KOLAR Document ID: 1532400

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1532400

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)			Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.		n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	F & J FARMS 1-18
Doc ID	1532400

### All Electric Logs Run

DIL	
MEL	
PE	
PE DT	

Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	F & J FARMS 1-18
Doc ID	1532400

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	307	Surface Blend	225	100
Production	7.875	5.5	17	4700	Thixo OWC		2% Gel 3% CC

## **FRANKS Oilfield Service, LLC**

**Invoice** 

815 Main Street Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Date	Invoice #
6/23/2020	0177

Email: franksoilfield@yahoo.com

Bill To

Elk Energy Holding, LLC
2250 N. Rock Road
STE 118-107
Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type	
Thomas Co., KS	F&J Farms 1-18	Net 30	Surface	

						Surrace
Description			Quantity		Rate	Amount
Pump Charge Mileage Ton Mileage (min.) Surface Blend 35% Discount				1 35 1 225	1,150.00 6.50 600.00 24.50 -2,621.50	227.50 600.00 5,512.50T
	*					

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$4,868.50
We appreciate your busines and look	Sales Tax (8.25%)	\$295.61
forward to serving you again!	Balance Due	\$5,164.11

## FRANKS Oil Service

- ◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
- ♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

T NUMBER	0177
LOCATION Hoxe	10
FOREMAN Miles	Shaw

CIELD TICKET & TREATMENT DEDOOT

DATE	0.1070			ENT			
4 4 4 1	CUSTOMER #	<del></del>	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/23/80		F+212	crms 1-18	18	1/as	32 W	Logia
CUSTOMER EN	ecu.			TRUCK #	DRIVER	TRUCK #	Thomas DRIVER
MAILING ADDRES				101	Preston D	11100K#	DINVER
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CITY		STATE	ZIP CODE	102	WHOS		
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	+		12.25	0001		l GS	Z " 22 #
JOB TYPE S 60		HOLE SIZE		ертн <u>307′</u>		•	
CASING DEPTH_		DRILL PIPE				OTHER	7
SLURRY WEIGHT		SLURRY VOL		gal/sk	CEMENT LEFT in	CASING	-
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<i>V</i> / ~ ~ \			<del> </del>	DIA OI SENVICES OI FRO	ODUC1	UNIT PRICE	TOTAL
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	11	.13	PUMP CHARGE	, ,	00001	1150.00 4.50	
Mool	11		PUMP CHARGE MILEAGE Ton Milyas		00001	1150.00 4.50	1150, 60 827,50
Mool Mooz	11	.13	PUMP CHARGE MILEAGE		00001	1150.00	1150,00
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas		00001	1150.00 4.50	1150, 60 827,50
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1/50, 60 727,50 600, 00 55/2,50
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1/50, 60 727,50 600, 00 55/2,50
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Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1/50, 60 727,50 600, 00 55/2,5
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Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1150, 60 727,50 600, 00 5512,5
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1/50, 60 727,50 600, 00 55/2,5
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1150.00 127.50 1000,00 5512.50 7490.00 3 621.50 4868.50
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50	1150, 00 127,50 600, 00 5512,5 7490,00 2621,50 4868,50
Mool Mooz	11	.13	PUMP CHARGE MILEAGE Ton Milyas			1150.00 6.50 6.50 24.50 Subhotail 852 d.50 Subhotai	1/50, 60 727,50 600, 00 55/2,5



In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales; invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

#### **SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

#### WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

### Invoice

## **FRANKS Oilfield Service, LLC**

815 Main Street Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Date	Invoice #
7/24/2020	0186

Email: franksoilfield@yahoo.com

Bill To

Elk Energy Holding, LLC
2250 N. Rock Road
STE 118-107
Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-18	Net 30	Port Collar

Description	Qua	antity	Rate	Amount
Pump Charge		1	1,150.00	1,150.00
Mileage		35	6.50	227.50
15.11 tons at 35miles		528.845	1.50	793.27
Gel	e e	3,500	0.30	1,050.00
60/40 88 gel 1/6 # flo		325	17.35	5,638.75
35% Discount			-3,100.83	-3,100.83
			ľ	
	,			

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$5,758.69
We appreciate your busines and look	Sales Tax (8.25%)	\$358.68
forward to serving you again!	Balance Due	\$6,117.37

