KOLAR Document ID: 1667863

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

the state

1 L



Date	Invoice #
9/13/2022	6685

\$4,451.23

Bill To	Job Date	9/9/2022	
MG Oil Inc. PO Box 162	Lease Inf	ormation	
Russell, KS 67665-0162	Carve	ver #3	
	County	Butler	
	Foreman	DG	
Customer ID# 1456	<u>_</u>		

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C105	Cement Pump-Plug (old well)	1	840.00	840.007
C107T	Pump Truck Mileage-taxable	30	5.00	150.007
C200	Class A Cement-94# sack	160	18.55	2,968.001
C205	Calcium Chloride	450	0.75	337.501
C108AT	Ton Mileage (min. charge)-taxable	1	390.00	390.001
D101T	Discounts on Services		-69.00	-69.001
D102	Discount on Materials		-165.27	-165.271
	PAID CK#21105 9/27122 \$4,740.50		DECENV DECENV By	

We appreciate your business!

the same of the			painting provident with the literation of the li	The second se
\$289.33	Sales Tax (6.5%)	E-mail	Fax #	Phone #
\$289.33		rene@elitecementing.com	620-583-5524	620-583-5561
\$4,740.56	Total	izing of KS LLC	Send payment to: Elite Cementing & Acidi	
\$0.00	Payments/Credits	izing of KS, LLC	PO Box 92 Eureka, KS 67045	
\$4,740.56	Balance Due			

Subtotal

Cement or A Ticket No.	cid Field Report 6685
Foreman	and Cardian
Camp	ch.

andett.

Total

740.56

(620) 5	83-5561	CE	MENTING & ACID	SERVICE	LLC		Foremai	n <u>Land</u>	Enduse
Date	Cust. ID #	Lea	se & Well Number		Section	Township	Range	County	State
9-9-22	1/156e	Carv	# 7		27	26	i lange	P 4	
Customer				Safety	Unit #	Dri	ver	Unit #	Driver
MG (DIL IN	(.		Meeting	105	Jasi	o.vrt		
	x 16Z			DG JH BU	114	- Berle	er		
City		State	Zip Code	pro					
hussell		KS	1076105-0162						
Job Type	A Old I	dell Hole De	pth		Slurry Vol. 3	31/2 Ph1 To	tal Tu	bing $2^{3/8}$	
Casing Depth	2796	Hole Si	ze		Slurry Wt.			ill Pipe	
Casing Size & W	/t. <u>41/2</u>		eft in Casing		Water Gal/SK			her	
Displacement			ement PSI		Bump Plug to				
Remarks: <u></u>	fety ma	ting: Rig	stacked out	tuber	6 1831	Rection	1. 2 ×	M	Print
CICCUTOTION	- w/ lat	fo water.	Wash down	to see	1. d. T.D. 1	a 1850	· KIC	stored to	ale Alexa
<u>Circulate</u>	4/12 elec	a welte	sh water. Sp	art 5	10 5KS (1	as M'Ce	wrat in	1 3% Cod	· @ 15 6%
gal, yield	18 = 10%	2 Kpl du	my. Displace in	1 41/2	Bbl fresh	water 7	.0.0.H.	w/ Tubias	Wait 11/2
HRS. Wicel	us lenga	my tagged	consist a 1	330' =	520° of	rement f:	Ilua Par	I da la	la d'h
@ 260'. 1	Before pro	forating	Pressured 41/2	" to	200 PSI. 1	Held and	1.1.001	Here I	P 1
41/2 casing		acculation	2 1 41/2 and	nutur	10/ 11 211	find	and the	I I III	hig up p
H' Concert	4/2 casing Break accutation in 41/2 annulus w/ 10 Pbl frish water Wired 110 sks (lass W Concert w/ 31. Cacle @ 15.67/gal, yuld 1.18 = 2.3 Pbl shurey Good connect actures to suchare								
in 41/2 and	which the	t deurn .	4/h casine 4	a with	inter 1	CII I	Clentert	returns +	n suchace

Code	Qty or Units	Description of Product or Services	Unit Price	
C105	1	Pump Charge		Total
C167	30	Mileage	840.00	840.00
(10)		inneuge	5.00	150.00
10				
(200	1100 SKS	Clase A Centert Carlz 3%	18.55	296800
(205	450#	Cartz 3%	75	337.50
				237.20
C108A	7.52 Tors	Tea Millage - 30 Miles		20.
		<u> </u>	m/c	390.00
		Thank Vin	Sub Total	111 500 200
		in the pro-	and the second se	4,685,50
			Les 5%	249.50
		10.5%	Sales Tax	304.56
Authoriz	ation by Gary	- Senarcus Title Searchens fill Secures	Total	474A 512

Authorization

810 E 7TH

PO Box 92 **EUREKA, KS 67045**

Urtnessed by K(C Agent Neil Kupp I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.