WAS OIL WELL - TEMP COMP CSG 8-5/8" 200, 4-1/2" 2449 NO CORES OR DSTS MICT - CO. PF (MISS) INTV NA, FRAC 35,000# SD & 3500 BW, SO, POP, P 18 BO PD & 130 BWPD, 8/1/80 - NO OTHER INFO RELEASED BY OPERATOR OR ON KCC RECORDS. ALL REQUESTS FOR INFO DENIED
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 INDEPENDENT OIL & GAS SERVICE, INC  
 WICHITA, KANSAS

September 27, 2022

KATHY SVITAK  
Randon Production Company Inc.  
2863 SUNFLOWER  
MARION, KS 66861-9479

Re: Temporary Abandonment  
API 15-115-20599-00-00  
R MARTIN 2  
NE/4 Sec.10-17S-04E  
Marion County, Kansas

Dear KATHY SVITAK:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**No current  
witnessed MIT**

**Fluid level tape is questionable on fluid level. Must pass MIT for TA purposes.**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 10/27/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2