

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	F & J FARMS 1-18
Doc ID	1532400

All Electric Logs Run

DIL
MEL
PE
PE DT

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
6/23/2020	0177

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas Co., KS	F&J Farms 1-18	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	35	6.50	227.50
Ton Mileage (min.)	1	600.00	600.00
Surface Blend	225	24.50	5,512.50T
35% Discount		-2,621.50	-2,621.50

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$4,868.50

Sales Tax (8.25%) \$295.61

Balance Due \$5,164.11

We appreciate your business and look forward to serving you again!

FRANKS Oilfield Service

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 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

T NUMBER 0177
 LOCATION Horre KS
 FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/23/90		F+S Farms 1-18	18	10S	32 W	Lea Thomas ^{AS}
CUSTOMER EIK Energy			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Surfing HOLE SIZE 12.25" HOLE DEPTH 307' CASING SIZE & WEIGHT 8 5/8" 23#
 CASING DEPTH 307' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14/7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.25 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting & Rig upon WW drilling Rig #10 Circulate Casings
M.x 225sx Class A 30cu 28gal disp/sg 18.25 bbls water Shut in Cement
did circ

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC002	1	PUMP CHARGE	1150.00	1150.00
M001	35	MILEAGE	6.50	227.50
M003	11.13	Ton Mileage delivery	6.50	600.00
C004	225sx	Surfing blend	24.50	5512.50
			Subtotal	7490.00
			less 352 d.50	2621.50
			Subtotal	4868.50
			SALES TAX	295.61
			ESTIMATED TOTAL	5164.11

AUTHORIZATION _____ TITLE _____ DATE _____

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TERMS

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Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by FOS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) FOS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that FOS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify FOS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

FOS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. FOS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of FOS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to FOS or, at FOS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
7/24/2020	0186

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-18	Net 30	Port Collar

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	35	6.50	227.50
15.11 tons at 35miles	528.845	1.50	793.27
Gel	3,500	0.30	1,050.00T
60/40 88 gel 1/6 # flo	325	17.35	5,638.75T
35% Discount		-3,100.83	-3,100.83

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,758.69

We appreciate your business and look forward to serving you again!

Sales Tax (8.25%) \$358.68

Balance Due \$6,117.37

FRANKS Oilfield Service

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 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

KET NUMBER 0186
 LOCATION Hoxie KS
 FOREMAN Mikes Shaw

FIELD TICKET & TREATMENT REPORT CEMENT

IAS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/24/00		Ft 3 Farms 1-18	18	10S	32W	Thomas
CUSTOMER EPA Energy			TRUCK #		DRIVER	
MAILING ADDRESS			101		Jed T	
CITY					Mikes Shaw	
STATE						
ZIP CODE						

JOB TYPE Port Collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5.5# 17#
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER PC 2.6 40'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety machines & Rig up on well Test to 1000# Spot seal other Port Collar
with 18 bbls gel water Open tool mix 6.2 bbls/gel water Pump 325 sx 60/40 88 gal
1/4" flt displace 14 bbls water Shut tool test to 1000# Run 5 cuts Reversed out
Clean with 35 bbls

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC002	1	PUMP CHARGE	1150.00	1150.00
M001	35	MILEAGE	6.50	227.50
M00	15.11 TONS	Ton Mileage delivered	1.50	793.27
CP003	3500 #	gel	.30	1050.00
CB021	325 SX	60/40 88 gel 1/4" flt	17.35	5638.75
			Subtotal	8859.52
			less 358.68	3100.83
			Subtotal	5758.68
			SALES TAX	358.68
			ESTIMATED TOTAL	6,117.37

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

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Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

SERVICE CONDITIONS

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(a) FOS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of FOS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of FOS, Customer shall be responsible for and indemnify and hold FOS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by FOS; (3) injury to or death of persons, other than employees of FOS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hold; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. FOS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools. Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) FOS makes no guarantee of the effectiveness of any FOS' products, supplies or materials, or the results of any FOS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, FOS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by FOS. FOS' personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that FOS shall not be responsible for any damage arising from the use of such information except where due to FOS' gross negligence or willful misconduct in the preparation or furnishing of it.

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Customer waives and releases all claims against FOS for any special, incidental, indirect, consequential or punitive damages.

