KOLAR Document ID: 1665510

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operat	tor or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Operating Report

Well	Frohlin	ng A 1-23		STR 23-24S-17W Cty Edwards State Kansas
Well Type	Gas	Well Status	TA-NC	Location C W2 NW NW (4620 FSL 4950 FEL)
PBTD:	2,550	TD:	3,300	Pumper Justin Freeman 620-804-9234
Equip:				Surf Csg 8.625" OD, @ 279' w/ 225 sx.
				Inter Csg
				Prod Csg 4.5" OD, @ 2864' w/ 350 sx. Cmt. top @ 2010 by CBL.
				Perfs Ft Riley 2361-68 Florence 2414-27
PR				Tbg Subs
Ponies				2 3/8 Tbg. Jts 2 1/16 Tbg. Jts
1'' Rods #		1'' FG Ro	ds #	2 7/8 Tbg. Jts 3 1/2 Tbg. Jts
7/8'' Rods	#	7/8'' FG R	Rods #	Tbg Pump
3/4" Rods	#	3/4'' FG R	Rods #	Oth Tbg
5/8" Rods	#			Packer
Sinker Bar	s	SB Size		Mud Anchor
Oth Rods				DH Comments
Pump				

Date and Service Type

9/16/2022 Activity Type - Plug Rigged up G-L Well Service Layed rods down in singles on trailier. Daily Cost. G-L Well service \$ 1,375.00

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Rob.
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9/16/2022 Activity Type - plugging Rigged to pull tubing found tubing was stuck in the hole could not get free calle Xcel wirline to shoot tubing off. Rigged up Xcel Wirelines services went in tubing with jet cutter tagged seating nipple at 2425 ft pulled up to 2340 ft shot tubing off above perfs worked tubing free pulled 2-3/8 tubing out of the hole. Rigged up Xcel wireline up set CIBP at 2310 ft above perfs put 2 sks cement on plug Perforated at 1170 ft with 2' 2spf and 330 ft with 1' 2spf. Ran 2-3/8 tubing to 1170 ft rigged up Hurricane service pumped 25 sks 60/40 poz cement and 25 sks 60/40 poz cement with 100 #'s hulls pulled 27 joints 2-3/8 tubing up to 330 ft pumped cement got good circulation on annulas got cemnent to circulate pumped 130 sks cement pulled 10 joints 2-3/8 tubing out of the hole topped 4-1/2 casing off with cement shut down. Rigged G-L Well Servie down . Daily Cost. G-L Well Service \$ 2,750.00 Hurricane Services \$ 6,795.00 Xcel Wirline \$ 8,340.00 Field price before discount.

Rob / TJ.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Date:	9/16/2022		
F. G. HOLL COMPANY LLC C/O ROB LONG	Invoice #:	0363413		
PO BOX 308	Lease Name: Well #:	Frohling A		
ELLINWOOD, KS 67526	County:	1-23 Edwards, Ks		
	Job Number:	WP3387		
	District:	Pratt		
Date/Description	HRS/QTY Ra	te Total		
РТА	0.000			
H Plug	225.000			
Hulls	2.000	ш		
Light Eq Mileage	40.000	5 N		
Heavy Eq Mileage	80.000	CHA	_	
Ton Mileage	387.000	(EX	16-217-8820 /.mceeauction.com	
Cement Blending & Mixing	225.000		ion. 382	
Depth Charge 1001'-2000'	1.000	EZ	auc ⁺	
Cement Data Acquisition Service Supervisor	1.000		-21 Dece	
	1.000	ONTINENT ENERGY EXCHANGE	· 116	
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			316-217-8820 WWW.MCCCauCtion.com	
		CO	M.	
	Net Invo	AIT MID-CONTINENT ENERGY EXCHANGE		
	Sales			
	То	tal		

