

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	CLARK B 2
Doc ID	1533273

Tops

Name	Top	Datum
Anhydrite	2361	+383
Howard	3526	-782
Topeka	3612	-868
Heebner	3827	-1083
Toronto	3853	-1109
Lansing-Kansas City	3866	-1122
Base Kansas City	4100	-1356
RTD	4124	-1380

RANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0206
 LOCATION Hoxso
 FOREMAN Miles

FIELD TICKET & TREATMENT REPORT CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/14/20		Dark B #2	31	S5	28W	Shawnee

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Bill Bowman	101	Miles		
	102	Preston		

CITY	STATE	ZIP CODE

JOB TYPE Cure HOLE SIZE 12.75" HOLE DEPTH 221' CASING SIZE & WEIGHT 2 5/8 20#
 CASING DEPTH 221 219' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + Rig work White Knight drilling circulate casing mix 1755# Class A 38cc 28 gal disp 12.75 bbls water Shut in Cement did circulate 3 bbls

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE	1150.00	1150.00
Mile	3	MILEAGE	10.83	32.50
Mix	7315	Fun, Miles	6.00	43890.00
Crow	1755	Surge bleed	24.50	42877.50
			Subtotal	6070.00
			less 358	5712.00
			Subtotal	3945.50
			SALES TAX	236.88
			ESTIMATED TOTAL	4,182.38

AUTHORIZATION Terry Austin TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JERRY GREEN

CONSULTING GEOLOGIST

P.O. BOX 87

SCHOENCHEN, KS 67667

PHONE: 785-625-5155

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY BILL BOWMAN OIL

LEASE CLARK B#2

FIELD _____

LOCATION 2400'FNL 740'FEL

SEC 31 TWSP 8S RGE 28W

COUNTY SHER STATE KS

ELEVATIONS

KB 2744

DF _____

GL 2739

Measurements Are All
From KB

CONTRACTOR WHITE KNIGHT

SPUD 9-14-20 COMP 9-21-20

RTD 4125' LTD 4124'

MUD UP 3200' TYPE MUD CHEM.

CASING
SURFACE @219
PRODUCTION _____

ELECTRICAL SURVEYS
STACK/
MICRO

SAMPLES SAVED FROM 3300' TO TD

DRILLING TIME KEPT FROM 3300' TO TD

SAMPLES EXAMINED FROM 3300' TO TD

GEOLOGICAL SUPERVISION FROM 3300' TO TD

GEOLOGIST ON WELL 18TH-21ST

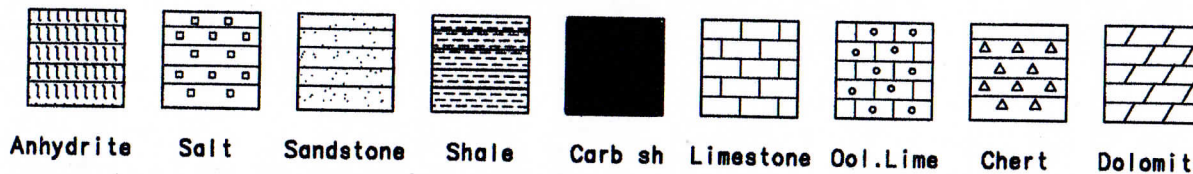
FORMATION TOPS	LOG	SAMPLES	
ANHY.	2361-96 383	2363-96 381	
HOWARD	3526-782	3524-780	
TOPEKA	3612-868	3613-869	
HEEBNER	3827-1083	3826-1082	
TORONTO	3853-1109	3854-1110	
LKC	3866-1122	3866-1122	
BKC	4100-1356	4100-1356	
BTD	4124-1380	4126-1382	

REMARKS

All parties involved recommended that this well be plugged.

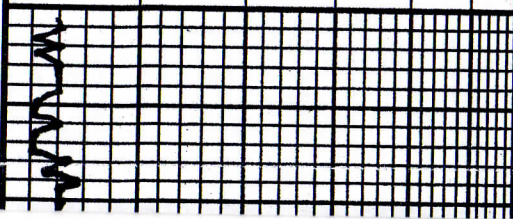
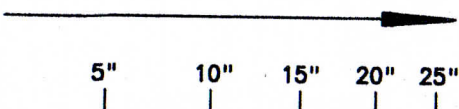
Respectfully Submitted

LEGEND



GREEN01-7

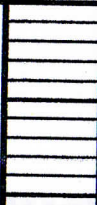
DRILLING TIME IN MINUTES PER FOOT
Rate of Penetration Decreases



DEPTH

3300'