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
6/29/2020	0178

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Billing Questions-Call Tianna at
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Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-8	Net 30	Long String

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	35	6.50	227.50
12.5 tons at 35 miles	437.5	1.50	656.25
Thixo blend OWC	225	28.55	6,423.75T
KCL	2	39.00	78.00T
Mud Flush	500	1.00	500.00T
5-1/2" Centralizers	10	80.00	800.00T
5-1/2" Basket	3	385.00	1,155.00T
5-1/2" Guide Shoe AFU	1	600.00	600.00T
5-1/2" Latchdown Plug & Assembly	1	695.00	695.00T
5-1/2" Port Collar	1	3,800.00	3,800.00T
5-1/2" Reciprocating Scratchers	40	75.00	3,000.00T
35% Discount		-6,802.42	-6,802.42

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$12,633.08

We appreciate your business and look forward to serving you again!

Sales Tax (8.25%) \$914.40

Balance Due \$13,547.48

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

NET NUMBER 0178
 LOCATION Hoxie MO
 FOREMAN White Swan

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/29/20		Ft Farms 1-18	18	10 S	32 W	Thomas
CUSTOMER <u>EIK Energy</u>			TRUCK #		DRIVER	
MAILING ADDRESS			101		Sack T	
CITY			102		Miles	
STATE			TRUCK #		DRIVER	
ZIP CODE						

JOB TYPE long string HOLE SIZE 7 7/8" HOLE DEPTH 4704' CASING SIZE & WEIGHT 5.5" 17#
 CASING DEPTH 4699 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.5 WATER gal/sk _____ CEMENT LEFT in CASING 43.60 SB
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + discussion W/drift in Reg #10 Run in Casing 116 ft
Scratchers on Suts 2, 3, 4, 7, 13, 14, 15, 16, 18, 19 Baskets on Suts 5, 21, 54
Centralizers on Suts 2, 4, 6, 9, 11, 13, 15, 18, 20 SB Circulate casing to 37 vis
mix 1953 ex case 5" Holsen shutdown check pump + lines release plug
displace 112 bbls water Plus did not land shut in.

Pump ~~500~~ 520 gal flush + 20 bbls HCL before cement. Thanks Miles

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1	PUMP CHARGE	1500. ⁰⁰	1500. ⁰⁰
M001	35	MILEAGE	6.50	227.50
M002	12.5 tons	Ton Miles @ 1.50	1.50	187.50
CB030	225 gal	OWC 5" Holsen	28.55	6423.75
CP014	2 gal	HCL	39. ⁰⁰	78. ⁰⁰
CP013	520 gal	Mud flush	1. ⁰⁰	520. ⁰⁰
FE013	10	5 1/2" Centralizer	80. ⁰⁰	800. ⁰⁰
FE022	3	5.5" Baskets	385. ⁰⁰	1155. ⁰⁰
FE033	1	5.5" Plug + Shoe API	600. ⁰⁰	600. ⁰⁰
FE051	1	5.5" latchdown plus assembly	695. ⁰⁰	695. ⁰⁰
FE080	1	5.5" Port collar	3800. ⁰⁰	3800. ⁰⁰
FE096	40	5.5" Recip Scratchers	75. ⁰⁰	3000. ⁰⁰
			Subtotal	19435.50
			Less 358	19077.50
			Subtotal	12633.00
			SALES TAX	914.40
			ESTIMATED TOTAL	13547.40

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FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
7/25/2020	0188

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Elk Energy Holding, LLC 2250 N. Rock Road STE 118-107 Wichita, KS 67226

County/State	Lease/Well#	Terms	Job Type
Thomas/Kansas	F&J Farms #1-18	Net 30	Squeeze

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	35	6.50	227.50
Ton Mileage (min.)	1	600.00	600.00
Class A Cement	100	20.00	2,000.00
35% Discount		-1,514.62	-1,514.62

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$2,812.88
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (8.25%)	\$107.25
	Balance Due	\$2,920.13

FRANKS Oilfield Service

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KET NUMBER 0188
 LOCATION Hoxie 45
 FOREMAN Miles Shoo

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/20		F & J Farms 1-18	18	20S	32 W	Thomas
CUSTOMER EIK Energy			TRUCK #		DRIVER	
MAILING ADDRESS			101		Preston D	
CITY			102		Miles S	
STATE						
ZIP CODE						

