KOLAR Document ID: 1666901

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -					
Address 1:			I .	•	Twp S. R East West				
				Feet from					
City:				Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				□ NE □ NW	SE SW				
Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	oroved on: (Date)  (KCC <b>District</b> Agent's Name)				
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth plac	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	o:					
Address 1:			_ Address 2:						
City:			State:						
Phone: ( )									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization by Mike Pressnell



Cement of Ticket No.	Acid Field Report 6694				
	David Gardner				
Camp	ureka				

Sales Tax

Total

API # 15	5-035-23	980-00-0	/			V I V	ι	-			and the second s
Date			Leas	se & Well Number		Section	Township	Range	Cour	ıty	State
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Customer			,		Safety Meeting	Unit#		iver	Unit#	-	Driver
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Mailing Ad	dress	/			그개	184-	- DAG	MAGA		+	
Cfty	. Box 1	State		Zip Code	SF						
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				67156			<i>m</i> . 51 .			3/. 10	
			Hole Der	pth <u>3/63</u>		Slurry Vol	30 Bbl	Tub	oing $\frac{2^3}{2^3}$		_
Casing De	epth			ze <u>7%"</u>	*	Slurry Wt			Il Pipe		
				eft in Casing		Water Gal/SK			ner		
Displacem	nent		Displace	ement PSI		Bump Plug to		BPI	м		
Remarks	: Safety	Meetin	9: [1	BP set @	2988	w/ 2 5KS	Coment	on top	inside	51/2"	casing.
				1/2" casing.							
				fresh water							
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6101	10				U-1				5.00		, O . O O
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Total



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	S CHAR	S CHARGES From Depth To 298	No. Shots From  S CHARGES  From Depth To No. 2988  O 2988	No. Shots From Depth To  S CHARGES  From Depth To Total Price Per Pt  O 988  O 2988  O 2988  O Quantity	No. Shots From Depth To Amount To Am

Date

Customer Signature