LITHOLOGY



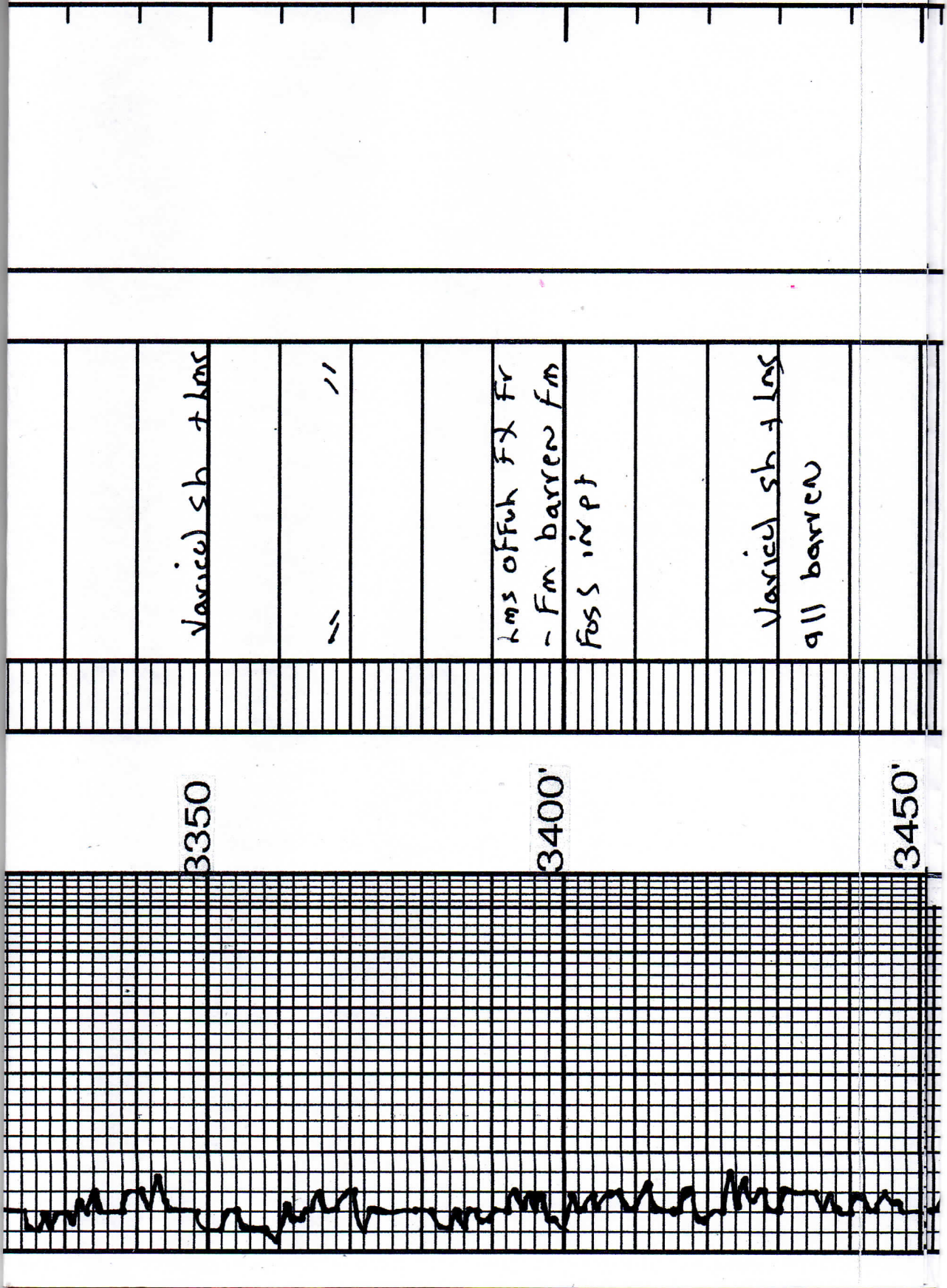
SAMPLE DESCRIPTIONS

SS Fgr clusters
Fm barren

Rd shale

OIL SHOWS

REMARKS

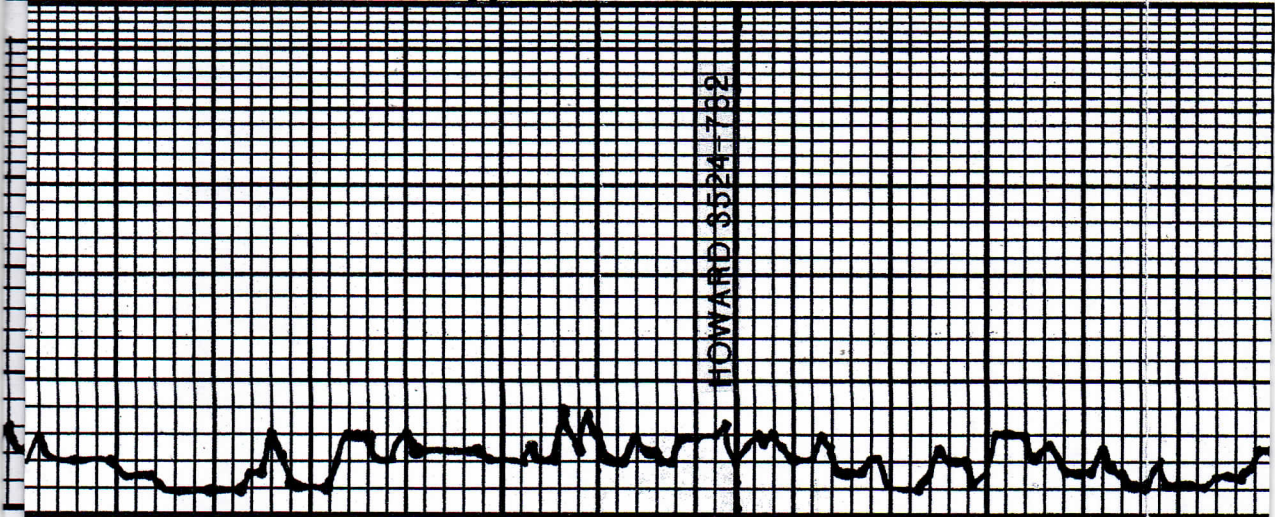


3350