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5.5" 17#
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 1.39 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on well. Retain @ 4646' m.m. + displacer 75 sx
Cement dispense 26 blls. Spot 25 sx on top of retainer. Pull up to 4480' Revisited out
Area with 2 Blbls water
Top Perks @ 4620'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC005	1 1	PUMP CHARGE	1500. ⁰⁰	1500. ⁰⁰
M001	35	MILEAGE	6.50	227.50
M003	4.7 tons	Ton mileage delivery	600. ⁰⁰	600. ⁰⁰
CP001	100 sx	Class A	20. ⁰⁰	2000. ⁰⁰
			Subtotal	4327.50
			LESS 358.150	1514.62
			Subtotal	2812. ⁰⁰
			SALES TAX	107.25
			ESTIMATED TOTAL	2920.13

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Franks Oilfield Service (FOS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay FOS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event FOS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by FOS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All FOS prices are subject to change without notice.

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Operator	Elk Energy Holdings LLC			Murfin Rig#	110	Tool Pusher	Ricky Hilgers				
Well Name/No	F & J Farms #1-18			API#	15-193-21078-00-00			Well Code #	6		
Legal Desc	Sec-18-10s-32w			County	Thomas			State	KS		
DC's (# & Size)	16	6 1/4	CkDate	4/1/20	Drill Pipe Jts	162	KCC Rep	Jennifer Hawthorne			
Make Pump	K-380			Liner & Stroke	6" X 14"			Spud	1:30 PM	6/23/2020	
Approx. TD	4,750			Elevation	3,096	G.L.	3,102	K.B.	5'	TD	5:30 AM 6/28/2020
Miles Moved	45	Cost \$		Hrs	6	Trucks	1-Murfin 4-WW		Rig Rls	8:30 AM	6/29/2020
Fuel on Hand Today		1,176	3,633	3,346	2,911	2,561	2,320				
Fuel Delivery Date											
Date	6/23/20	06/24/20	06/25/20	06/26/20	06/27/20	06/28/20	06/29/20	06/30/20	07/01/20	07/02/20	07/03/20
Current Activity	1-Spud	2-Drlg	3-Drlg	4-Drlg	5-Drlg	6-Short	7-Done				
Total Depth	307	704	3,053	3,730	4,295	4,703	4,703				
Footage Cut in 24 Hrs.	307	397	2,349	677	565	408	0				
Drilling Time	2.25	2.5	20.5	16.25	21.5	21.25	0				
Down Time		0	.75-Rotary	0	0	0	0				
Company Time		8-WOC	2	8 3/4	2	2	24	1 1/2			
Bit Wt.		5K	8,000	38,000	38,000	38,000	0				
RPM		100	100	85	85	85	0				
Pressure		550	875	825	975	1,000	0				
SPM		60	60	60	60	60	0				
Accum Mud Cost		-	1,661	7,492	9,600	10,078	12,239				
Mud Wt.		8.6	9.0	8.8	9.4	9.6	0.0				
Funnel Viscosity		28	30	60	58	58	0				
Water Loss		-	-	-	8.8	8.8	0.0				
Chlorides		-	-	6,500	2,000	3,000	0				
L.C.M. & P.H.		-	-	2#/ oph	2#/ 10.0	2#/ 9.0	0				
Deviation Survey	.75*-307'	NA	.75*-1306'	.75*-3467'	-	-	.5*-4703'				
Safety Meeting Topic	Rig Move	Collars	Rotary	Hands	Mud	Unions	Tear Down				
ACC Bit Hours	2 1/4	2 1/2	23	10	31 1/2	52 3/4	52 3/4				
Formation	Surface	Sd-Sh	Sd-Sh	Sh-Lm	Sh-Lm	Sh-Lm	Sh-Lm				
Weather		P/C	Cloudy	Clear	Cloudy	Cloudy	Cloudy				

