

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

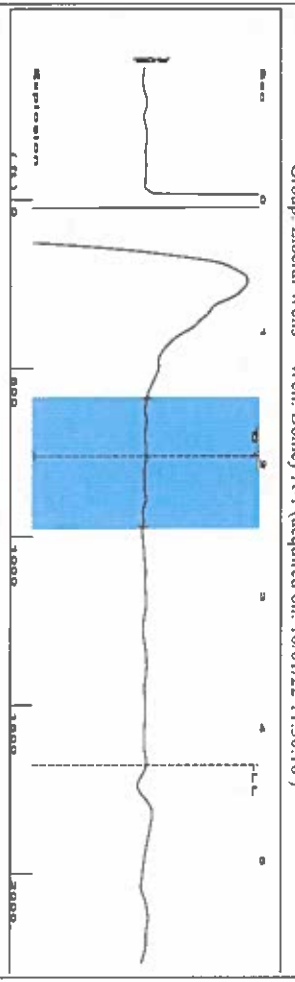
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

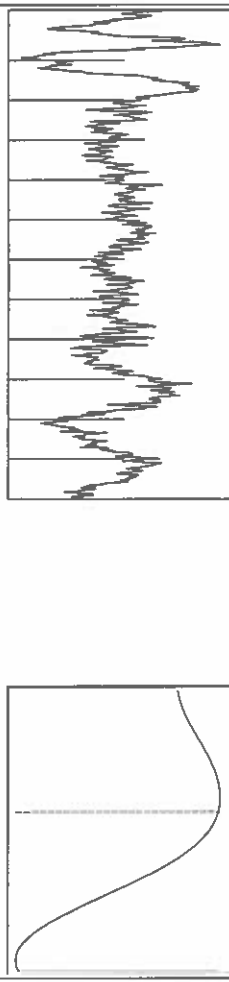
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Shot @ 300th FK

Group: Liberal Wells Well: Donley A-1 (acquired on: 10/01/22 11:30:16)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 777.914 ft/s Manual JTS/sec 12.2699
 Time 4.278 sec
 Joints 52.9455 Jts
 Depth 1678.37 ft

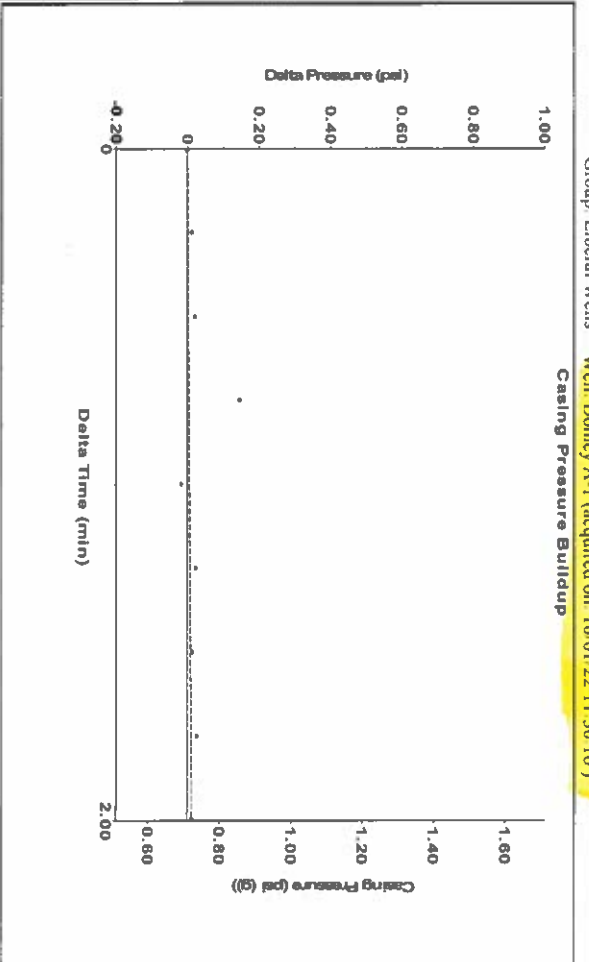


Analysis Method: Automatic

Group: Liberal Wells Well: Donley A-1 (acquired on: 10/01/22 11:30:16)

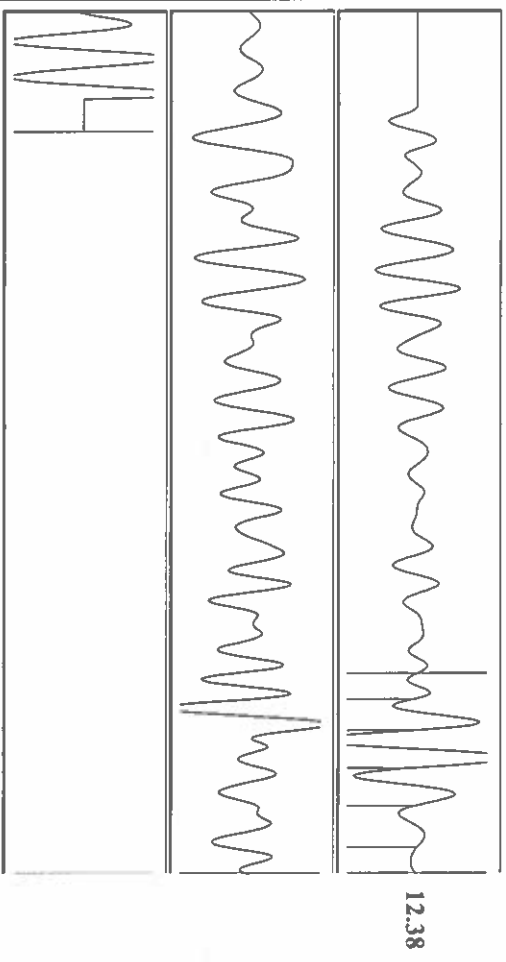
Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	0.7 psi (g)	Oil Column Height	MD 1038 ft
Water -*- BBL/D	0.013 psi	MD 0 ft	
Gas -*- Mscf/D	2.00 min	Gas/Liquid Interface Pressure	1.8 psi (g)
IPR Method Vogel	Production Efficiency 0.0	Liquid Level Depth 1678.37 ft	Water Column Height MD 1038 ft
PBHP/SBHP		Pump Intake Depth 2678.00 ft	Static BHP 473.5 psi (g)
Oil 40 deg API		Formation Depth 2716.00 ft	
Water 1.05 Sp.Gr:H2O			
Gas 1.18 Sp.Gr:AIR			
Acoustic Velocity 784.653 ft/s			

Group: Liberal Wells Well: Donley A-1 (acquired on: 10/01/22 11:30:16)



Change in Pressure 0.01 psi PT 11249
 Change in Time 2.00 min Range 0. - ? psi

Group: Liberal Wells Well: Donley A-1 (acquired on: 10/01/22 11:30:16)



Acoustic Velocity 784.653 ft/s Joints counted 5
 Joints Per Second 12.3762 Jts/sec Joints to liquid level 52.9455
 Depth to liquid level 1678.37 ft Filter Width 10.2699
 Automatic Collar Count Yes Time to 1st Collar 1.536

October 04, 2022

Katherine McCurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-00309-00-00
Donley A 1
NW/4 Sec.24-32S-34W
Seward County, Kansas

Dear Katherine McCurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"