KOLAR Document ID: 1662051

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5		
Name:				Spot Description:			
Address 1:			_	Sec Twp S. R East West			
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	_				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:			
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:			
Producing Formation(s): List A	II (If needed attach another	sheet)	by	by: (KCC District Agent's Name) Plugging Commenced:			
Depth to	Top: Botton	m: T.D	_{Pli}				
Depth to	Top: Botto	m: T.D		Plugging Commenced:			
Depth to	Top: Botto	m:T.D	' '	Trugging Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Reco	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were us		-				ds used in introducing it into the hole. If	
Plugging Contractor License #	::		Name:				
Address 1:			Address 2: _				
City:						Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _		, s	SS.			
		•			nployee of Operator or	Operator on above-described well,	
			=[]	inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	TMEN	T REP	ORT		18 SQ 18					
Customer: Mcgowin Drilling				g	Well:		Foose, #13	Ticket:	EP5663		
City, State: Mound City,KS					County:		Bourbon,KS	Date:	8/19/2022		
	d Rep:				S-T-R:		6-24-22	Service:	Plugs		
Dow	nhole Ir	formati	on		Calculated S	lurry - Lea	d	THE TAX STREET, STREET	ulated Slurry - Tail		
	e Size:		in		Blend:	H-P	lug	Blend:			
Hole I			ft		Weight:	13.5	ppg	Weight:	ppg		
	Size:	2 1/2	in		Water / Sx:		gal / sx	Water / Sx:	gal / sx		
Casing I		650	ft		Yield:	1.50	ft ³ / sx	Yield:	ft³/sx		
Tubing /			in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:		ft	Depth:	ft		
Tool / P	acker:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
Tool I	Depth:		ft		Excess:			Excess:			
Displace	ement:		bbls		Total Slurry:	0.0	bbls	Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	0	sx	Total Sacks:	0 sx		
TIME	RATE	PSI	BBLs	BBLs	REMARKS	新華教 新					
			-	-		5500					
11:00 AM	\vdash			-	On location, Held safte	ey meeting					
				-							
					Rig ran 1" pipe into the 2 1/2" casing TD						
	\vdash		-	•	Established circulation						
				•	Mixed and pumped 20 sks of H-Plug cement						
					Rig pulled 1" pipe from well						
	-			-	Topped well off with 5 SKS of cement, cement to surface						
				•	washed up equipment						
				•							
1:00 PM				-	Left location						
	-										
	-										
	-										
	Stories and Stories			Charles and the			SIN CHARGO THE				
CREW		ÜNIT			SUMMAR						
Cei	menter:	Gari	rett scott		47		Average Rate	Average Pressure	Total Fluid		
Pump Op	perator:	Nick	Beets		239		0.0 bpm	- psi	- bbls		
Bulk #1: Devin Katzer				189							
	Bulk #2:	Dou	g Gipson		124						

ftv: 15-2021/01/25 mplv: 325-2022/08/23



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	Depth:		ft		Depth:		ft	Depth:	ft		
Tool / P	acker:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
Tool I	Depth:		ft		Excess:			Excess:			
Displace	ement:		bbls		Total Slurry:	0.0	bbls	Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	0	sx	Total Sacks:	0 sx		
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