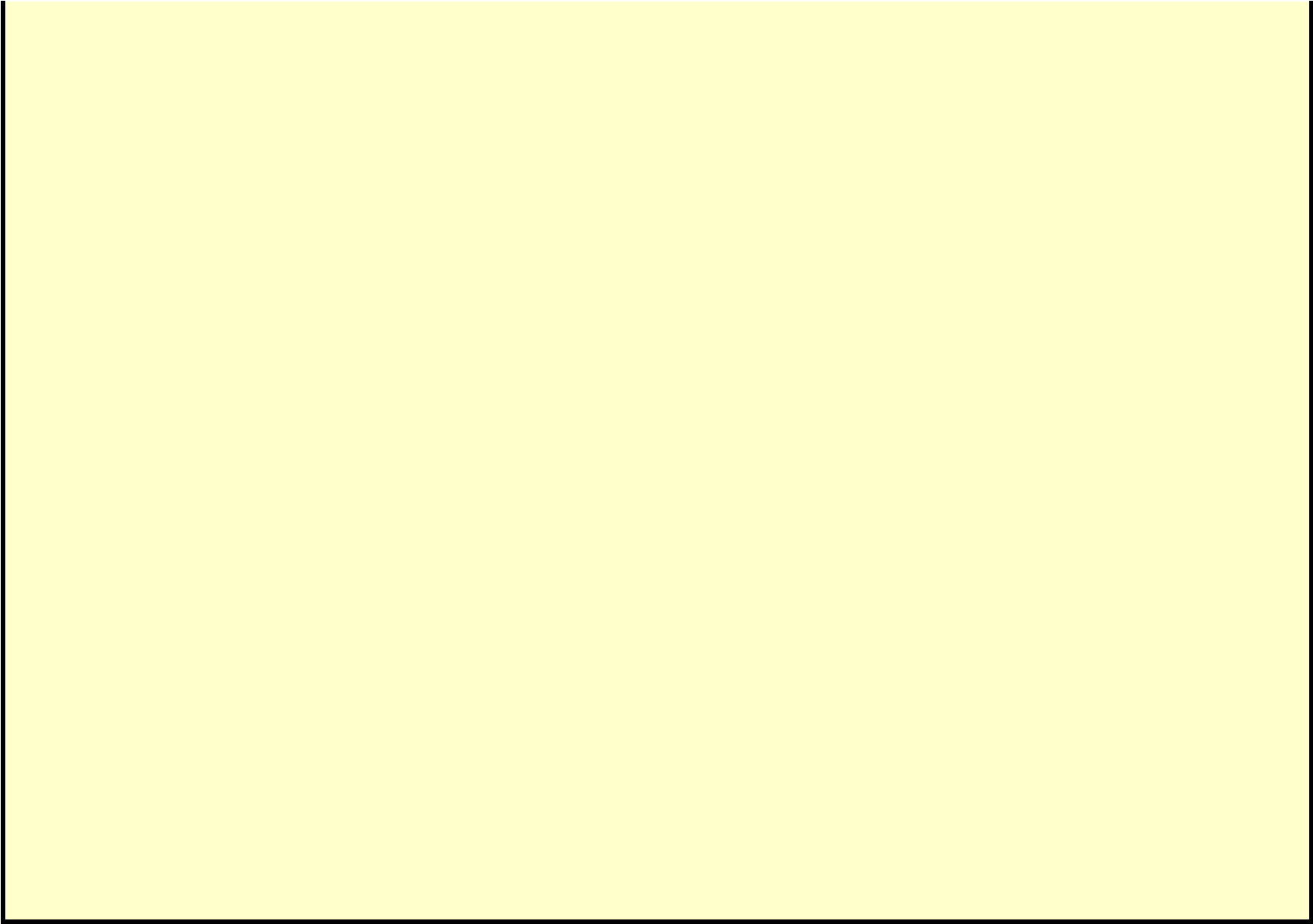
No	Size	Mfg	Type	Out	Ft	Hrs	Cum Hrs	ROP	Serial #	Bit Jet Size
1	12 1/4	Smith	Tooth	307	307	2 1/4	2 1/4	136	RH7320	3-15s
2	7 7/8	Smith	MI616	3,465	3,158	28 1/4	30 1/2	112	JP7768	15-15-15
3	7 7/8"	Smith	F-27i	4,703	1,238	52 3/4	83 1/4	23	RK-5699	3-15's
Bit totals and overall penetration rate average				4,703		83 1/4		56		

Depth	Size	Sacks	Cement Material	Plug Down	Drilled Out	Remarks
Set @ 307'	8 5/8"	225	Surface Blend	8:30pm 6/23/20	4:30am 6/24/20	Franks-did circ
Set @ 4700'	5 1/2" 17#	195	2% Gel 3% CC			
			OWC 30 sks rat	4:30 am 6/29/20.		Franks

