KOLAR Document ID: 1667723

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
□ EOR Permit #:	Location of huid disposal if hadred offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take				Yes] No			Log	Formatio	n (Top), Deptl	n and Datum	Sample
(Attach Additiona				<i>(</i>	1		Nan	ne			Тор	Datum
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Mud Logs	rvey		res res res] No] No] No] No							
			Rep			RECORD			Used ate, production	on, etc.		
Purpose of String		ze Hole Drilled	S	ize Casing et (In O.D.]	Wei Lbs.	ght	5	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose:		Depth	Tur	ADDI e of Ceme		_ CEMENTI # Sacks		UEEZE	RECORD	Tupo or	nd Percent Additives	
Perforate	Тор	Bottom	Typ		5111	# 54068	oseu			Type at	iu Fercent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fr Date of first Production Injection: 	the total base	e fluid of the h	ydraulic f ion subm	racturing t itted to the Produce		cal disclosure	e registry		☐ Yes ☐ Yes ☐ Yes ft ☐ O	No (If No	, skip questions 2 ar , skip question 3) , fill out Page Three	
Estimated Production Per 24 Hours	I	Oil B	Bbls.	Ga	as	Mcf	Wa	ter	Bt	bls.	Gas-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	5:			1		COMPL	ETION:			PRODUCTIC Top	DN INTERVAL: Bottom
	old Use	ed on Lease 3.)		Open Ho	le	Perf.		y Comp it ACO-5		nmingled nit ACO-4)	100	
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge F Type	Plug	Bridge Plu Set At	ıg		Acid,		Cementing Squeeze Kind of Material Used)	
TUBING RECORD:	Size:		Set At	:		Packer At:						

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	BARTLETT FREEMAN 9I
Doc ID	1667723

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	40	portland	6	n/a
Production	5.875	2.875	6.5	1014	portland	140	n/a

WoCo Drilling LLC 1135 30th Rd

Yates Center, Kansas 66783 Steve 620-330-6328 Nick 620-228-2320

Operator License #3728		API # 15-031-24627					
Operator: RJ Energy LLC		Lease: Bartlett Freeman Well # 9i					
Address: 2202 NE Neosh	o Rd, Garnett, Ks						
Phone: 785-448-4101		Spud Date: 8/17/2022 8/18/2022	Completed:				
Contractor License: 3390		Location: Sec: 3 TWP: 23s	R: 16e				
T.D. 1030	Bite Size: 5.875	1515' From S Line	11. 100				
Surface Pipe Size: 7"	Surface Depth:45.5	79' From E Line					
Kind of Well: Enh Rec		County: Coffey					

Strata	From	Drilling To	Strata	Erem	T
Soil	0	6		From	То
Clay	6		Lime	896	905
Sand & gravel		18	Shale	905	908
Shale	18	34	Lime	908	911
Lime	34	135	Shale	911	922
	135	196	Lime	922	925
Shale	196	199	Shale	925	930
Lime	199	221	Lime	930	934
Shale	221	318	Shale	934	970
Lime	318	330	Lime Cap	970	971
Shale	330	341	Brk Sand	971	973
Lime	341	355	Oil Sand	973	982
Shale	355	368	Sandy Shale Oil Oder	982	985
Lime	368	384	Shale	986	1030
Lime brk	384	399		000	1030
Lime	399	438			
Shale	438	482	TD 1030'		
Lime	482	597	15 1000	-	
Shale	597	775	Ran 2-7/8" Pipe 1014 TD		
Lime	775	791	10112-110 Tipe 1014 TD		
Shale	791	797	Cemented surface		
Lime	797	806	10 sacks		
Shale	806	836	TU SACKS		
Lime	836	839			
Shale	839	852			
Lime	852	860	-		
Shale	860	873			
Lime	873	881			<u></u>
Shale	881	896			



REATMENT REPORT

7

		RJ Er			Well:	Bartlett Freer	nan 9 Ticke	
All and a lot of the		Contraction of the second seco	Garnett, KS Cou			CF, KS	E1 3043	
Fi	eld Rep	Jasor	Kent		S-T-R:	3-23-16	Dat	0110/2022
Do	wahala	Informa				3-23-16	Service	e: Longstring
	ole Size	ALC: NOT THE OWNER OF THE OWNER OWNER OF THE OWNER OWN			Calculated SI	urry - Lead		
	Depth		/8 in 30 ft		Blend:	Econobond 1# PS	Blend	Iculated Slurry - Tail
	ng Size:	-	/8 in		Weight:	13.61 ppg	Weight	
	Depth:		5 ft		Water / Sx:	7.12 gal / sk	Water / Sx	FF3
	/ Liner:		in		Yield:	1.56 ft ³ / sk	Yield	gui , sk
	Depth:		ft		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.	
Tool / I	Packer:				Depth:	ft	Depth	
	Depth:		ft		Annular Volume:	0.0 bbls	Annular Volume	
Displac	ement:	5.8	6 bbls		Excess: - Total Slurry:		Excess	
-			STAGE	TOTAL	Total Sacks:	30.01 bbls	Total Slurry:	0.0 bbis
TIME	RATE	PSI	BBLs	BBLs	REMARKS	108 sks	Total Sacks	0 sks
12:00 PN	-		· -		on location, held safety m	leeting		
	10							
	4.0			•	established circulation			
	4.0			•	mixed and pumped 200# B	Sentonite Gel followed by 4 bi	ols fresh water	
	4.0			•	mixed and pumped 108 sk	s Econobond cement with 1#	PhenoSeal per sk, cement to si	
	1.0			· ·	panip clean			urface
	1.0			· ·	pumped two 2 7/8" rubber	plugs to casing TD with 5.86	bbls fresh water	
				· · ·	pressured to 800 PSI, well	held pressure		
	4.0				released pressure to set fic	oat valve		
					washed up equipment			
2:00 PM					left location			
				•				
				· · ·				
				·				
		CREW			UNIT			
Cemen	iter:	Cooper	Riley		931		SUMMARY	
np Opera	tor:	Casey K	and the second se		209	Average Rate	Average Pressure	Total Fluid
	ulk:	Trevor C	asgow		248	3.1 bpm	- psi	- bbis
	20:	Mark Wa			240			