Varied sh + lms

//
//

3400
lms offh FX fr
- fm barren fm
Foss imp

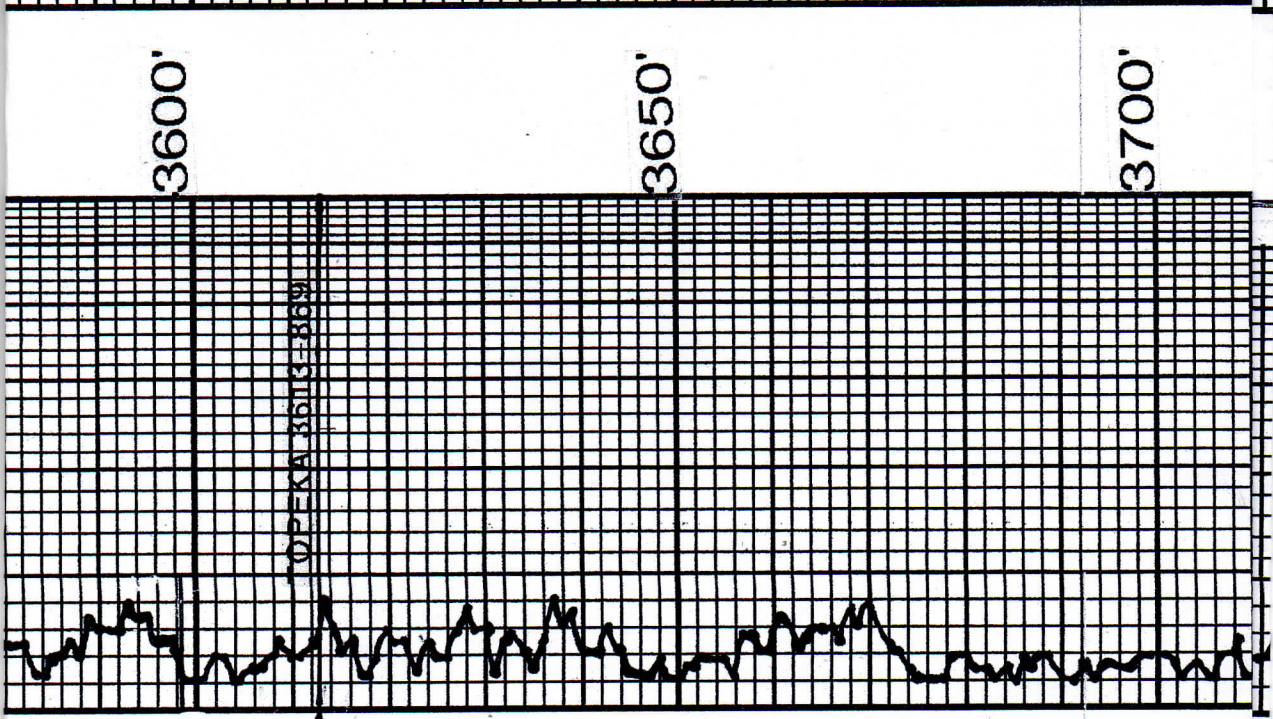
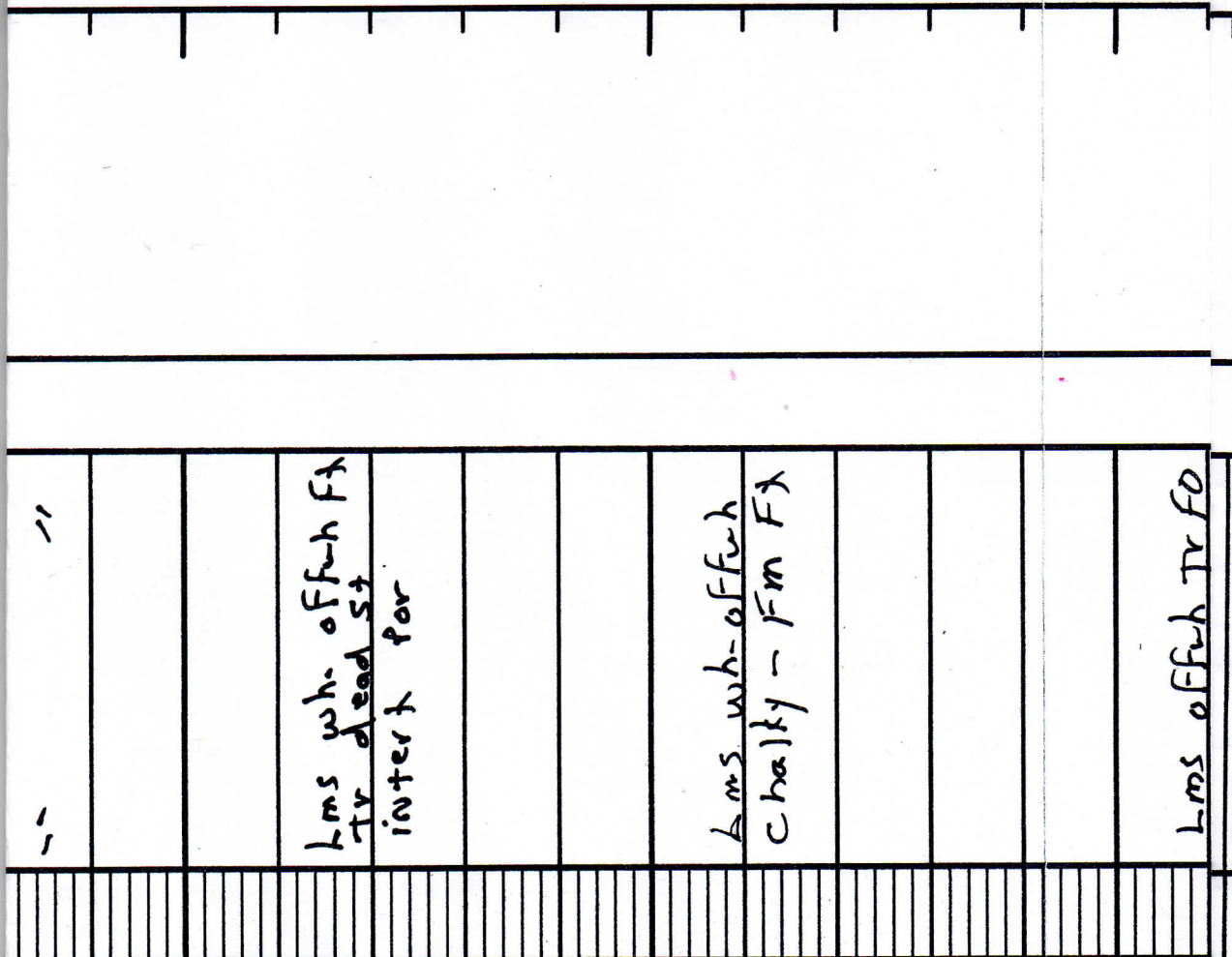
3450
Varied sh + lms
all barren