No	Zone	Interval	Open	Shut	Open	Shut	Port collar set @ 2619'

Surface Casing Jts 7 Wt 23 Tally 300.01 Production Casing Jts 116 Wt 17 Tally 4794.44
 Logging Co ELI LTD 4704' Start 1:00 PM 6/28/2020 Complete 4:30pm 6/28/2020
 Comments: Surface Casing Supplied By: Sunrise. Delivered by WW trucks. Water Info:
 Strapped & Welded By: WW- Nathaniel Gabel. Anhydrite 2613'-2638', Displaced Hauled by Hoxie Tank from water well.
 hole @ 3396', used 560 bbl in .75 hr., Bit trip @ 3465' in 5 hrs., Ream hole 2 hrs. last 10 stds,
 Short trip @ 4703' RTD 40 stands in 3.75 hrs, Jet cellar set slips and tear down
 rig released @ 8:30 am 6/29/20.

Operator	Elk Energy Holdings LLC			Murfin Rig#	110	Tool Pusher	Ricky Hilgers				
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Approx. TD	4,750			Elevation	3,096	G.L.	3,102	K.B.	5'	TD	5:30 AM 6/28/2020
Miles Moved	45	Cost \$		Hrs	6	Trucks	1-Murfin 4-WW		Rig Rls	8:30 AM	6/29/2020
Fuel On Hand Today.											



Rig Fuel Usage Form

Operator	Elk Energy Holdings LLC	Rig#	110	Spud	6/23/2020
Well Name	F & J Farms #1-18	Days Drilled		Rig RIs	6/29/2020
Avg Gal - Day _____					

Fuel Deliveries

<u>No</u>	<u>Date</u>	<u>Gallons</u>	<u>Cost (incl tax)</u>	<u>Cost per Gallon</u>
1	6/24/2020	3,020.0		0.000
2				
3				
4				
5				
6				
7				
8				
9				
10				
		<u>3,020.0</u>	<u>0.00</u>	0.000

<u>Accounting of Fuel on Location:</u>	<u>Gallons</u>	<u>Cost (incl tax)</u>	<u>Cost per Gallon</u>
Fuel @ start of well	1,290.0	0.00	
Gallons delivered	<u>3,020.0</u>	<u>0.00</u>	<u>0.000</u>
Total gallons	4,310.0	0.00	0
Fuel @ end of well	<u>0.0</u>		
Gallons used on well	<u>4,310.0</u>		
Murfin's fuel clause			0.800
Operator pays	<u>4,310.0</u>	<u>-3,448.00</u>	<u>-0.800</u>
			<u>0.000</u>

Fuel Used in Generator at Water Well

<u>No</u>	<u>Date</u>	<u>Gallons</u>	<u>Cost (incl tax)</u>	<u>Cost per Gallon</u>
1				
2				
3				
4				
		<u>0.0</u>	<u>0.00</u>	

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY	Elk Energy Holdings, LLC	ELEVATIONS	KB 3101'
LEASE	F & J Farms #1-18	DF	
FIELD	Wildcat	GL	3096'
LOCATION	2304' ENL & 335' FWL	Measurements Are All From Kelly Bushing	
SEC	18 TWSPT 10 S RGE 32 W	CASING	
COUNTY	Thomas STATE Kansas	CONTRACTOR	CONDUCTOR
SPUD	WW Drilling Rig #10	RTD	4703'
LTD	4704'	MUD UP	TYPE MUD Chemical
SAMPLES SAVED FROM	3700' TO RTD	SURFACE	8-5/8" at 300'
DRILLING TIME KEPT FROM	3700' TO RTD	PRODUCTION	5.5" @ TD
SAMPLES EXAMINED FROM	3700' TO RTD	ELECTRICAL SURVEYS	ELI
GEOLOGICAL SUPERVISION FROM	3550'	REFERENCE WELL	CND/DIL, MIC
FORMATION	Sample Tops	E-log Tops	Struct Pos.
B/Anhydrite	2635 (-466)		
Heebner Sh.	4004 (-903)		
Lansing	4044 (-943)		
Stark Sh.	4262 (-1161)		
Ft. Scott	4520 (-1419)		
Johnson	4580 (-1479)		

REMARKS Based on sample analysis, log evaluation, and relative structural position, the F & J Farms #1-18 will be further evaluated through production casing.

Respectfully Submitted,

Sean P. Deenihan