# FRANKS Oilfi ld Service • 815 Main Street Victoria, KS 67671 • 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

, KET NU	MBER	0186
LOCATION	Haxia	US
FOREMAN	mik	5 Shew

		1 16-	LD TICKET & TRE		ORI		110
DATE	CUSTOMER#	WELL	CEME NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/20	GOO! GIME! !!	<del></del>	Farms 1-18	18	الارامالية ا	324	Thomas
CUSTOMER	_	1 <del>                                     </del>	TAPMS / //		1 / 4-3	- 20	11107100
	45154			TRUCK #	DRIVER	TRUCK #	DRIVER
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	nd Collar	HOLE SIZE	HOLE DE	PTH	CASING SIZE & W	/EIGHT <u>ろんらず</u>	2011
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CODE	QUANTITY	or UNITS		N of SERVICES or PRO	DDUCT		
PC002	QUANTITY		PUMP CHARGE	N of SERVICES or PRO	DDUCT	1150,00	1180 00
CODE PC002 1900/	QUANTITY	35	PUMP CHARGE MILEAGE		DDUCT	1/50,00	1/80 00
CODE PC002 Moo 1 Moo	/:	35 5.11 Tons	PUMP CHARGE MILEAGE Ton Mileage		DDUCT	1/50, <sup>60</sup> 6,50 1,50	1/80 ° 227.50
CODE PC002 Moo/ Moo Poo3	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven	DDUCT	1/52, <sup>60</sup> 6,50 1,50 ,30	1/80 ° 227.50 793.27
CODE PC002 Moo/ Moo Poo3	/:	35 5.11 Tons	PUMP CHARGE MILEAGE Ton Mileage	e delven	DDUCT	1/50, <sup>60</sup> 6,50 1,50	1/80 00 227.50 793.2
CODE PC002 Moo/ Moo Poo3	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven	DDUCT	1/52, <sup>60</sup> 6,50 1,50 ,30	1/80 ° 227.50 793.2
CODE PC002 Moo/ Moo Poo3	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, <sup>60</sup> 6,50 1,50 ,30 17,35	1/80 ° 227.50 79 3.2 7 1050 5
CODE PCOO2 700/ 100 CF003	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, <sup>60</sup> 6,50 1,50 ,30 17,35	1/80 ° 227.50 793.27 1050 5
CODE PC002 Moo/ Moo Poo3	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, <sup>60</sup> 6,50 1,50 ,30	1/80 ° 227.50 793.27 1050 5
CODE COO2 700/ 700/ 8003	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, <sup>60</sup> 6,50 1,50 ,30 17,35	1/80 % 227.50 793.2 1050 % 5638,7
CODE COO2 700 / 700 P003	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, <sup>60</sup> 6,50 1,50 ,30 17,35	1/80 % 227.50 793.2 1050 5638.7
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CODE COO2 700/ 100 F003	/:	35 5,11 tons	PUMP CHARGE MILEAGE Ton Mileage Gel	e delven		1/52, 00 1.50 1.30 17,35  Subhal Schstud Subhaf	1/80 00 227.50 793.2 1050 5638,7

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Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause. growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) FOS makes no gu se of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

#### WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

## **FRANKS Oilfield Service, LLC**

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

815 Main Street

Victoria, KS 67671

Bill To	
Elk Energy Holding, LLC	
2250 N. Rock Road	
STE 118-107	
Wichita, KS 67226	

### **Invoice**

Date	Invoice #
6/29/2020	0178

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-8	Net 30	Long String

Description	Quantity		Rate	Amount
Pump Charge	-	1	1,500.00	1,500.00
Mileage		35	6.50	227.50
12.5 tons at 35 miles	4	37.5	1.50	656.25
Thixo blend OWC		225	28.55	6,423.75T
KCL		2	39.00	78.00T
Mud Flush		500	1.00	500.00T
5-1/2" Centralizers	3,	10	80.00	800.00T
5-1/2" Basket		3	385.00	1,155.00T
5-1/2" Guide Shoe AFU	9	1	600.00	600.00T
5-1/2" Latchdown Plug & Assembly		1	695.00	695.00T
5-1/2" Port Collar	-	1	3,800.00	3,800.00T
5-1/2" Reciprocating Scratchers	E.	40	75.00	3,000.00T
35% Discount	1		-6,802.42	-6,802.42
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Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$12,633.08
We appreciate your busines and look	Sales Tax (8.25%)	\$914.40
forward to serving you again!	Balance Due	\$13,547.48

♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

٠	Office	Phone	(785)	639-3949	

**AUTHORIZATION** 

♦ Email: franksoilfield@vahoo.com

KET NUMBER	01/8
LOCATION HOX CO	10
FOREMAN MITES	Shar

DATE\_\_

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	FIELD TICKET & TREATMENT DE	

DBTYPE   DWG Strot   HOLE SIZE   7 1/6"   HOLE DEPTH   4704'   CASING SIZE & WEIGHT   S.5"   77"   ASING DEPTH   4697   DRILL PIPE   TUBING   OTHER   ASING DEPTH   4697   DRILL PIPE   TUBING   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   ACCOUNT   OUNTY OF UNITS   OUNTY OF UNITS   ACCOUNT   OUNTY OF UNITS   OUNTY OF UNIT					CEME	NT	<b>O</b> 111		W
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				L <u></u>		·			424.40
								ESTIMATED TOTAL	135474

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE\_

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

#### **SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer-or-the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other-than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or · becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

#### WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

## **FRANKS Oilfield Service, LLC**

Date Invoice #

**Invoice** 

815 Main Street Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

7/25/2020 0188

Email: franksoilfield@yahoo.com

Bill To Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-18	Net 30	Squeeze

				1
Description	Quantity		Rate	Amount
Pump Charge Mileage Ton Mileage (min.) Class A Cement 35% Discount	2	1 35 1 100	1,500.00 6.50 600.00 20.00 -1,514.62	227.50 600.00 2,000.00T
	12			
	1			
	9			
	*			
	8			

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$2,812.88
We appreciate your busines and look	Sales Tax (8.25%)	\$107.25
forward to serving you again!	Balance Due	\$2,920.13

## FRANKS Oilfi ld Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

٠	Office	Phone	(785)	639-3949	♦ Ī
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Email: franksoilfield@yahoo.com

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LOCATION	Hoxia	0.45	
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0100

FIELD TICKET & TREATMENT REPO	RT
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DATE	CUSTOMER#	WEL	L NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/20		142	Farms	1-18	18	Zos	32 W	Thomas
CUSTOMER E/K En e	3.663.6				TRUCK #	.DRIVER	TRUCK #	DRIVER
MAILING ADDR	ESS			-	101	+ <i>/</i>	TROCK #	DRIVER
					<del></del>	Make 0	<del> </del>	<del></del>
ČITY		STATE	ZIP CODE	$\dashv$	107	Mites S	+	
					-	+	+	
100 m/ms (74		1101 5 0177					1	1 170
108 146E 20	bu ferp	HULE SIZE		HOLE DE	7//		WEIGHT 5	
JASING DEPTH		DRILL PIPE	120	TUBING_	278	<del></del>	OTHER	
	17 <u>14.5</u>				al/sk		CASING	
DISPLACEMEN <sup>T</sup>		DISPLACEMEN	IT PSI	_ MIX PSI _		RATE		
REMARKS: 🔾	r levy me	otors 4/	Jupon	<u>vell</u>	Rotainer . F	<u> 9646</u>	morald	5/ lag 75:
Coneut d	Esplana 261	61/5 Spo	<del>Z 25 Sx</del>	or topo	f letainer. F	ull w/o	4480' Rev	1132dout
Gean wi	th SAbhi	spater						
		_						
Top Perk	se 4620	<u>, '</u>						
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				-				
	<u> </u>					<del></del> .		<del>-</del>
ACCOUNT	QUANTITY	or I INITS		DESCRIPTIO	N of SERVICES or PRO		UNIT PRICE	TOTAL
CODE	40		+		_			
<u>PC005</u>		<b>5</b> 50° /	PUMP CHAI	RGE			1500.00	1500,00
<u>mal</u>	35		MILEAGE	/	//		(250)	227,50
<u>17003</u>	4, 7	7 Tons	Tonk	APage C	delwer		600.00	600.00
CP 001	_	100 Sx	Class 1	4			20,∞	2000.00
		•						
								1
,			<u> </u>	<u> </u>		<del></del>	SILLI	4327.50
			<del> </del>				1x 259/2	151117
	-						C 1/1	7017
	<del></del>				-		1366 total	2812.5
-					-			
			+				1	
			<del> </del>			<del></del>		<del> </del>
			<del> </del>					
			<del> </del> -					11772-
	<u>-                                      </u>		1				SALES TAX ESTIMATED	2920.12
		1					ESTIMATED	
		//					TOTAL	2920.1

