Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

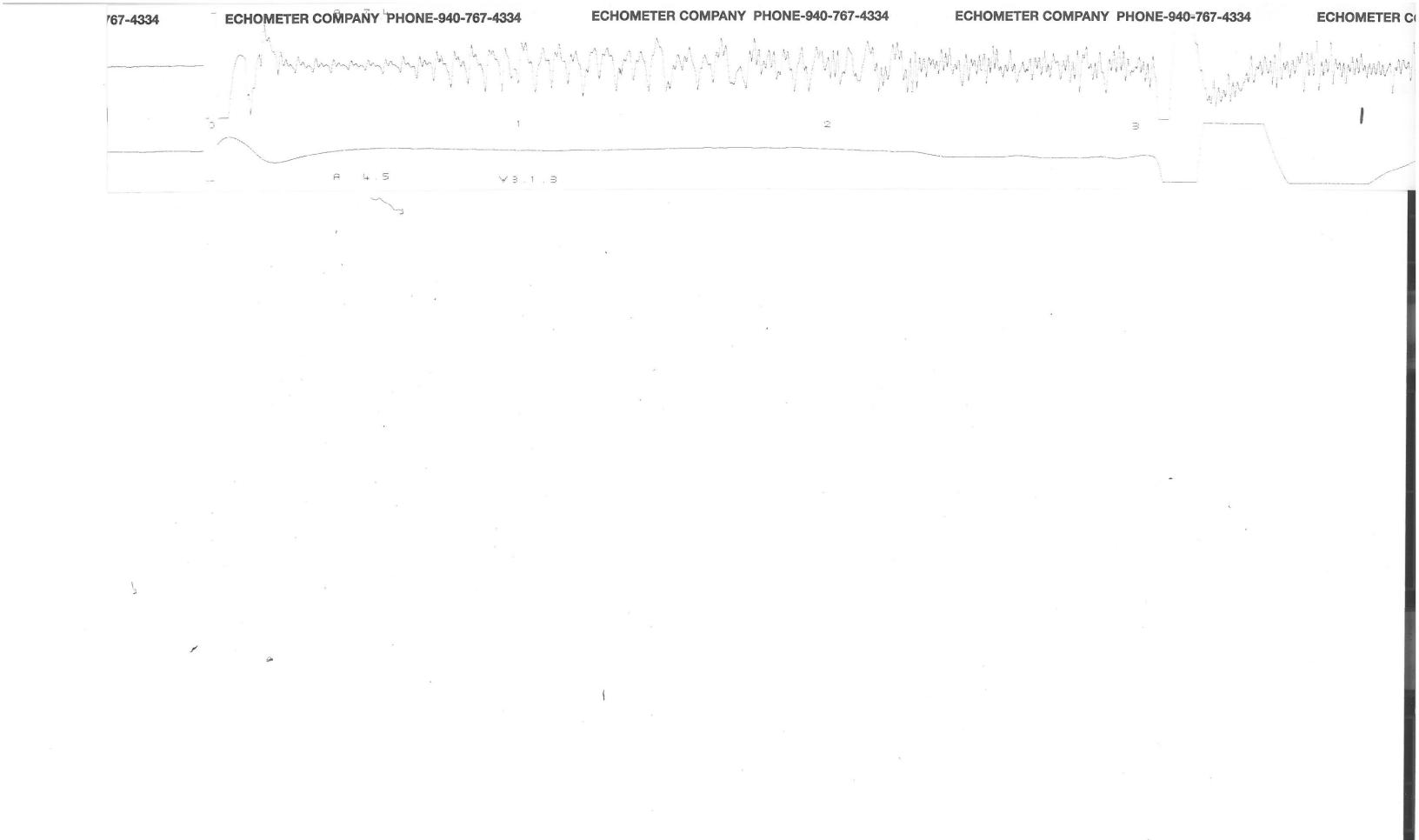
Phone 785.261.6250

OPERATOR: License#					API No. 15-											
Name:					API No. 15- Spot Description:											
Address 1:				Sec Twp S. R EW												
Address 2:							feet from									
							feet from									
City: + Contact Person:					GPS Location: Lat:, Long:											
							083 WGS84									
Phone:()					County:											
											Field Contact Person Phone: ()					
																Spud Date:
	Conductor	Surfa	ce	Pro							oduction	Intermediat	e Li	ner	Tubing	3
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Surf	ace:		_ How Dete	rmined?				D)ate:							
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Geological Date:																
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Review Completed by:				Comn	nents:											
TA Approved: Yes	_	:														
		88-**		mulete!	V00 0 - · ·	ation Office										
					KCC Conserv				Phone 620.68	2 7000						
		KCC District Office #1 - 210 E. Frontview, Suit				Building 600, Suite 601, Wichita, KS 67226										
	KCC Dis	trict Office #2 -	· 3450 N. Roc	к Road,	Building 600, S	suite 601, Wichita	a, KS 6/226		Phone 316.33	37.7400						

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

HOMETER COMPANY PHONE-940-767-4334	ECHOMETER COMPANY PHONE-940-767-4334	ECHOMETER COMP 09/26/2022 20:5
WELL WASINGER 10 CHEING PRESEURE	JOINTS TO LIQUID	GUIET WELL
PRODUCTION RATE	PROD RATE EFF, X MAX PRODUCTION	LIQUID LEVEL A:



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

September 30, 2022

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-051-04870-00-00 WASINGER A 10 SE/4 Sec.21-11S-18W Ellis County, Kansas

Dear Sara Guthrie:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"