

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Total Well Management System

Well: Schaefer_3	Operator: - * -												
Well Flow Test: Production Date: - * -	Potential: IPR Method: Vogel												
Oil Production (BBL/D): - * -	Production Efficiency (%): 0												
Water Production (BBL/D): - * -	Oil Production Potential (BBL/D): - * -												
Gas Production (Mscf/D): - * -	Water Production Potential (BBL/D): - * -												
Gas Flow (Mscf/D): - * -	Gas Production Potential (Mscf/D): - * -												
Wellbore:	Fluid Level Survey: Date 09/26/22 - 15:54												
Tubing OD (in): - * -	Tubing Pressure (psi (g)): - * -												
Casing OD (in): 5.5	Casing Pressure (psi (g)): -3.3												
Anchor Depth (ft): - * -	Gas Gravity (Sp.Gr.AIR): 0.55												
Pump Intake Depth (ft): - * -	Main Depth to Liquid Level (ft): 1679.66												
Producing Interval Top (ft): - * -	Equivalent Gas Free Liquid HT (TVD) (ft): 1820												
Producing Interval Bottom (ft): - * -	Total Gaseous Liquid Column HT (TVD) (ft): 1820												
Formation Depth (ft): 3500	Pump Intake Pressure (psi (g)): - * -												
Static BHP (psi (g)): - * -	Producing BHP (psi (g)): 824.6												
Pumping Unit Data:	Pumping Unit Performance:												
Unit API Number: - * -	SPM: - * -												
Cranks: NONE	Existing Gearbox Load (%): - * -												
Manufacturer: - * -	In-Balance Gearbox Load (%): - * -												
Measured Stroke Length (in): 100	Beam Loading (%): - * -												
	Rotation: CW												
Surface Dynamometer: Date: - * -	Pump Dynamometer: Stroke - * -												
PPRL (lb): - * -	Plunger Stroke (in): - * -												
MPRL (lb): - * -	Plunger Diameter (in): - * -												
Min PRL / Max PRL (%): - * -	Pump Displacement (BBL/D): - * -												
Motor Input Power (HP): - * -	Pump Volumetric Fillage (%): - * -												
Polished Rod Power (HP): - * -	Standing Valve: - * - - * -												
Polished Rod / Motor Eff. (%): - * -	Leakage (BBL/D): - * -												
	Rod Loading:												
	% Goodman												
	<table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Type</th> <th>Diameter (in)</th> <th>Length (ft)</th> <th>1.0</th> <th>0.85</th> <th>0.6</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Type	Diameter (in)	Length (ft)	1.0	0.85	0.6						
Type	Diameter (in)	Length (ft)	1.0	0.85	0.6								
Motor Type: Electric	Monthly Operation Costs (30 Days/Month)												
Motor Description: - * - hp/ - * -	HP Required/Recommended (HP): - * -												
Rated Full Load AMPS: - * -	Thermal Amps Used: - * -												
Run Time (hr/day): 100.0%	Cost w/No Gen. Credit (\$): - * -												
Power Consumption: 5	Cost w/Gen. Credit (\$): - * -												
Power Demand (\$/KW): 8	Demand Cost (\$): - * -												
	Oil Prod. Cost (¢/bbl): - * -												
	Average Power												
	With Generation Credit (KW): - * -												
	No Generation Credit (KW): - * -												
	Average Power Factor (%): - * -												
	System Efficiency (%): - * -												

Recommendation/Follow-up:

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 04, 2022

Carmen Ginther
John C Ginther Oil, LLC
2719 ASH ST
HAYS, KS 67601-1677

Re: Temporary Abandonment
API 15-051-20471-00-00
SCHAEFER 3
SE/4 Sec.17-14S-18W
Ellis County, Kansas

Dear Carmen Ginther:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"