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) FOS makes no guee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

#### **WARRANTIES - LIMITATION OF LIABILITY**

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

<b>Opera</b>	itor	Elk Er	ergy Holdin	gs LLC			Murfin F	<b>lig#</b> 110	Tool Pus	her	Ricky Hilo	gers		
	Name/No		Farms #1-1	8							078-00-00	Well		6
Legal			8-10s-32w	5 1 1/1	10.0	- · · ·	. D. 14	400	County		homas	<del></del>	State	KS
	(# & Size)	16	6 1/4 <b>Ck</b>		/20	Drill	Pipe Jts	162	KCC Rep				awthorne	0/00/0000
	Pump			K-380 750		Flore		Stroke		' X 14"				6/23/2020
Appro Miles	Moved		45	Cost \$		Elev	Hrs 6	Trucks	3,102 1-Mu	rfin 4-WW				6/28/2020 6/29/2020
	n Hand To	dav	40	1,176	3.6	333	3,346	2,911	2,561	2,320	i itig		0.00 7 (10)	0/20/2020
	Delivery Dat			1,170	0,0	,00	0,040	2,011	2,001	2,020				
Date			6/23/20	06/24/20	06/2	5/20	06/26/20	06/27/20	06/28/20	06/29/20	06/30/20	07/01/	20 07/02/20	07/03/20
Curre	nt Activity		1-Spud	2-Drlg	3-0	rlg	4-Drlg	5-Drlg	6-Short	7-Done				
	Depth		307	704	3,0		3,730	4,295	4,703	4,703				
Foota	ge Cut in 2	4 Hrs.	307	397	2,3		677	565	408	0				
	g Time		2.25	2.5		).5	16.25	21.5	21.25	0				
Down				0		Rotary 2	0	2	2	0 24	4.4/0			
Bit Wt	any Time			8-WOC 5K	8,0		8 3/4 38,000	38,000	38,000	0	1 1/2			
RPM				100		00	85	85	85	0				
Press	ure			550		75	825	975	1,000	0				
SPM				60		0	60	60	60	0				
	n Mud Cos	t		-	1,6	61	7,492	9,600	10,078	12,239				
Mud V				8.6		.0	8.8	9.4	9.6	0.0				
	l Viscosity	1		28	3	0	60	58	58	0				
Water				-		-	- 0.500	8.8	8.8	0.0				
Chlori	ides . & P.H.			-	-	-	6,500 2#/ oph	2,000 2#/ 10.0	3,000	0				
	. & P.H. tion Survey	,	.75*-307'	- NA	75*	- 1306'	.75*-3467		2#/ 9.0	.5*-4703'				
	/ Meeting T		Rig Move	Collars		tary	Hands	- Mud	Unions	Tear Dow				
	Bit Hours		2 1/4	2 1/2		23	10	31 1/2	52 3/4	52 3/4				
Forma			Surface	Sd-Sh		-Sh	Sh-Lm	Sh-Lm	Sh-Lm	Sh-Lm				
Weath	ner			P/C	Clo	udy	Clear	Cloudy	Cloudy	Cloudy				
									Cum					
No	Size		Mfg	Type	l o	ut	Ft	Hrs	Hrs	ROP	Serial #		Bit Jet	Size
1	12 1/4		Smith	Tooth		)7	307	2 1/4	2 1/4	136	RH7320		3-1	5s
2	7 7/8		Smith	MI616		65	3,158	28 1/4		112	JP7768		15-15	
3	7 7/8"		Smith	F-27i	4,7	703	1,238	52 3/4	83 1/4	23	RK-5699		3-1	ō's
E	Bit totals ar	nd ove	rall penetra	tion rate av	erage		4,703	83 1/4		56				
			<u> </u>	cks	Ceme		,		Down		ed Out		Remark	re .
	Depth t @ 307'	8 5		25		nt ivia ace Bl			6/23/20		6/24/20		Franks-did	
	@ 4700'		" 17#	20		Sel 3%		0.00piii	0/20/20	T.JUAIII	UI ZTI ZU		i ranka-ulu	OII O
231	<u> </u>			95		30 sk		4:30 am	6/29/20.				Franks	
No	Zone		Interval	0707	Shut	Open	Shut			Port co	llar set @	2610'		
140	20116		iiitei vai	Open	Snut	Open	Silut			1 011 00	iidi set w	2013		
C f	oo Coolina	14.	7 187	00	T- "		200.04	D	tion O	n er - 11	440	/A/4	47 -	h. 4704.44
	ce Casing ng Co	Jts	7 Wt	23 LTD	Tally	04'	300.01 Start 1:00	-	ction Casi 28/2020	ng Jts Compl	116 e <b>te</b> 4:30	Wt _	17 <b>Ta</b> l 6/28/2020	ly 4794.44
	nents:	Surfac		Supplied By							ete <u>4.30</u> iter Info:	γριτι	UIZUIZUZU	_
	ped & Weld											e Tank	from water v	/ell.
	) 3396', use													
Short t	trip @ 4703	'RTD 4	10 stands in											
rig rele	eased @ 8:3	30 am 6	6/29/20.											
Accid	ents:													
Opera			ergy Holdin				Murfin F	110 lig#	Tool Pus		Ricky Hilo			
_	Name/No		Farms #1-1	8							078-00-00	Well		6
Legal			8-10s-32w	Date 4/4	/20	Deili	Dina Ita	162	County		homas	nifor II	State	KS
Make	(# & Size)	16	6 1/4 Ck	Date <u>4/1</u> K-380	/20	וווזט	Pipe Jts	Stroke	KCC Rep	' X 14"			awthorne 1:30 PM	6/23/2020
Appro			4,7			Flev			3,102					6/28/2020
	Moved		45	Cost \$		_164	Hrs 6	Trucks		rfin 4-WW	/ Ric			6/29/2020
	On Hand To	day.		7			Page 1							
		J					- aye I	W. I. V.						

