

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer	Trek AEC	Lease & Well #	Dudrey 8-36	Date	7/12/2022
Service District	Oakley KS	County & State	Pratt KS	Legals S/T/R	36-29S-12W
Job Type	Surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	Legals S/T/R New Well?
					<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
					Ticket # WP 3070

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
914	Jimmie	<input type="checkbox"/> Hard hat	<input type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
528/520	Spencer	<input type="checkbox"/> H2S Monitor	<input type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
165/533	Austin	<input type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations		
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/ Service Code	Description	Unit of Measure	Quantity				Net Amount
CP070	60/40/2 Pozmix	sack	275.00				\$3,960.00
CP100	Calcium Chloride	lb	711.00				\$511.92
CP120	Cello-flake	lb	69.00				\$115.92
FE285	8 5/8" Rubber Plug	ea	1.00				\$168.00
M015	Light Equipment Mileage	mi	20.00				\$40.00
M010	Heavy Equipment Mileage	mi	40.00				\$160.00
M020	Ton Mileage	tm	237.00				\$355.50
C035	Cement Data Acquisition	job	1.00				\$240.00
C050	Cement Plug Container	job	1.00				\$240.00
C060	Cement Blending & Mixing Service	sack	275.00				\$369.60
D010	Depth Charge: 0'-500'	job	1.00				\$960.00
R061	Service Supervisor	day	1.00				\$264.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$7,384.94
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable \$	-
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Tax Rate:	
		Sale Tax:	\$ -
		Total:	\$ 7,384.94
HSI Representative: <i>Jimmie Cottrell</i>			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Trek AEC	Well:	Dudrey 8-36	Ticket:	WP 3070
City, State:	Oakley KS	County:	Pratt KS	Date:	7/12/2022
Field Rep:	Pusher	S-T-R:	36-29S-12W	Service:	Surface

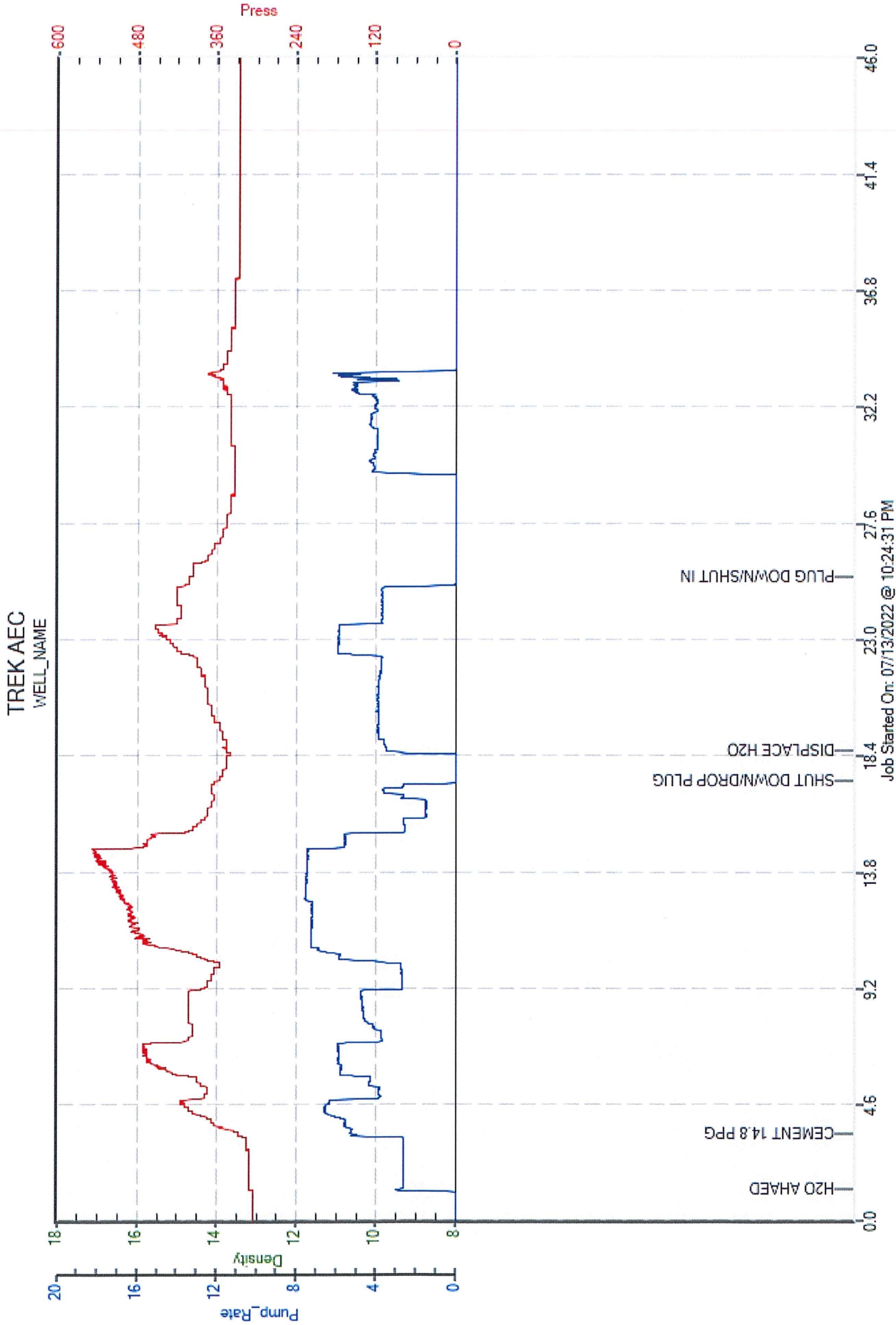
Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	440 ft
Casing Size:	8 5/8 in
Casing Depth:	435 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	26.5 bbls

