

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

## Operating Report

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<b>Well</b>	Frohling A 1-23			<b>STR</b>	23-24S-17W	<b>Cty</b>	Edwards	<b>State</b>	Kansas
<b>Well Type</b>	Gas	<b>Well Status</b>	TA-NC	<b>Location</b>	C W2 NW NW (4620 FSL 4950 FEL)				
<b>PBTD:</b>	2,550	<b>TD:</b>	3,300	<b>Pumper</b>	Justin Freeman 620-804-9234				
<hr/>									
<b>Equip:</b>				<b>Surf Csg</b>	8.625" OD, @ 279' w/ 225 sx.				
				<b>Inter Csg</b>					
				<b>Prod Csg</b>	4.5" OD, @ 2864' w/ 350 sx. Cmt. top @ 2010 by CBL.				
				<b>Perfs</b>	Ft Riley 2361-68 Florence 2414-27				
<hr/>									
<b>PR</b>				<b>Tbg Subs</b>					
<b>Ponies</b>				<b>2 3/8 Tbg. Jts</b>	<b>2 1/16 Tbg. Jts</b>				
<b>1" Rods #</b>	<b>1" FG Rods #</b>			<b>2 7/8 Tbg. Jts</b>	<b>3 1/2 Tbg. Jts</b>				
<b>7/8" Rods #</b>	<b>7/8" FG Rods #</b>			<b>Tbg Pump</b>					
<b>3/4" Rods #</b>	<b>3/4" FG Rods #</b>			<b>Oth Tbg</b>					
<b>5/8" Rods #</b>				<b>Packer</b>					
<b>Sinker Bars</b>	<b>SB Size</b>			<b>Mud Anchor</b>					
<b>Oth Rods</b>				<b>DH Comments</b>					
<b>Pump</b>									

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### Date and Service Type

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9/16/2022 Activity Type - Plug  
Rigged up G-L Well Service Layed rods down in singles on trailier.  
Daily Cost.  
G-L Well service \$ 1,375.00

Rob.

9/16/2022 Activity Type - plugging  
Rigged to pull tubing found tubing was stuck in the hole could not get free calle Xcel wirline to shoot tubing off.  
Rigged up Xcel Wirelines services went in tubing with jet cutter tagged seating nipple at 2425 ft pulled up to 2340 ft shot tubing off above perfs worked tubing free pulled 2-3/8 tubing out of the hole.  
Rigged up Xcel wireline up set CIBP at 2310 ft above perfs put 2 sks cement on plug Perforated at 1170 ft with 2' 2spf and 330 ft with 1' 2spf.  
Ran 2-3/8 tubing to 1170 ft rigged up Hurricane service pumped 25 sks 60/40 poz cement and 25 sks 60/40 poz cement  
with 100 #'s hulls pulled 27 joints 2-3/8 tubing up to 330 ft pumped cement got good circulation on annulas  
got cemnent to circulate pumped 130 sks cement pulled 10 joints 2-3/8 tubing out of the hole topped 4-1/2 casing off with cement shut down.  
Rigged G-L Well Servie down .  
Daily Cost.  
G-L Well Service \$ 2,750.00  
Hurricane Services \$ 6,795.00  
Xcel Wirline \$ 8,340.00 Field price before discount.

Rob / TJ.



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 F. G. HOLL COMPANY LLC  
 C/O ROB LONG  
 PO BOX 308  
 ELLINWOOD, KS 67526

Invoice Date: 9/16/2022  
 Invoice #: 0363413  
 Lease Name: Frohling A  
 Well #: 1-23  
 County: Edwards, Ks  
 Job Number: WP3387  
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000		
H Plug	225.000		
Hulls	2.000		
Light Eq Mileage	40.000		
Heavy Eq Mileage	80.000		
Ton Mileage	387.000		
Cement Blending & Mixing	225.000		
Depth Charge 1001'-2000'	1.000		
Cement Data Acquisition	1.000		
Service Supervisor	1.000		

Net Invoice  
 Sales Tax:             
**Total**                   

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 Gas Asset Auctions

MID-CONTINENT ENERGY EXCHANGE  
 Oil And Gas Asset Auctions

16-217-8820  
[www.mcccet.com](http://www.mcccet.com)

316-217-8820  
[www.mcccet.com](http://www.mcccet.com)

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





FG HOLL  
WELL\_NAME