Fuel I	Delivery Dat	e.							ſ	-									
Date.	_		7/4/2	20	7/5/2	20	7/6	/20	7/7/	20	7/8/20	7/9/20	7/10/	20 7/11	/20	7/12/20	7/13/20	7/14/20	
	nt Activity.			_															
Depth	n. nge Cut In 24	1 Urc																	
	ng Time.	<del>1</del> 1113.																	
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Mud \																			
	el Viscosity. r Loss.																		
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L.C.M	l. & P.H.																		
	tion Survey																		
	y Meeting To Bit Hours.	opic.		_															
	ation.																		
Weat																			
No	Size		Mfg		T		•	ut	F		Hrs	Cum Hrs	Rop	Seria	ı #		Bit Jet S	izo	
NO	Size		wiig		Тур	Е		ut			ПІЗ	піз	Кор	Seria	1#		Dit Jet 3	DIZE	
	Bit totals an	d ove	rall per	netrati	ion rat	te av	erage	)								•			
	Depth	Si	ze	Sac	cks Cement Mat				terial	erial Plug Down			Drilled Out				Remarks		
	-				- Comon material					J									
No	Zone		Interv	/al	(	Open	Shut	Open	Shut Recovery										
C£	co Cooine	lto.		\A/4			Talle				Dradica	tion Cost	nc	te		۱۸/4	Talle	,	
	ce Casing ing Co	Jts		νντ _	ı	LTD	Tally		Start		. Produc	tion Casi	_	ts plete		Wt	Tally		
	nents:	Surfa	ce Cas	ing Su			:		Clart					Water Inf	o:				
	& Welded E														-				
Accid	lents:																		
Opera	ator	Elk Er	nergy H	olding	s LLC				Mur	fin F	lig# <u>110</u>	Tool Pus	her	Ricky	Hilg	ers			
	Name/No	F&J	Farms :	#1-18										-21078-0	0-00	Well Co		6	
	Desc (# & Size)		8-10s-3 6 1/4		ato	1/1	/20	Deil	l Pipe	Ite		County KCC Rep		Thomas		nifer Haw	State	KS	
	(# & Size) Pump	10	0 1/4		(-380	4/ 1	120				Stroke		X 14"			pud 1:3		23/2020	
Appro	ox. TD			4,75	50			Elev	_		096 <b>G.L.</b>	3,102	K.B.			<b>TD</b> 5:3	0 AM 6/	28/2020	
Miles	Moved		45	_	Cos	t \$			Hrs	6	Trucks	1-Mu	rfin 4-\	VW	Rig	<b>RIs</b> 8:3	0 AM 6/	29/2020	
	On Hand To																		
Fuel I Date.	Delivery Dat	e.	7/15/	20	7/16/	20	7/1	7/20	7/18	/20	7/19/20	7/20/20	7/21/	20 7/22	/20	7/23/20	7/24/20	7/25/20	
	ent Activity.		1/13/	20	7710/.	20	771	1/20	7/10	120	1/13/20	1/20/20	1/21/	1122	20	1123/20	1124120	1123120	
Depth	า.																		
	ige Cut In 24	4 Hrs.																	
	ng Time.																		
	Time. Dany Time.																		
	WILL FILLS								Pac	e 2	of 5								

