

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form****Form must be Signed****All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**Cheever Well Service, Inc.** *Received 23 Sept 2022*

Cell: 620-437-7296

Shop: 620-437-2296

P.O. Box 677

Madison, Kansas 66860

Terms: Net 30 Days

Invoice No. 6822

Month September 2022

Company Jackson Brothers, LLC

Lease Robbins

Well No. 1

Called by

Order No.

Date	Job Description	Hours	Rate	Total
8-19	Rig up. Lay down polish rod. Move tubing from Olson 7A to racks in Eureka, two trips.	4.5	175.00	787.50
8-22	Rig down.	0.5	175.00	87.50
8-25	Rig up. Lay down 5/8" rods on trailer. Start pulling tubing, tally out.	6	175.00	1050.00
8-26	Unload rods at racks in Eureka. Finish pulling tubing. Remove tubing support. Swab casing. Fluid 400' from top.			
	Swab down to 1550'. No fill up between pulls. Swabbed all oil.	7	175.00	1225.00
8-29	Swab casing. Fluid 500' from top. Swab down to 1550', last pull was water. Measure in dump bailer, got to 2463'.			
	Set homemade bridge plug at 2415'. Gravel bridged off at ~700'.	7	175.00	1225.00
8-30	Sand pump out gravel at 700'. Run sand pump to 2415'.	2.5	175.00	437.50
8-31	Dump 5 gallons of gravel down casing chased with water. Spot 1 1/2 sacks of cement with dump bailer.	4	175.00	700.00
9-1	Run bailer to check fill up. Top of bridge plug at 2400'. Swab casing. Fluid 600' from top. Swab down to 1550'.			
	Run video camera to inspect 5 1/2" casing. Went to 903', oil in hole obstructed lens, pulled out of hole. Good casing to 903'.	6	175.00	1050.00
9-2	Run tubing open ended to 2365'. Stand by to spot 30 sacks of cement. Pull tubing out of hole.	5	175.00	875.00
9-6	Run bailer to check fill up. Top of cement ~2000'. Dig out casing support. Rig up to pull casing. Remove clamp from 5 1/2" casing. Work casing, could not pull loose.	4	175.00	700.00
9-7	Repair clutch on rig. Move 40 joints of tubing to Barrier lease.	1.5	175.00	262.50
9-8	Wait for logging truck, arrived at 3:15 pm. Shoot casing off at 1244'. Lay down 1 joint.	3	175.00	525.00
9-9	Pull 5 1/2" casing and haul to Barrier lease, 40 joints.	7	175.00	1225.00
9-12	Pull rest of 5 1/2" casing and haul to Barrier lease. 57 joints total = 1244'. Clean and load up casing tools.	6	175.00	1050.00
9-13	Move pump truck to location from Olson lease. Set homemade bridge plug at 1244'. Used 10 gallons of gravel and 1 sack of cement.	6	175.00	1050.00
9-14	Dig out cellar around 7" casing. Run 1" tubing on outside of 7" casing. Had to wash down all joints of 1" tubing.			
	Ran 34 joints, ~1064'.	8	175.00	1400.00

Total Labor

Unit Charge

Sub Total

Sales Tax

Total

Next Page

By: Bill Operator

W.S. Roust. Wes

**P.O. Box 677**  
**Madison, Kansas 66860**

**Shop: 620-437-2296**

**Invoice No.** 6822

Month September 2022

**Company** Jackson Brothers, LLC

Lease Robbins

Well No. 1

**Called by**

**Order No.**

Date	Job Description
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Hours	Rate	Total
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<b>Total Labor</b>		6510.00
<b>Unit Charge</b>		9765.00
<b>Sub Total</b>		17701.50
<b>Sales Tax</b>	GW	1327.61
<b>Total</b>		19029.11

By: Bill Operator

W.S. Roust.      Wes



Received 22 Sept 2022

810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



## Cement or Acid Field Report

Ticket No. **6591**

Foreman David Gardner + Kevin Mcloy  
Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-2-22 9-16-22 9-19-22	1008	Robbin's #1	27	25S	8E	Greenwood	KS
Customer Jackson Brothers LLC			Safety Meeting DG JH BW SF AM SM KM	9-2-22 Unit #	Driver	Unit #	Driver
Mailing Address 116 E. 3rd				105	Jason	9-19-22 105	Jason
City Eureka				113	Broker	113	David
State KS				141	Shannon	145	Steve
Zip Code 67045				9-16-22 104	Alan M.		
				113	Shannon		
				145	Steve		

Job Type P.T.A. Old Well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8" + 1" Hydril  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" + 7" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: CIBP set @ 2440' in 5 1/2" casing. Rig up to 2 3/8" Tubing. Plug well as follows:

(9-2-22) — 30 SKS @ 2365' w/ 60/40 Pozmix Cement w/ 4% Gel, 2% Gclz  
 Rig pulled 1240' of 5 1/2" casing.  
 (9-16-22) — 30 SKS @ 1100' in 7" Annulus w/ 1" Hydril - 60/40 Pozmix Cement w/ 4% Gel  
 30 SKS @ 1200' inside 7" casing w/ 2 3/8" Tubing - "  
 (9-19-22) — 180 SKS @ 250' to Surface in 7" Annulus w/ 1" Hydril  
 60 SKS @ 250' to Surface in 7" Casing w/ 2 3/8" Tubing  
 330 SKS Total

API # 15-073-01496-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	3	Pump Charge	840.00	2520.00
C107	30	Mileage	5.00	150.00
C203	330 SKS	60/40 Pozmix Cement	15.75	5197.50
C206	1135#	Gel 4%	.30	340.50
C205	50#	Gclz 2% - In Bottom Plug	.75	37.50
C108B	14.19 Tons	Ton Mileage - 30 Miles	1.50	638.55
C113	6 HRS	80 Bbl Vac Truck	95.00 /HR	570.00
C224	11,200 Gals	City Water	12.00 /1000	134.40
C118	1	1" Hydril Rental	m/c	150.00
Thank You			Sub Total	9,738.45
			Less 5%	523.44
			7.5% Sales Tax	730.38
Authorization <u>Roscoe Jackson II</u> Title <u>CO-MANAGER</u>			Total	9,945.39 OK

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Osage Wireline, Inc.

PO Box 490  
Cleveland, OK 74020**Invoice**

Date	Invoice #
9/12/2022	03907

*Received 14 Sept 2022*

Bill To
JACKSON BROTHERS, LLC 116 E. 3RD ST. EUREKA, KS 67045-1747

Lease/Well No.		Legal Description	Terms	Field Work Order No.	
ROBINS #1		27 25S 8E GREEN...	Due on receipt	6493	
Item	Description	Rate	Service Date	Amount	
Cased Hole	BOOSTER @ 1244' Out-of-state sale, exempt from sales tax	2,250.00 0.00%	9/8/2022	2,250.00 0.00	
Please include Invoice number w/ Payment. Any Invoices 90 day or older will be subject to an 18% APR.			<b>Total</b> \$2,250.00		
			<b>Payments/Credits</b> \$0.00		
			<b>Balance Due This Invoice</b> \$2,250.00		

Phone #
918.358.5155

E-mail
malori@osagewirelineinc.com