3500'

3550'

--	//		Lms offset Fx VM St and s trace of FO interf Por		Lms offset Fx VM dead + Live St Tr FO interf + FOSS Por		Lms dolomitic Fx +r FO + dead St interf Por	--	//
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3600'

3650'

3700'

OPENA 36113-869

Lms wh-offsh Ft
tr dead st
intert por

Lms wh-offsh
Chalky - Fm Ft

Lms offsh Tr fo

1st intert + foss
Por

lms offh m-
Adeq Dead sit
intert + foss
Por

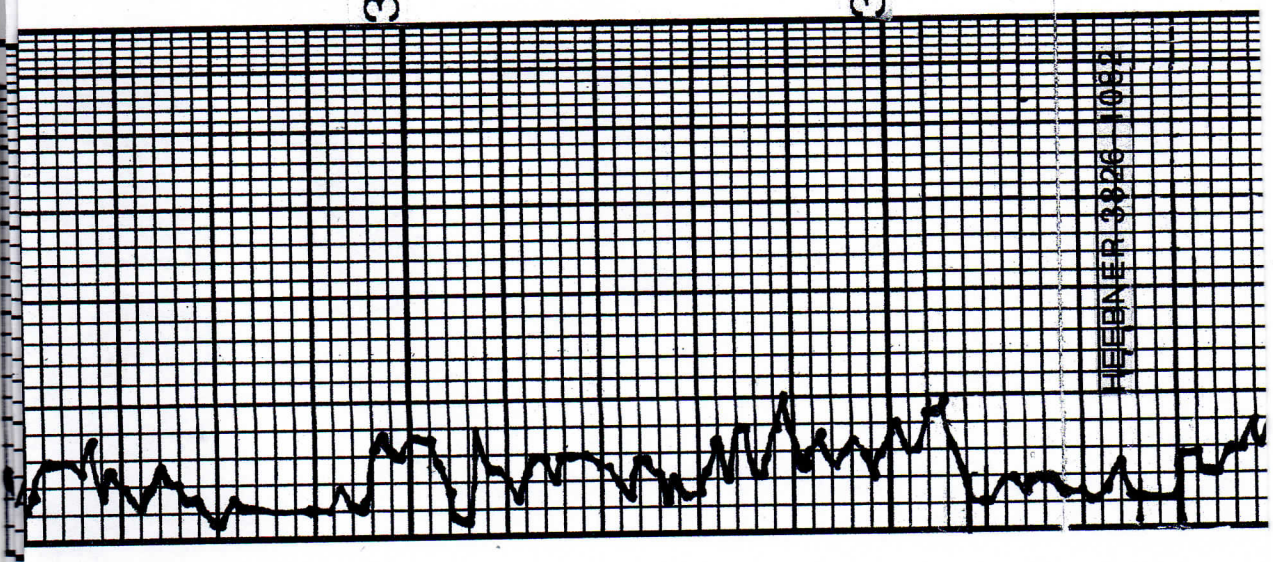
lms offh Fx VM
Fost + ador intert
Por

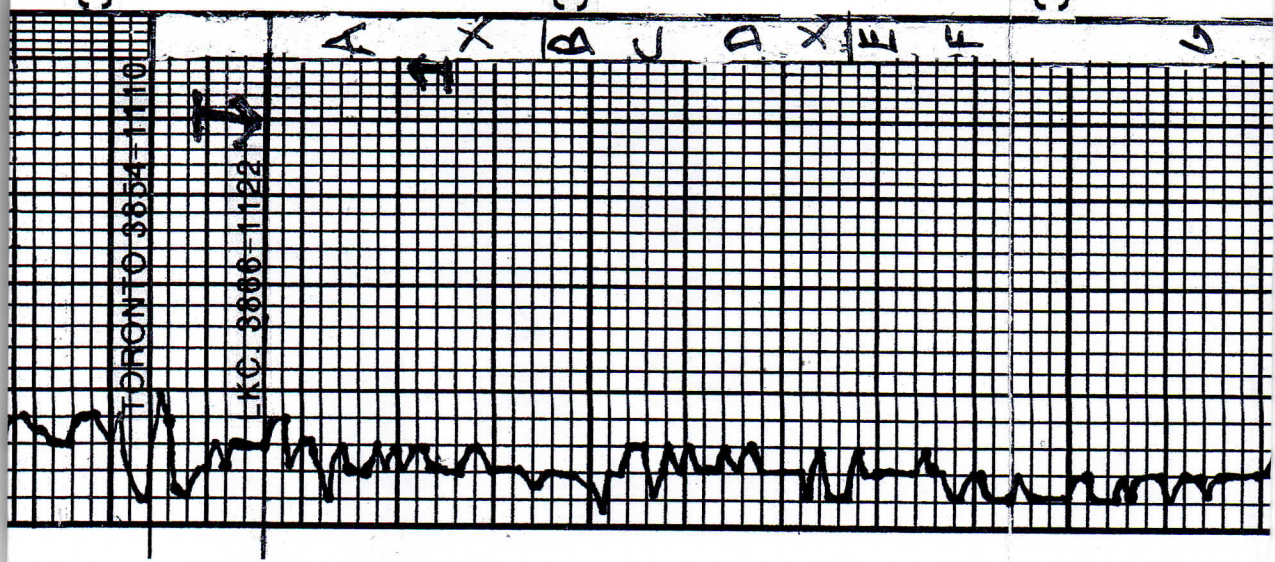
Black sh
3850

Black shak
lms offh Fx VM
Fost intert Por

3750'

3800'