Calculated Slurry - Lead	
Blend:	60/40/2
Weight:	14.8 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.21 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	59.3 bbls
Total Sacks:	275 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
800P			-		-	ON LOCATION
810P					-	SAFETY MEETING
820P					-	RIG UP
1005P					-	CASING ON BOTTOM
1015P					-	CIRCULATE WITH RIG PUMP
1022P	3.5	100.0	5.0		5.0	H2O AHEAD
1025P	6.2	170.0	59.3		64.3	CEMENT 14.8 PPG @ 435 FT
1040P					64.3	DROP PLUG
1041P	4.0	220.0	26.5		90.8	DISPLACE H2O
1045P					90.8	PLUG DOWN
1049P					90.8	WASH UP
1056P						RIG DOWN
1104P						LEFT LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Jimmie	914	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Spencer	528/520	4.6 bpm	163 psi	91 bbls
Bulk #1:	Austin	165/533			
Bulk #2:					





Customer	Trek Aec LLc	Lease & Well #	Dudrey 8-36	Date	7/19/2022
Service District	Pratt Kansas	County & State	Pratt.Kansas	Legals S/T/R	36-29s-12w
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
179/521	A Clifton	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
182/256	F Conterass	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp055	H-Plug	sack	220.00	\$2,956.80
m015	Light Equipment Mileage	mi	20.00	\$40.00
m010	Heavy Equipment Mileage	mi	40.00	\$160.00
m025	Ton Mileage - Minimum	each	1.00	\$300.00
c060	Cement Blending & Mixing Service	sack	220.00	\$295.68
d015	Depth Charge: 4001'-5000'	job	1.00	\$2,400.00
c035	Cement Data Acquisition	job	1.00	\$240.00
r061	Service Supervisor	day	1.00	\$264.00
c025	Cement Pump - Hourly Service	hr	2.00	\$350.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?


1 2 3 4 5 6 7 8 9 10

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

Total Taxable	\$ -	Tax Rate:		Net:	\$7,006.48
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 7,006.48

HSI Representative: *Mark Brungardt*

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X  CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Trek Aec LLC	Well: Dudrey 8-36	Ticket: wp 3097
City, State: Isabelle Kansas	County: Pratt.Kansas	Date: 7/19/2022
Field Rep: John Rousch	S-T-R: 36-29s-12w	Service: PTA

Downhole Information	
182/256	7 7/8 in
Hole Depth:	4712 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	60.0 bbls

Calculated Slurry - Lead	
Blend:	H- plug
Weight:	13.7 ppg
Water / Sx:	6.8 gal / sx
Yield:	1.40 ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	54.8 bbls
Total Sacks:	220 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
5:15 AM			-	-	onlocation job and safety
5:20 AM			-	-	spot trucks and rig up
			-	-	
			-	-	1st plug 50 sacks at 4712 ft
6:50 AM	4.0	400.0	3.0	3.0	fresh water
	4.0	400.0	12.4	15.4	mix 50 sacks cement
	4.0	400.0	3.0	18.4	fresh water
	4.0	400.0	55.0	73.4	mud
			-	-	2nd plug 50 sacks at 750 ft
9:45 AM	4.0	100.0	3.0	3.0	fresh water
	4.0	100.0	12.4		mix 50 sacks cement
	1.0	100.0	7.0		diplacement
			-	-	3rd plug 50 sacks at 480 ft
10:05 AM	4.0	100.0	3.0		fresh water
	4.0	100.0	12.4		mix 50 sacks cement
	4.0	100.0	3.0		displacement
10:45 AM	2.0	-	5.0		60 ft mix 20 sacks
11:00 AM	2.0	-	7.5		rathole mix 30 sacks
10:55 AM	2.0	-	5.0		mouse hole mix 20 sacks

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A Clifton	179/521	3.3 bpm	169 psi	132 bbls
Bulk #1:	F Conterass	182/256			
Bulk #2:					