## KOLAR Document ID: 1667815

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Lianse Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (OOOO):         Type of Pit:       Pit I         Benergency Pit       Burn Pit         Image: Draining Pit       Image: Draining Pit         Image: Drainind Pit	Submit in Duplicate				
Contract Person:       Phone Number:         Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Emergency PR       Burn Pit         Montower Pit       Hauf-Off Pit         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       Pit capacity:         (If WP Supply API No or Netr Orlifer)       (Netr Emergency, Pit and Senting Pite only)         Is the pit located in a Sensitive Ground Water Area?       Yes No         (If the pit is lined give a brief description of the liner?       How is the pit lined if a plastic liner is not useo?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Dight for margung Vis used senting precodures       Depth to shallowest fresh water       feet.         Submitted Electronicall       Nore Pit       Meantage of working pits to be utilized:         Number of working pits to be utilized:       Abandomment proco	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Image from Pit:       Pit is:         Setting Pit       Orilling Pit         Image from Pit:       Proposed         Proposed       Proposed         Pit dimensions (all but working pits):       Length (feet)         Image from pround level to deepest point:       (feet)         Depth from ground level to deepest point:       (feet)         Image from from ground level to deepest point:       (feet)         Depth from ground level to deepest point:       (feet)         Image from from ground level to deepest point:       (feet)         P	Operator Address:				
Pipe of Pit:       Pit is:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   (I'WP 2000/ API No. or tear Darlied? Pit estasting, date constructed:   Pit darline in a Sensitive Ground Water Area? Ves   Is the pit located in a Sensitive Ground Water Area? Ves   No Chloride concentration:   (Pot Sensitive Ground Water Area? Ves   No (for Emargency Pits and Setting Pits only)   Is the pit located in a Sensitive Ground Water Area? Ves   No (for Emargency Pits and Setting Pits only)   Is the pit located in a Sensitive Ground Water Area? Ves   No (for Emargency Pits and Setting Pits only)   Is the pit located in a Sensitive Ground Water Area? Ves   No Ves No   Pit dimensions (all but working pits): Length (feet) With (leet) With (leet) No NA: Steel Pits Depth from ground level to deepest point: (feet) Depth from ground level to deepest point: Inter Integrity, Including any special monitoring. Inter Integrity, Including any special monitoring. Inter Integrity, Including any special monitoring. Norther Control Norther	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit   I'W Suppy API No. or Wear Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Mar. Diffect       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level       Image: control level       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NO Pit       NO Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic mathemane and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Source of information:       feet       measured       well owner       feet.         Producing Formation:       Drilling, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Mumber of working pits to be utilized:       Abandonment procedure:       Abandonment procedure:       Abandonment procedure:       Drill pits must be closed within 365 days of spud date.       Drill pits must be closed within 365 days of spud date.       Tries of specifies				County	
Yes No   Pit dimensions (all but working pits):    Length (feet)      Depth from ground level to deepest point: (feet)  No Pit       If the pit is lined give a brief description of the liner material, thickness and installation procedure.   Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit:   Depth of water well     feet  Depth of water well     Producing Formation:    Number of producing wells on lease:    Number of producing wells on lease:   Number of producing wells on lease:   Number of producing wells on lease:   Number of working pits to be utilized:   Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Submitted Electronically	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY:   Producing Formation:	feet Denth of water well feet				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit			Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS			Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAC			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 02/01/2023