Lms offsh Ft VM FO 1st inter t Per	Lms offsh ~ 7M FX M FO st + Lt oder inter t foss per	Lms wh chalky FX barren	Lms wh offsh FX VM FO 1st inter colitic Per	Lms wh offsh FX chalky - fm VM FO st	Lms offsh FX barren
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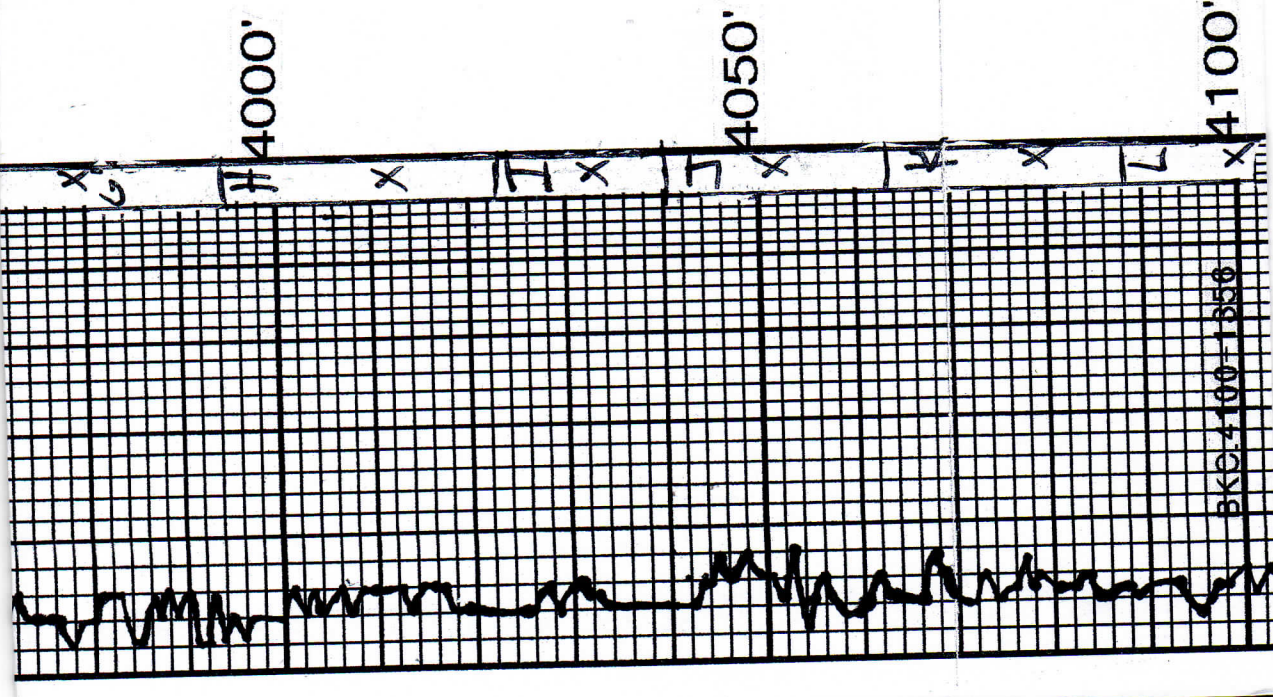
3850'

3900'

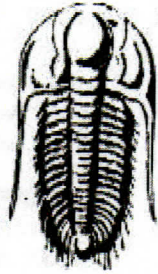
3950'

OST #1
3859-85 A
Blw: weak died
Times: 45-45-20
Rec: 30'0cm
FP: 31-32
SIP: 527

Lms offuh oolitic + ppungtor m fo st									
Lms offuh vm fo + st interx + flung por									
Lms wh-offuh VM FO + st interx + Foss por									
Lms wh-offuh FM Fl barren									
Varicu sh lms offuh Fl barren FM									



BKC-100-1356



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Bill Bowman Oil Company**

2640 W Rd
Natoma, KS 67651

ATTN: Jerry Green

Clark B #2

31-8s-28w Sheridan,KS

Start Date: 2020.09.19 @ 23:10:25

End Date: 2020.09.20 @ 04:32:55

Job Ticket #: 66650 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.09.22 @ 08:14:22

Bill Bowman Oil Company

31-8s-28w Sheridan,KS

Clark B #2

DST # 1

LKC B

2020.09.19



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bill Bowman Oil Company

31-8s-28w Sheridan, KS

2640 W Rd
Natoma, KS 67651

Clark B #2

ATTN: Jerry Green

Job Ticket: 66650

DST#: 1

Test Start: 2020.09.19 @ 23:10:25

GENERAL INFORMATION:

Formation: **LKC B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:38:55

Time Test Ended: 04:32:55

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: 3859.00 ft (KB) To 3885.00 ft (KB) (TVD)

Total Depth: 3885.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2745.00 ft (KB)

2740.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8674 Outside

Press@RunDepth: 31.24 psig @ 3860.00 ft (KB)

Start Date: 2020.09.19 End Date: 2020.09.20

Start Time: 23:10:30 End Time: 04:32:54

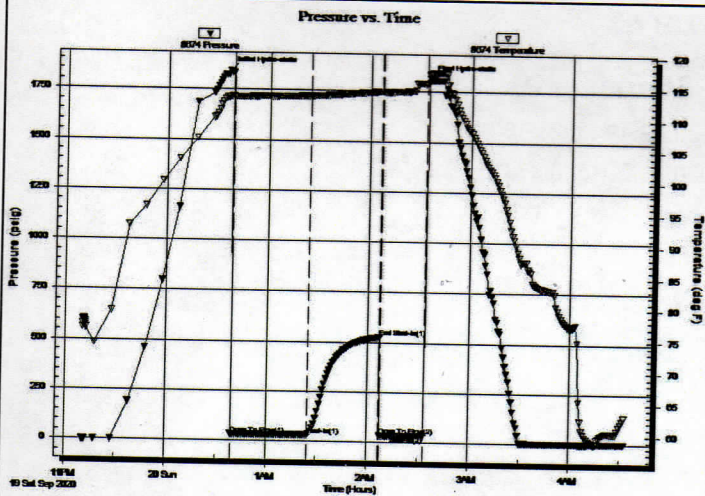
Capacity: 8000.00 psig

Last Calib.: 2020.09.20

Time On Btm: 2020.09.20 @ 00:36:25

Time Off Btm: 2020.09.20 @ 02:34:55

TEST COMMENT: IF: 3" blow died to 1 1/2"
IS: No return.
FF: No blow. Flushed tool no blow.
FS: Pulled tool 45-45-20