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pullrsue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	FG HOLL	Lease & We	# FROHLING "A" 1-	23		Date	9/16/2022				
Service District	PRATT, KS.	The tenters	ate EDWARDS, KS.	Legals S/T/R		Job#	0/ 10/2022				
Job Type	PTA	PROD IN	D SWD	New Well?		■ No Ticket#	WP 3387				
Equipment#	Driver		Job Safety An	alysis - A Discus		L Safety Procedures	TIF 3361				
936	LESLEY	a Hard hat.	a Gloves		□ Lockout/Tagou		ons & Flagging				
176-522	MATTAL	H2S Monitor	Eye Protection		Required Perm						
182-534	RILEY HAYES	Safety Footwear	Respiratory Prote		Slip/Trip/Fall H	azards a Specific Job	Sequence/Expectations				
		FRC/Protective Clothing	Additional Chemic	cal/Acid PPE	Overhead Haza	ards 🛛 🖻 Muster Poir	t/Medical Locations				
		Hearing Protection	^D Fire Extinguisher			cerns or issues noted below	N				
		РТА		Cor	mments						
roduct/ Service				handler starter and			a third live of				
Code P055	H-Plug C	Description		Unit of Measure		In the second states in this same	Net An	nount			
P 185	Cottonseed Hulls	and a second		sack	235.59	·	+		<u>.</u>		
1015	Light Equipment Mile	eage		lb mi	100.00						
1010	Heavy Equipment Mi			rni rai	40.00		+ "	1			
1929	Ton Mileage			tm	387.00		+ ž				
060	Cement Blending & I	Mixing Service		sack	229.00		+ ₹				
012	Depth Charge: 1001	-2000'		job	1.00			noi		E	
818	Cement Data Acquis	ition		job	1.99		<u>ئ</u>	20cl		20 1.co	
09 1	Service Supervisor			day	1.00		T ENERGY EXCHANGE	10		-217-8820 ceeauction.com	
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											316-217-8820 w.mceeauction.com
Custo	omer Section: On the	following scale how would you ra	ate Humicane Services II	10.?	<u> </u>		Net:	100			- MA
Ba	and on this lab. b	- NBRo to the second second	A.F. Emer		Total Taxable	the second se	:0:	MID-CO			F
Ba		r likely is it you would recomme			State tax laws deen used on new wells t	n certain products and service to be sales tax exampt.	Sale Tax:	IW			
					Humicane Services	relies on the customer provide ove to make a determination if	d				
U	nterity 1 2 3	4 5 6 7	8 9 10 Eam	- aly Litchy	services and/or proc	ducts are tax exempt.	Total:				
					HSI Represen		EN LESLEN		F = -		
		ervices Inc. (HSI) has approved credit past due at the rate of 1 ½% per mo									
		to pay all fees directly or indirectly inci e. Upon revocation, the full invoice pr									

The constraint pay interest on the based on 30 days net payment terms or cash. DisCLAIMER NOTICE: Technical data is presented in a best provided equipment, and material ultimated yeards to pay all fees of a cubic price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Customer hereby agrees to pay all fees the cubic price without discount is immediately due and subject to collection. These quoties and state only and agree good for so days are payment terms or cash. DisCLAIMER NOTICE: Technical data is presented in good for so days net payment terms or cash. DisCLAIMER NOTICE: Technical data is presented in good for advice or implied. HSI assumes no liability for advice or recommendations made concerning the results from the used for upper advice or so days net payment terms or cash. DisCLAIMER NOTICE: Technical data is presented in good for advice or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of fulure production performance. Customer represents and warrants hat well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer's proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below advicedees the receipt and acceptance of all terms or of all customer owned equipment and property while HSI is on location performing services.

-condo CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 335-2022/08/26



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EMENT	TRE	ATMEN	T REP	ORT		With the second s		Part servers the lost of the
Cust	omer:	FG HOL	L		Well:	FROHLING "A" 1-23	Ticket:	WP 3387
City, S	State:				County:	County: EDWARDS, KS.		9/16/2022
Field	Rep:				S-T-R:		Date: Service:	PTA
		nformatio	on		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail
and the second second	Size:		in		Blend:		Blend:	H-PLUG C
Hole D			ft		Weight:	ppg	Weight:	13.78 ppg
Casing	1	4 1/2			Water / Sx;	gal/sx	Water / Sx:	6.9 gal / sx
Casing D	1 1 1 1		12		Yield:	ft ³ / sx	Yield;	1.43 ft ³ / sx
ubing / I	and the second	2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
	epth:		ft		Depth:	ft	Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool D	WE IN		ft		Excess:		Excess:	
Displacer	nent:	Cardina card	bbis		Total Siurry:	0.0 bbis	Total Slurry:	0.0 bbis
TIME	RATE	PSI	BBLs	TOTAL BBLs	Total Sacks:	0 sx	Total Sacks:	225 sx
2:30PM		101	DDES	DOLS		IIDNE ANT		
3:15PM					ON LOCATION- SPOT EQ 1ST PLUG @ 1170'		·····	
3:30PM	3.5	100.0	10.5	10.5	LOAD HOLE			
3:40PM		100.0	12.7	23.2	MIX 50 SKS WITH 100# HU	IIISINI ART 25 RKG		an balanta yang mananan ang mangana kang mangana pang mananan ang mangana kang mangana na sa sa sa sa sa sa sa
3:44PM		50.0	1.0	24.2	DISPLACEMENT			······································
				24.2	2ND PLUG @ 330'			
4:15PM	3.0	50.0	38.2	62.4	MIX CEMENT TO SURFAC	F = 150 SKS		
4:45PM	1.0	-	6 .2	68.6	TOP OFF WELL # 25 SKS			
				68.6		9		а, ани на стати и в в разли на развита стати и протоко на развита и пост и пост на пост и пост и пост и пост
5:30PM				68.6	JOB COMPLETE,			
				68.6	THANKS- KEVEN AND CR	EW		
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Cem	enter:	LESL	EV	and a local day loss of	936		SUMMARY	
Pump Ope		MATT			176-522	Average Rate	Average Pressure	Total Fluid
	lk #1:		HAYES		176-522 182-534	2.8 bpm	60 psi	69 bbls
	lk #2:	1916-6	THAT EQ		102-004	1		

ftv: 15-2021/01/25 mplv: 335-2022/08/26