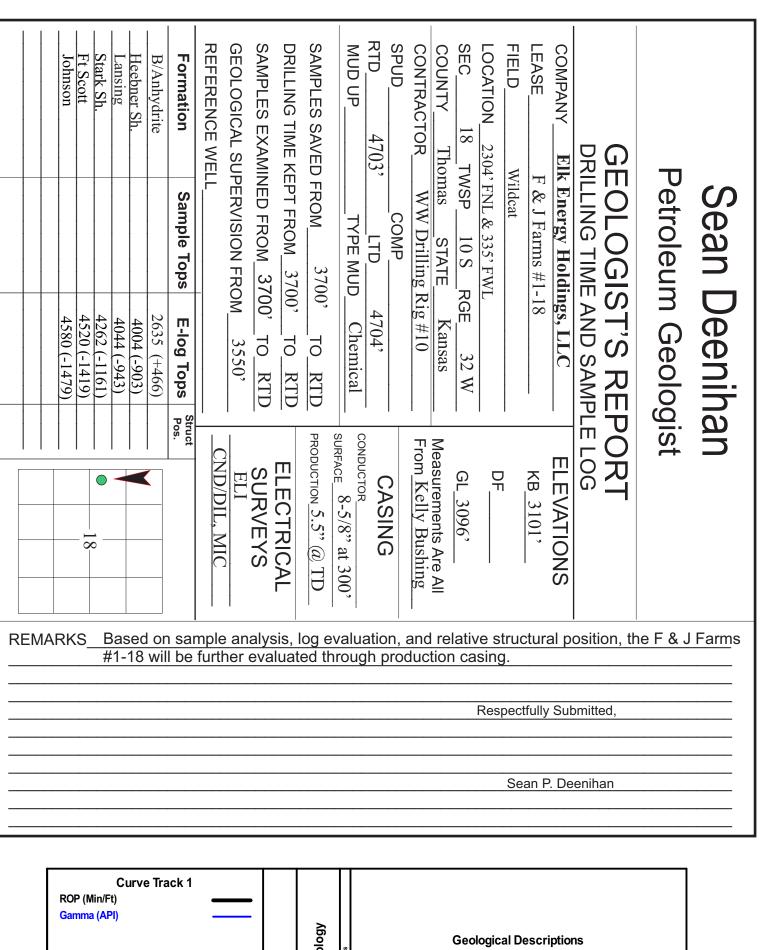
	4																		
Bit W	ι.																		
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SPM.																			+
	m Mud Cos	4																	
Mud \		ι.																	
Funne	el Viscosity																-		
	r Loss.																		
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Deviti	on Survey.																		
Safety	y Meeting T	opic.																	
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	l Bit totals ar	ad over	rall no	notra	tion r	ato av	orano												
	Depth	Si	ze	Sa	cks		Ceme	ent Ma	aterial		Plug	Down	I	Drille	d Out			Remarks	<b>3</b>
No	Zone		Inter	val		Open	Shut	Open	Shut					F	Recovery				
						Орол	Onat	Орол	Onat						100010.3				
Surfa	ce Casing	lts		Wt			Tally				Produc	ction Casi	na	.lte		Wt		Tally	v.
	ce Casing	Jts		Wt		LTD	Tally		Start		Produc	ction Casi		Jts	ate	Wt		Tall	y
Loggi	ing Co		ce Cas	•	Suppli	LTD			Start		Produc	ction Casi		mple		Wt		Tall <sub>\</sub>	y
Loggi Comn	ing Co nents:	Surfac	ce Cas	•	Suppli				Start	:	Produc	ction Casi		mple	ete ter Info:	Wt		Tall	y
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Loggi Comn Strap Accid	ing Co ments: & Welded I lents: ator	Surface By:	ergy H	lolding #1-18	gs LL(	ed By						Tool Pus API#	her	Wa Wa	Ricky Hilo	gers		de#	6
Loggi Comn Strap Accid	ing Co ments: & Welded I lents: ator Name/No Desc	Surface By:  Elk En F & J I Sec-18	ergy H	lolding #1-18	gs LL(	ed By						Tool Pus	her	Wa Wa	ter Info:	gers			
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Loggi Comn Strap Accid	ing Co ments: & Welded I lents: ator Name/No Desc	Surface By:  Elk En F & J I Sec-18	ergy H	lolding #1-18	gs LL(	ed By						Tool Pus API#	her	Wa Wa	Ricky Hilo	gers		de#	6
Loggi Comn Strap Accid	ing Co ments: & Welded I lents: ator Name/No Desc	Surface By:  Elk En F & J I Sec-18	ergy H	lolding#1-18	gs LL(	ed By						Tool Pus API#	her	Wa Wa	Ricky Hilo	gers		de#	6
Loggi Comn Strap Accid	ing Co ments: & Welded I lents: ator Name/No Desc	Surface By:  Elk En F & J I Sec-18	ergy H	lolding#1-18	gs LL(	ed By						Tool Pus API#	her	Wa Wa	Ricky Hilo	gers		de#	6