PRESSURE SUMMARY

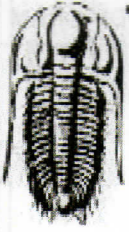
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1842.86	113.30	Initial Hydro-static
3	31.80	113.11	Open To Flow (1)
48	31.24	113.52	Shut-In(1)
91	526.53	114.37	End Shut-In(1)
91	32.40	114.31	Open To Flow (2)
117	32.51	115.59	Shut-In(2)
119	1813.46	117.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	ocm 5%o 95%m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bill Bowman Oil Company

2640 W Rd
Natoma, KS 67651

ATTN: Jerry Green

31-8s-28w Sheridan, KS

Clark B #2

Job Ticket: 66650

DST#: 1

Test Start: 2020.09.19 @ 23:10:25

GENERAL INFORMATION:

Formation: **LKC B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:38:55

Time Test Ended: 04:32:55

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 79

Interval: **3859.00 ft (KB) To 3885.00 ft (KB) (TVD)**

Total Depth: 3885.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2745.00 ft (KB)

2740.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8790 Inside

Press@RunDepth: psig @ 3860.00 ft (KB)

Start Date: 2020.09.19 End Date: 2020.09.20

Start Time: 23:10:53 End Time: 04:33:17

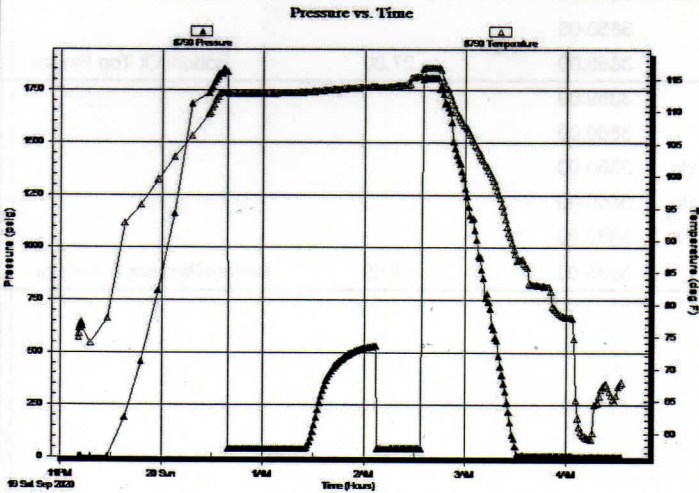
Capacity: 8000.00 psig

Last Calib.: 2020.09.20

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3" blow died to 1 1/2"
IS: No return.
FF: No blow . Flushed tool no blow .
FS: Pulled tool 45-45-20



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	ocm 5%o 95%m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bill Bowman Oil Company

31-8s-28w Sheridan, KS

2640 WRd
Natoma, KS 67651

Clark B #2

Job Ticket: 66650

DST#: 1

ATTN: Jerry Green

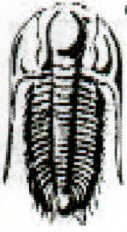
Test Start: 2020.09.19 @ 23:10:25

Tool Information

Drill Pipe:	Length: 3838.00 ft	Diameter: 3.80 inches	Volume: 53.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 53.84 bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3859.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			3833.00	
Shut In Tool	5.00			3838.00	
Hydraulic tool	5.00			3843.00	
Jars	5.00			3848.00	
Safety Joint	2.00			3850.00	
Packer	5.00			3855.00	27.00 Bottom Of Top Packer
Packer	4.00			3859.00	
Stubb	1.00			3860.00	
Recorder	0.00	8790	Inside	3860.00	
Recorder	0.00	8674	Outside	3860.00	
Perforations	22.00			3882.00	
Bullnose	3.00			3885.00	26.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bill Bowman Oil Company

31-8s-28w Sheridan, KS

2640 W Rd
Natoma, KS 67651

Clark B #2

Job Ticket: 66650

DST#: 1

ATTN: Jerry Green

Test Start: 2020.09.19 @ 23:10:25

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	59.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	5.99 in ³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

