

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

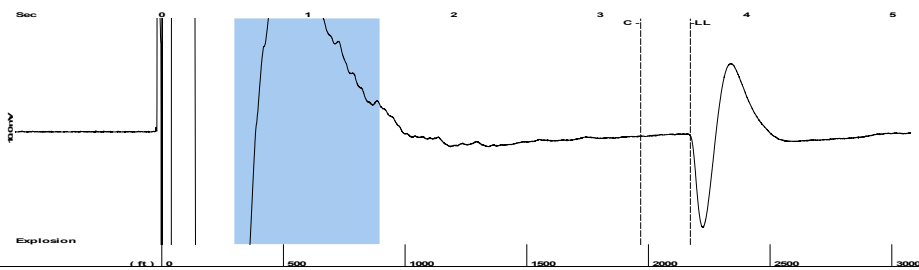
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

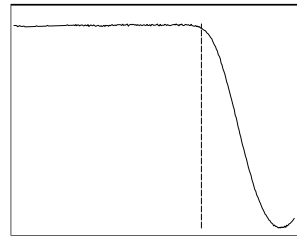
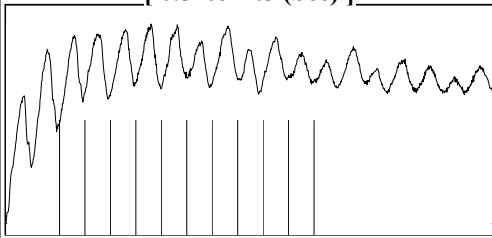
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.616 sec
 Manual Acoustic Veloc 1212.24 ft/s Manual JTS/sec 19.1205 Joints 68.5213 Jts
 Depth 2172.12 ft

[0.5 to 1.5 (Sec)]

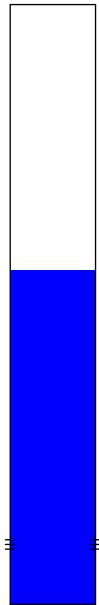


Analysis Method: Automatic



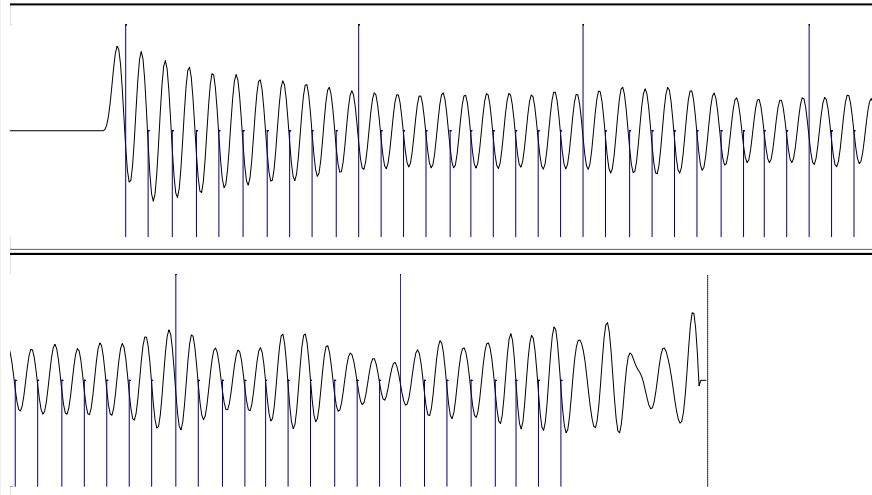
Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	-1.5 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.005 psi
			0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure	- * - psi (g)
PBHP/SBHP	- * -		
Production Efficiency	0.0	Liquid Level Depth	2172.12 ft
Oil	40 deg.API	Pump Intake Depth	- * - ft
Water	1.05 Sp.Gr.H2O	Formation Depth	5061.00 ft
Gas	0.78 Sp.Gr.AIR		
Acoustic Velocity	1201.4 ft/s		



Static
 Oil Column Height MD 0 ft
 Water Column Height MD - * - ft
 Static BHP - * - psi (g)

Acoustic Test



18.96
 18.94

Acoustic Velocity	1201.4 ft/s	Joints counted	57
Joints Per Second	18.9495 jts/sec	Joints to liquid level	68.5213
Depth to liquid level	2172.12 ft	Filter Width	17.1205 21.1205
Automatic Collar Count	Yes	Time to 1st Collar	0.268 3.276

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 04, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-057-20295-00-00
HEFNER 1-24
NE/4 Sec.24-27S-22W
Ford County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/04/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/04/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"