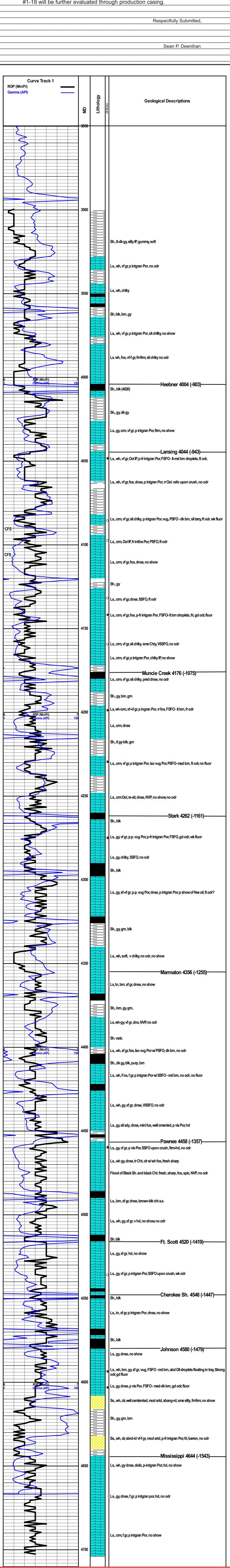
### Murfin Morning Report

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### Rig Fuel Usage Form

Operator		Elk Energy	Holdings LLC	Rig#	110 <b>Spud</b>	6/23/2020
Well Name F&	J Farr	ms #1-18		Days Drilled	Rig RIs_	6/29/2020
				Avg Gal - Day	/	
			Fuel De	liveries		
	No	Date	Gallons	Cost (incl tax)	Cost per Gallon	
	1	6/24/2020	3,020.0		0.000	
	2					
	3					
	4					
	5					
	6					
	7					
	8					
	9					
	10					
			3,020.0	0.00	0.000	
Accounting o	f Fuel c	on Location:	Gallons	Cost (incl tax)	Cost per Gallon	
Fuel @ start of w		ni Location.	1,290.0	0.00	Oct per Gunon	
Gallons delivered			3,020.0	0.00	0.000	
Total gallons			4,310.0	0.00	0	
Fuel @ end of w	ell		0.0			
Gallons used on			4,310.0			
Murfin's fuel clau	se				0.800	
Operator pays			4,310.0	-3,448.00	-0.800	
					0.000	
		Fu	el Used in Gene	rator at Water Well		
	No	Date	Gallons	Cost (incl tax)	Cost per Gallon	
	1					
	2					
	3					
	4					
			0.0	0.00		





RTD: 4703'

LTD: 4704'