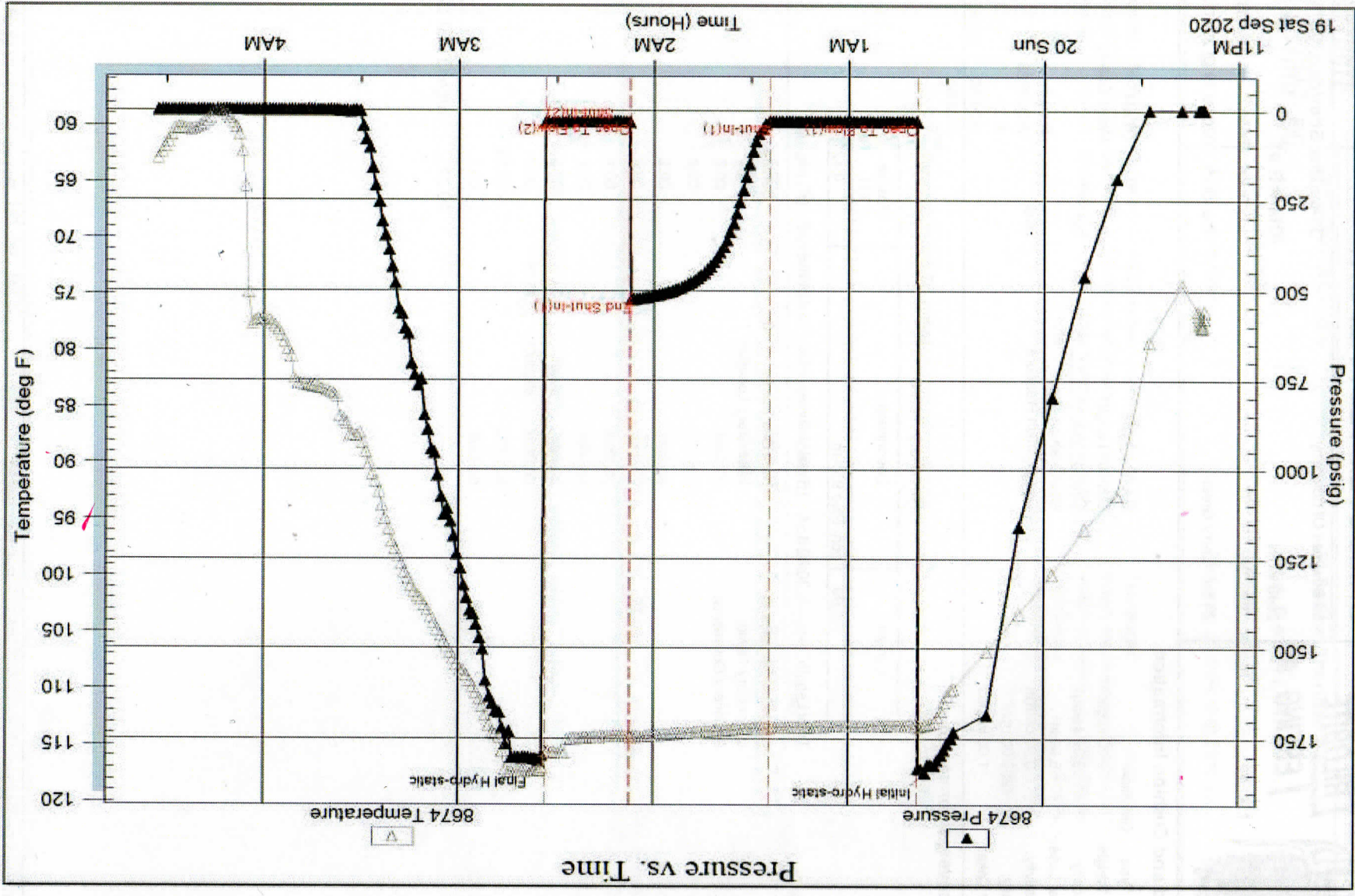
Length ft	Description	Volume bbl
30.00	ocm 5%o 95%m	0.421

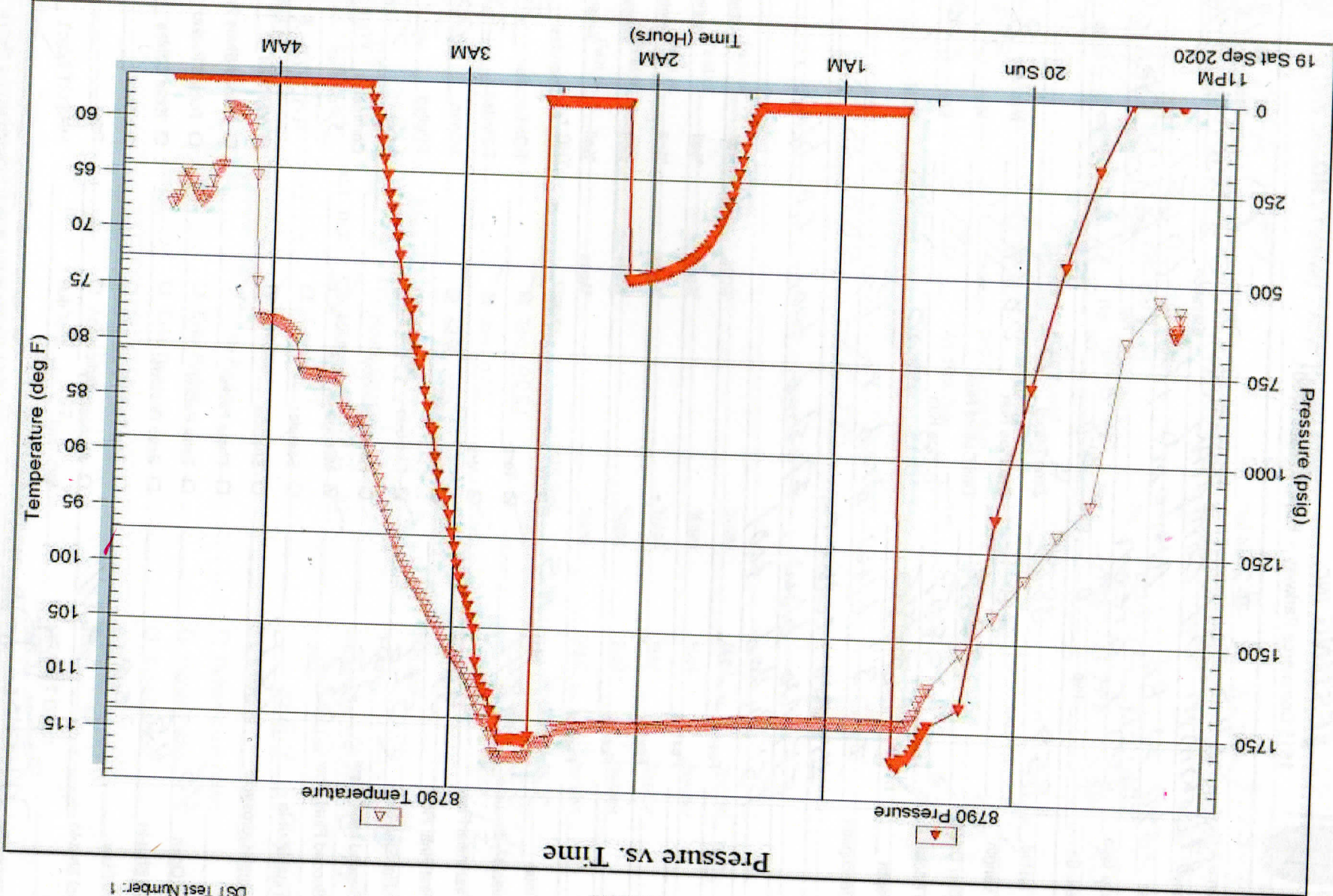
Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DST Test Number: 1

Pressure vs. Time

Serial #: 8790 Inside Bill Bowman Oil Company

Clark B#2

Tribble Testing, Inc

Ref. No: 66650

Printed: 2020 09 22 @ 08:14:24



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66650

NO.

Well Name & No. Clark B #2 Test No. 1 Date 9-19-20
 Company B. Bowman Oil Company Elevation 2745 KB 2740 GL
 Address 2640 W Rd Natoma KS 67651
 Co. Rep / Geo. Jerry Green Rig White Knight
 Location: Sec. 31 Twp 8 Rge. 28 Co. Sheridan State KS

Interval Tested 3859 3885 Zone Tested B
 Anchor Length 26 Drill Pipe Run 3838 Mud Wt. 9.1
 Top Packer Depth 3854 Drill Collars Run — Vis 59
 Bottom Packer Depth 3859 Wt. Pipe Run — WL 6.0
 Total Depth 3885 Chlorides 1200 ppm System LCM 1

Blow Description IF: 3" blow died to 1 1/2.
IS: NO return.
FF: No blow, flushed tool no blow.
FS: Pulled tool

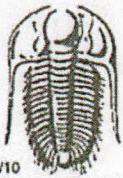
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>oem</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 115 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1842 Test 1200 T-On Location 22:30
 (B) First Initial Flow 31 Jars 250 T-Started 23:10
 (C) First Final Flow 31 Safety Joint 75 T-Open 00:38
 (D) Initial Shut-In 526 Circ Sub N/L T-Pulled 2:28
 (E) Second Initial Flow 32 Hourly Standby — T-Out 4:30
 (F) Second Final Flow 32 Mileage 200 x 2 92rt 184 Comments Went to Bogue while
 (G) Final Shut-In 1813 Sampler — Spotted oil to get
 (H) Final Hydrostatic 1813 Straddle — unstuck oil is from pt.
 Shale Packer — EM Tool out of town
 Extra Packer — Ruined Shale Packer —
 Extra Recorder — Ruined Packer —
 Day Standby — Extra Copies —
 Accessibility — Sub Total 0
 Sub Total — Total — MP/DST Disc't —

Initial Open 45
 Initial Shut-In 45
 Final Flow 20
 Final Shut-In Pull
 Approved By Michael Bowman Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 66776

Well Name & No. Clerk B #2 Test No. 2 Date 9-20-20
 Company Bill Bowman oil company Elevation 2745 KB 2740 GL
 Address _____
 Co. Rep / Geo. Jeffy Green Rig white knight
 Location: Sec. 31 Twp 8 Rge. 28 Co. Sheridan State K5

Interval Tested 3976 4002 Zone Tested H
 Anchor Length _____ Drill Pipe Run _____ Mud Wt. 8.7
 Top Packer Depth 3971 Drill Collars Run — Vis 41
 Bottom Packer Depth 3976 Wt. Pipe Run — WL 6.0
 Total Depth 4126 Chlorides 800 ppm System LCM 1

Blow Description Did not test

Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test _____ T-On Location 20:30
 (B) First Initial Flow _____ Jars _____ T-Started 00:12
 (C) First Final Flow _____ Safety Joint _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 2:00
 (F) Second Final Flow _____ Mileage 200 - 92 Comments 109ded 94
 (G) Final Shut-In _____ Sampler _____ 2:00
 (H) Final Hydrostatic _____ Straddle _____ day of town
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open _____ Extra Packer _____
 Initial Shut-In _____ Extra Recorder _____
 Final Flow _____ Day Standby _____
 Final Shut-In _____ Accessibility _____
 Sub Total 92 Sub Total 0
 Total 92 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

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FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0212
 LOCATION Hoxia, KS
 FOREMAN Miles Shan

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/21/20		Clark B-2	31	8 S	28 W	Shawnee

CUSTOMER Bill Baulman
 MAILING ADDRESS _____
 CITY _____ STATE _____ ZIP CODE _____

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Miles S		
	SALT		

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH 4126' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4.5" TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & Rig up on White Knight drilling Plus as ordered
1st plug 50 sk @ 2375'
2nd plug 100 sk @ 1540'
3rd plug 50 sk @ 270'
Top plug 10 sk @ 90' with plug
R.H. 30 sk
240 sk 100/40 48 gal 7/4 # Pl

Thanks Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE	1150. ⁰⁰	1150. ⁰⁰
M001	5	MILEAGE	6.50	32.50
M003	10.68	Ton Mileage delivery	600. ⁰⁰	600. ⁰⁰
C0040	240 sk	60/40 48 gal 7/4 # Pl	16.25	3900. ⁰⁰
VE054	1	8 5/8" Wooden Plug	165. ⁰⁰	165. ⁰⁰
			Subtotal	5847.50
			1.955 306 disc	1754.25
			Subtotal	4093.75
			SALES TAX	241.87
			ESTIMATED TOTAL	4335.12

[Handwritten Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.